

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 191
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE MAMM CREEK FIELD,)	DOCKET NO. 0610-SP-44
GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission requires wells drilled in excess of 2,500 feet in depth to be located not less than 600 feet from any lease line, and not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Section 12, Township 6 South, Range 93 West, 6th P.M. is subject to this rule.

On August 31, 2006, Antero Resources Piceance Corporation, by its attorney, filed with the Commission a verified application for an order to establish an approximate 186.3-acre drilling and spacing unit for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations for the below-listed lands and to allow the equivalent of one (1) well per 10 acres:

Township 6 South, Range 93 West, 6th P.M.
All that part of Section 12, Township 6 South, Range 93 West, 6th P. M., lying in the N½ of said Section 12 more particularly described as follows:

Beginning at the Northwestern corner of Section 12; thence South 00°41'24" West a distance of 2266.6 feet; thence North 66°30' East a distance of 300.70 feet; thence North 69°53' East a distance of 453.30 feet; thence North 75°31' East a distance of 551.10 feet; thence North 78°41' East a distance of 764.30 feet; thence North 78°10' East a distance of 379.80 feet; thence North 82°34' East a distance of 278.10 feet; thence North 78°01' East a distance of 1011.30 feet; thence North 77°24' East a distance of 1677.20 feet to a point on the East line of Section 12; thence North 00°52'12" East a distance of 938.20 feet; thence North 89°11' West a distance of 5245.20 feet to the point of beginning.

That as to all future Williams Fork Formation wells to be drilled upon the application lands, each well may be located anywhere downhole in the established drilling and spacing unit but no closer than one hundred (100) feet from the boundaries of the unit, without exception being granted by the Director, except that with respect to units or lease lines abutting or cornering lands for which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density wells, the well shall be located downhole no closer than 200 hundred (200) feet from the boundary of the drilling unit so abutting or cornering such lands.

That as to all future Iles Formation wells to be drilled upon the application lands within drilling and spacing units (granted pursuant to this Application), the well should be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided however that in cases where the application lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Iles Formation wells, the well should be located downhole no closer than 400 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.

That all Williams Fork Formation and Iles Formation wells drilled upon the application lands will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission. In addition, wells drilled to the Iles Formation may only be drilled and completed in connection with drilling of wells to the Williams Fork Formation.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, October 23, 2006

Tuesday, October 24, 2006

Time: 8:00 a.m.

Place: Las Animas County Courthouse
200 East First Street, Room 201
Trinidad, Colorado 81082

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than October 9, 2006, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 9, 2006.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **October 9, 2006, the Applicant may request that an administrative hearing be scheduled for the week of October 9, 2006.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
September 22, 2006

Attorney for Applicant:
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