

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF PROMULGATION)	CAUSE NO. 191
AND ESTABLISHMENT OF FIELD RULES)	
TO GOVERN OPERATIONS IN THE)	DOCKET NO. 0708-SP-21
MAMM CREEK FIELD, GARFIELD)	
COUNTY, COLORADO		

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On April 25, 2006, amended June 16, 2006 and corrected June 24, 2006, the Commission issued Order No. 191-10, which among other things, allowed the equivalent of one well per 10 acres in the SW¼ SE¼ of Section 16, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Iles Formation of the Mesaverde Group.

On June 5, 2006, the Commission issued Order No. 191-25, which among other things, established 40-acre drilling and spacing units in the NW¼ SE¼ and the SE¼ SE¼ of Section 16, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Iles Formation of the Mesaverde Group, and allowed the equivalent of one well per 10 acres.

On August 16, 2006, the Commission issued Order No. 191-33, which among other things, established 40-acre drilling and spacing units for the NE¼ SE¼ of Section 16, Township 6 South, Range 92 West, 6th P.M., for the production of gas from the Williams Fork Formation of the Mesaverde Group, and allowed the equivalent of one (1) well per 10 acres with the option of up to four (4) wells to be drilled on said unit.

On September 18, 2006, the Commission issued Order No. 191-34, which among other things, established a 40-acre drilling and spacing unit for the SW¼ NE¼ of Section 16, Township 6 South, Range 92 West, 6th P.M., for the production of gas from the Williams Fork and Iles Formations and allowed the equivalent of one (1) well per 10 acres.

On July 6, 2007, Dolphin Energy Corporation ("Dolphin"), by its attorney, filed with the Commission a verified application for an order to establish a 40-acre drilling and spacing unit for the NE¼ SE¼ of Section 16, Township 6 South, Range 92 West, 6th P.M. for the production of gas and associated hydrocarbons from the Iles Formation and allow the equivalent of one well per 10 acres.

That all future Iles Formation wells drilled on the application lands should be located downhole anywhere upon such drilling and spacing unit but no closer than 100 feet from the boundary of the drilling and spacing unit without exception being granted by the Director of the Commission.

In cases where the application lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Iles Formation wells, the well should be located downhole no closer than 400 feet from the boundaries of the drilling and spacing unit which so abuts or corners the lands without exception being granted by the Director of the Oil and Gas Conservation Commission. All Iles Formation wells drilled upon the application lands will be drilled only in connection with the drilling of Williams Fork Formation wells and will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Director of the Oil and Gas Conservation Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, August 27, 2007
Tuesday, August 28, 2007

Time: 9:00 a.m.

Place: Southwest Weld County Services Complex, South Wing
4209 Weld County Road 24½

Longmont, Colorado 80504

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than August 13, 2007, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 13, 2007.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **August 13, 2007, the Applicant may request that an administrative hearing be scheduled during the week of August 13, 2007.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
July 27, 2007

Attorney for Applicant:
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