

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NOS. 139
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS IN THE RULISON)	DOCKET NO. 0610-AW-24
FIELD, GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On April 20, 1990, the Commission issued Order No. 139-16, corrected November, 1990, which among other things, established 640-acre drilling and spacing units for certain lands including the below-listed, for the production of gas and associated hydrocarbons from the Mesaverde Formation:

Township 6 South, Range 94 West, 6th P.M.
Sections 25 and 26: All
Section 34: E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$
Sections 35 and 36: All

In addition, the order established 320-acre drilling and spacing units, for certain lands including the below-listed, for the production of gas and associated hydrocarbons from the Mesaverde Formation:

Township 6 South, Range 94 West, 6th P.M.
Section 22: E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 23: SE $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 24: N $\frac{1}{2}$
Section 27: E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$

Subsequent orders in Cause No. 139 have been issued allowing additional wells to be drilled on existing 640-acre and 320-acre drilling and spacing units for production from the Williams Fork Formation.

On August 31, 2006, Williams Production RMT Company, by its attorney, filed with the Commission a verified application for an order to allow the equivalent of one well per 10 acres to be drilled on the below-listed 640-acre and 320-acre drilling and spacing units, for production from the Mesaverde Group:

Township 6 South, Range 94 West, 6th P.M.
Section 22: E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 23: SE $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 24: N $\frac{1}{2}$
Sections 25 and 26: All
Section 27: E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$
Section 34: E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$
Sections 35 and 36: All

All future Williams Fork wells should be located downhole anywhere upon such lands but no closer than 100 feet from the outside boundary of the drilling and spacing unit unless such unit boundary abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density wells, in which event the well may be drilled downhole no closer than 200 feet from that portion of the unit boundary which so abuts or corners the lands in respect of which 10-acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission. Wells will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, October 23, 2006

Tuesday, October 24, 2006

Time: 8:00 a.m.

Place: Las Animas County Courthouse
200 East First Street, Room 201
Trinidad, Colorado 81082

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than October 9, 2006, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 9, 2006.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **October 9, 2006, the Applicant may request that an administrative hearing be scheduled for the week of October 9, 2006.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
September 22, 2006

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