

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF PROMULGATION AND)	CAUSE NOS. 191 & 510
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE MAMM CREEK FIELD,)	DOCKET NO: 0701-AW-01
GARFIELD COUNTY, COLORADO)	

NOTICE OF CONTINUATION OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Commission requires that wells drilled in excess of two thousand five hundred (2,500) feet in depth be located not less than six hundred (600) feet from any lease line, and located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Portions of Section 8, Township 6 South, Range 92 West, 6th P.M. are subject to this rule.

On October 31, 2005, the Commission issued Order No. 510-16, which among other things, allowed the equivalent of one (1) well per 10 acres to be drilled on certain lands including portions of Section 8, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group, with the permitted well to be located no closer than 100 feet from the outside boundary.

On June 5, 2006, the Commission issued Order No. 191-25, which among other things, allowed the equivalent of one (1) well per 10 acres to be drilled on certain lands including portions of Section 8, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Iles Formation of the Mesaverde Group.

On September 18, 2006, the Commission issued Order No. 191-34, which among other things, allowed the equivalent of one (1) well per 10 acres to be drilled in the S½ SW¼ of Section 8, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations of the Mesaverde Group.

That all wells to be drilled under the verified application will be drilled from the surface, either vertically or directionally, from no more than one pad located on a given quarter quarter section unless exception is granted by the Colorado Oil and Gas Conservation Commission pursuant to application made for such exception.

On November 16, 2006, Antero Resources Piceance Corporation, by its attorney, filed with the Commission a verified application for an order to allow the equivalent of one (1) well per 10 acres, for certain lands in the N½ of Section 8, Township 6 South, Range 92 West, 6th P.M. for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations. Said wells will be drilled from the surface either vertically or directionally from no more than one (1) pad located on a given quarter quarter section, unless exception is granted by the Colorado Oil and Gas Conservation Commission.

On December 27, 2006, Antero Resources Piceance Corporation, by its attorney, filed with the Commission a written request to continue this matter to the February hearing, and the hearing in this matter was continued.

On January 5, 2007, Antero Resources Piceance Corporation, by its attorney, amended its application for an order to establish an approximate 130.805 acre drilling and spacing unit and allow the equivalent of one (1) well per 10 acres, for the below-described lands for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations. Said wells will be drilled from the surface either vertically or directionally from no more than one (1) pad located on a given quarter quarter section, unless exception is granted by the Colorado Oil and Gas Conservation Commission.

All that part of Section 8, Township 6 South, Range 92 West, 6th P.M., lying in the N½ of said Section 8 more particularly described as follows:

Beginning at the Northwestern corner of Section 8; thence South 01°03' West a distance of 811.7 feet to a point South of the Colorado River Meander Land; thence continuing along said Meander Land following twenty-five (25) courses:

North 67°05' East a distance of 679.3 feet
North 76°22' East a distance of 141.3 feet
South 78°14' East a distance of 102 feet
North 71°34' East a distance of 52.6 feet
South 86°40' East a distance of 429.2 feet
South 55°59' East a distance of 200.8 feet
South 85°26' East a distance of 104.3 feet
North 87°43' East a distance of 104.1 feet
South 43°29' East a distance of 894.6 feet
North 77°28' West a distance of 76.70 feet
South 65°55' East a distance of 464.9 feet
South 75°57'36" East a distance of 169.2 feet
South 76°37' East a distance of 185.8 feet
South 72°55' East a distance of 200.8 feet
South 86°05' East a distance of 159.1 feet
South 87°46' East a distance of 246.5 feet
North 83°00' East a distance of 157.1 feet
North 82°23' East a distance of 121.5 feet
North 75°19' East a distance of 342.4 feet
North 72°45'36" East a distance of 249.2 feet
North 54°41'24" East a distance of 241.4 feet
North 71°24' East a distance of 153.1 feet
North 70°51' East a distance of 188.6 feet
North 73°36'36" East a distance of 290.9 feet
North 69°44' East a distance of 23.4 feet

Thence leaving said Meander Land North 00°43'12" East along the Easterly line of Section 8 a distance of 1001 feet; thence North 88°47'59" West along the Northerly line of Section 8 a distance of 5291.7 feet to the point of beginning.

All future Williams Fork Formation wells should be located downhole anywhere upon such lands but no closer than 100 feet from the outside boundary of the drilling and spacing unit unless such unit abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density downhole drilling for the Williams Fork Formation in which event the Williams Fork Formation wells to be drilled upon the application lands should be drilled downhole no closer than 200 feet from the portion of the boundary which so abuts or corners the lands in respect of which 10 acre density downhole drilling for the Williams Fork Formation wells has not been ordered by the Commission. All future Iles Formation wells should be located downhole anywhere upon such lands but no closer than 100 feet from the boundaries of the unit unless such unit abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Iles Formation wells in which event Iles Formation wells to be drilled upon the application lands should be drilled downhole no closer than 400 feet from the portion of the boundary which so abuts or corners the lands in respect of which 10 acre density downhole drilling for the Iles Formation wells has not been ordered by the Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, February 12, 2007
Tuesday, February 13, 2007

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to

protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than January 29, 2007, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 29, 2007.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **January 29, 2007, the Applicant may request that an administrative hearing be scheduled for the week of January 29, 2007.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
January 16, 2007

Attorney for Applicant:
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