

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF PROMULGATION AND)	CAUSE NO. 139
ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS IN THE RULISON)	DOCKET NO. 0701-SP-04
FIELD, GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On April 20, 1990, the Commission issued Order No. 139-16, which among other things, established 320-acre drilling and spacing units for the production of gas and associated hydrocarbons from the Mesaverde Formation, including the S½ of Section 32, Township 6 South, Range 94 West, 6th P.M.

On February 21, 1995, (amended April 26, 1995 and corrected February 21, 2000) the Commission issued Order No. 139-28, which among other things, established 80-acre drilling and spacing units, for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group, including the S½ of Section 32, Township 6 South, Range 94 West, 6th P.M.

On July 10, 2006, the Commission issued Order No. 139-64, which among other things, allowed one (1) well per 10 acres including the S½ of Section 32, Township 6 South, Range 94 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group.

On November 20, 2006, Williams Production RMT Company, by its attorney, filed with the Commission a verified application for an order to vacate the 320-acre drilling and spacing unit consisting of the S½ of Section 32, Township 6 South, Range 94 West, 6th P.M., from Order No. 139-16 and establish two (2) 160-acre drilling and spacing units consisting of the SW¼ and SE¼ of said Section 32, for the production of gas and associated hydrocarbons from the Williams Fork Formation and allow the equivalent of one (1) well per 10 acres.

That all future Williams Fork Formation wells should be located downhole anywhere upon such lands but no closer than 100 feet from the outside boundary of the drilling and spacing unit unless such unit abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density downhole drilling for the Williams Fork Formation, in which event the Williams Fork Formation wells to be drilled upon the application lands should be drilled downhole no closer than 200 feet from the portion of the boundary which so abuts or corners the lands in respect of which 10 acre density downhole drilling for the Williams Fork Formation wells has not been ordered by the Commission.

That all Williams Fork Formation wells drilled upon the application lands will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date:	Monday, January 8, 2007 Tuesday, January 9, 2007
Time:	9:00 a.m.
Place:	Suite 801, The Chancery Building 1120 Lincoln Street Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than December 22, 2006, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 26, 2006.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **December 22, 2006, the Applicant may request that an administrative hearing be scheduled for the week of December 26, 2006.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
November 30, 2006

Attorney for Applicant:
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