

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

NOTICE OF HEARING

IN THE MATTER OF PROMULGATION AND) CAUSE NOS. 139, 440, 479 and 510
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS IN THE MAMM CREEK FIELD,) DOCKET NO. 0701-AW-02
GARFIELD COUNTY, COLORADO)

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Commission requires that wells drilled in excess of two thousand five hundred (2,500) feet in depth be located not less than six hundred (600) feet from any lease line, and located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Certain lands in Township 6 South, Ranges 95 and 96 West, 6th P.M., are subject to this Rule.

On April 21, 2003, the Commission issued Order Nos. 139-38, 440-23, 479-11, 495-3 and 510-8, (amended October 11, 2006), which among other things, allowed the equivalent of one (1) well per 10 acres to be drilled for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group, including certain lands in Township 6 South, Ranges 95 and 96 West, 6th P.M.

On November 20, 2006, Williams Production RMT Company, by its attorney, filed with the Commission a verified application for an order to allow the equivalent of one (1) well per 10 acres to be drilled in the below-described lands for production from the Williams Fork Formation:

Township 6 South, Range 95 West, 6th P.M.

Section 7: Portions of the S $\frac{1}{2}$, E $\frac{1}{2}$ E $\frac{1}{2}$ as the same is embraced and bounded by the Sheridan Placer Nos. 1-4 placer mining claims.

Section 8: All as the same is embraced and bounded by the Sheridan Placer Nos. 4-8 placer mining claims and Lots 1-4.

Section 9: All as the same is embraced and bounded by the Sheridan Placer Nos. 8-12 placer mining claims and Lots 1-4.

Section 10: Those portions of the W $\frac{1}{2}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ as the same is embraced and bounded by the Sheridan Placer Nos. 12-16 placer mining claims.

Section 15: Those portions of the W $\frac{1}{2}$ NW $\frac{1}{4}$ and W $\frac{1}{2}$ E $\frac{1}{2}$ NW $\frac{1}{4}$ as the same is embraced and bounded by the Sheridan Placer Nos. 12 and 13 and La Paz No. 5 placer mining claims.

Section 16: Lots 4, 5, S $\frac{1}{2}$ SW $\frac{1}{4}$, and those portions of the N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$ as the same is embraced and bounded by the Sheridan Placer Nos. 8-12 and La Paz Nos. 5, 7, and 8 placer mining claims.

Section 17: Lot 3, SE $\frac{1}{4}$ SE $\frac{1}{4}$, and those portions of the N $\frac{1}{2}$, SW $\frac{1}{4}$ and SE $\frac{1}{4}$ as the same is embraced and bounded by the Sheridan Placer Nos. 4-8 and La Paz Nos. 1, and 8-11 placer mining claims.

Section 18: All as the same is embraced and bounded by the Sheridan Placer Nos. 1-4, 21 and La Paz Nos. 1, 11, and 13 placer mining claims.

Section 19: All less Lots 1-7, as the same is embraced and bounded by the Sheridan Placer No. 21 and La Paz Nos. 10-13, and 14 placer mining claims.

Township 6 South, Range 96 West, 6th P.M.

Section 13: N $\frac{1}{2}$ S $\frac{1}{2}$, S $\frac{1}{2}$

Section 24: NE $\frac{1}{4}$

Note: All references to the individual Sheridan placer mining claims mentioned above are as described and platted in Survey No. 19942. All references to the individual La Paz placer mining

claims mentioned above are as described and platted in Survey No. 19837

All future Williams Fork Formation wells on the application lands should be located downhole anywhere upon such lands but no closer than 100 feet from the outside boundary of the drilling and spacing unit unless such unit abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density downhole drilling for the Williams Fork Formation in which event the Williams Fork Formation wells to be drilled upon the application lands should be drilled downhole no closer than 200 feet from the portion of the boundary which so abuts or corners the lands in respect of which 10 acre density downhole drilling for the Williams Fork Formation wells has not been ordered by the Commission.

That all wells to be drilled under the verified application will be drilled from the surface, either vertically or directionally, from no more than one pad located on a given quarter quarter section unless exception is granted by the Colorado Oil and Gas Conservation Commission pursuant to application made for such exception.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date:	Monday, January 8, 2007
	Tuesday, January 9, 2007
Time:	9:00 a.m.
Place:	Suite 801, The Chancery Building 1120 Lincoln Street Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than December 22, 2006, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 26, 2006.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **December 22, 2006, the Applicant may request that an administrative hearing be scheduled for the week of December 26, 2006.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
November 29, 2006

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