

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF PROMULGATION AND)	CAUSE NO. 191
ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS IN THE MAMM CREEK)	DOCKET NO. 0707-SP-19
FIELD, GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a of the Rules and Regulations of the Commission requires that wells drilled in excess of two thousand five hundred (2,500) feet in depth be located not less than six hundred (600) feet from any lease line, and located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil and gas well when drilling to the same common source of supply. Those lands in Township 6 South, Range 92 West as described below are subject to this rule. Certain lands in Section 8, Township 6 South, Range 92 West, 6th P.M. are subject to this Rule.

On October 23, 2006, the Commission issued Order No.191-36, which among other things, authorized the equivalent of one well per 10 acres for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations, for the below-listed lands:

Township 6 South, Range 92 West, 6th P.M.
Section 8: Lot 8, Lot 9, NE $\frac{1}{4}$ SE $\frac{1}{4}$ and S $\frac{1}{2}$ SE $\frac{1}{4}$

On April 19, 2007, Antero Resources Piceance Corporation, by its attorney, filed with the Commission a verified application for an order to establish an approximate 195-acre drilling and spacing unit consisting of the above-described lands for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

All future Williams Fork Formation wells drilled on such drilling and spacing unit should be located downhole anywhere upon such lands but no but closer than 100 feet from the outside boundary of the drilling and spacing unit unless such unit abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density downhole drilling for the Williams Fork Formation, in which event the Williams Fork Formation wells to be drilled upon the drilling and spacing unit should be drilled downhole no closer than 200 feet from the portion of the boundary which so abuts or corners the lands in respect of which 10-acre density downhole drilling for the Williams Fork Formation wells has not been ordered by the Commission.

All future Iles Formation wells drilled on such drilling and spacing unit should be located downhole anywhere upon such drilling and spacing unit but no closer 400 feet to the outside boundary of the drilling and spacing unit, it being understood that the Iles Formation wells may be drilled only in conjunction with the drilling of the Williams Fork Formation wells.

All Williams Fork Formation wells drilled upon such drilling and spacing unit will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Colorado Oil and Gas Conservation Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, July 23, 2007
Tuesday, July 24, 2007

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than July 09, 2007, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 09, 2007.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **July 09, 2007, the Applicant may request that an administrative hearing be scheduled during the week of July 09, 2007.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
June 14, 2007

Attorney for Applicant:
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