

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF PROMULGATION AND )	CAUSE NO. 139
ESTABLISHMENT OF FIELD RULES TO )	
GOVERN OPERATIONS IN THE RULISON )	DOCKET NO. 0706-SP-14
FIELD, GARFIELD COUNTY, COLORADO )	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On April 20, 1990, the Commission issued Order No. 139-16, which among other things, established 320-acre drilling and spacing units, for the production of gas and associated hydrocarbons from the Mesaverde Formation, including the S½ of Section 32, Township 6 South, Range 94 West, 6<sup>th</sup> P.M.

On February 21, 1995, (amended April 26, 1995 and corrected February 21, 2000), the Commission issued Order No. 139-28, which among other things, allowed eight (8) wells in the established 320-acre drilling and spacing units, for certain lands including the S½ of Section 32, Township 6 South, Range 94 West, 6<sup>th</sup> P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group.

On July 10, 2006, the Commission issued Order No. 139-64, which among other things, allowed the equivalent of one (1) well per ten (10) acres in the established 320-acre drilling and spacing unit, including Section 32, Township 6 South, Range 94 West, 6<sup>th</sup> P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group.

On April 17, 2007, Williams Production RMT Company, by its attorney, filed with the Commission a verified application for an order to vacate the 320-acre drilling and spacing unit established in Order No. 139-16, for the S½ of Section 32, Township 6 South, Range 94 West, 6<sup>th</sup> P.M., and establish two (2) approximate 160-acre drilling and spacing units and allow one (1) one well per ten (10) acres for said lands, for the production of gas and associated hydrocarbons from the Williams Fork Formation. No wells have been drilled upon these lands.

That all future Williams Fork Formation wells shall be located downhole anywhere upon such lands but no closer than one hundred (100) feet from the outside boundary of the drilling and spacing unit unless such unit boundary abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density wells, in which event the well may be drilled downhole no closer than two hundred (200) feet from that portion of the unit boundary which so abuts or corners the lands in respect of which 10-acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission.

That wells shall be drilled from the surface either vertically or directionally from no more than one (1) pad located on a given quarter quarter section unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Tuesday, June 12, 2007

Time: 8:30 a.m.

Place: Public Hearing Room  
Old Court House  
544 Rood Avenue, 2<sup>nd</sup> Floor  
Grand Junction, CO 81501-  
(Free public parking lot at 6<sup>th</sup> and White)

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than May 25, 2007, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 29, 2007.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **May 25, 2007, the Applicant may request that an administrative hearing be scheduled during the week of May 29, 2007.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Patricia C. Beaver, Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
May 11, 2007

Attorney for Applicant:  
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