BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 191
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE MAMM CREEK FIELD,)	DOCKET NO. 0609-SP-41
GARFIFI D COUNTY COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission requires wells drilled in excess of 2,500 feet in depth to be located not less than 600 feet from any lease line, and not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The below-listed lands are subject to this rule.

Township 6 South, Range 92 West, 6th P.M.

Section 8: S½ SW¼

Section 16: NW1/4, SW1/4 NE1/4

Section 23: NW1/4 NE1/4 and NE1/4 NW1/4

On July 12, 2006, Antero Resources Corporation, by its attorney, filed with the Commission a verified application for an order to establish various drilling and spacing units for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations for the below-listed lands and to allow the equivalent of one (1) well per 10 acres.

Township 6 South, Range 92 West, 6th P.M.

Section 8: SW½ SW¼ (80-acre drilling and spacing unit)
Section 16: NW¼ (160-acre drilling and spacing unit)
Section 16: SW¼ NE¼ (40-acre drilling and spacing unit)

Section 23: NW1/4 NE1/4 and NE1/4 NW1/4 (80-acre drilling and spacing unit)

That as to all future Williams Fork Formation wells to be drilled upon the application lands, each well may be located anywhere downhole in the established drilling and spacing unit but no closer than one hundred (100) feet from the boundaries of the unit, without exception being granted by the Director, except that with respect to units or lease lines abutting or cornering lands for which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density wells, the well shall be located downhole no closer than 200 hundred (200) feet from the boundary of the drilling unit so abutting or cornering such lands.

That as to all future lles Formation wells to be drilled upon the application lands within drilling and spacing units (granted pursuant to this Application), the well should be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided however that in cases where the application lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density lles Formation wells, the well should be located downhole no closer than 400 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.

That all Williams Fork Formation and Iles Formation wells drilled upon the application lands will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission. In addition, wells drilled to the Iles Formation may only be drilled and completed in connection with drilling of wells to the Williams Fork Formation.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, September 18, 2006

Tuesday, September 19, 2006

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building

1120 Lincoln Street Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than September 1, 2006, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of September 5, 2006. Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by September 1, 2006, the Applicant may request that an administrative hearing be scheduled for the week of September 5, 2006. In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By_		
	Patricia C. Beaver, Secretary	

Dated at Suite 801 1120 Lincoln Street Denver, Colorado 80203 August 18, 2006 Attorney for Applicant: William A. Keefe Poulson, Odell & Peterson, LLC 1775 Sherman Street, Suite 1400 Denver, CO 80203 (303) 861-4400