

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NO. 429
ESTABLISHMENT OF FIELD RULES TO GOVERN	)	
OPERATIONS IN THE BRUSH CREEK FIELD,	)	DOCKET NO. 0611-AW-27
MESA COUNTY, COLORADO	)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On June 5, 2006, the Commission issued Order No. 429-4, which among other things, allowed the equivalent of one (1) well per 10 acres to be optionally drilled for the production of gas from the Mesaverde Formation, with the permitted well to be located no closer than 100 feet from the boundary of the unit or lease line (if unspaced), without exception granted by the Director for certain lands including Township 9 South, Ranges 93 and 94 West, 6<sup>th</sup> P.M.

Rule 318.a. of the Rules and Regulations of the Commission requires that wells drilled in excess of two thousand five hundred (2,500) feet in depth be located not less than six hundred (600) feet from any lease line, and located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The below-listed lands are subject to this rule:

Township 9 South, Range 93 West, 6th P.M.

Section 19: NE<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>

Section 20: NW<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>

Section 31: S<sup>1</sup>/<sub>2</sub> N<sup>1</sup>/<sub>2</sub>, NW<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub> S<sup>1</sup>/<sub>2</sub> S<sup>1</sup>/<sub>2</sub>

Section 32: SE<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub> SW<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>, S<sup>1</sup>/<sub>2</sub> NW<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub> NW<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>  
NW<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub>

Section 33: NW<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>

Township 9 South, Range 94 West, 6th P.M.

Section 16: E<sup>1</sup>/<sub>2</sub> SE<sup>1</sup>/<sub>4</sub> SE<sup>1</sup>/<sub>4</sub>

Section 20: S<sup>1</sup>/<sub>2</sub> NW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>, SE<sup>1</sup>/<sub>4</sub>, NE<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>

Section 21: E<sup>1</sup>/<sub>2</sub>, E<sup>1</sup>/<sub>2</sub> SW<sup>1</sup>/<sub>4</sub>, NW<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub>, W<sup>1</sup>/<sub>2</sub> NW<sup>1</sup>/<sub>4</sub>, SE<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>

Section 22: W<sup>1</sup>/<sub>2</sub> W<sup>1</sup>/<sub>2</sub>, NE<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>

Section 28: N<sup>1</sup>/<sub>2</sub> NE<sup>1</sup>/<sub>4</sub>, NE<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>

Section 36: NE<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub> SE<sup>1</sup>/<sub>4</sub>

On September 6, 2006, Laramie Energy, LLC, by its attorney, filed with the Commission a verified application for an order to allow the equivalent of one (1) well per 10 acres, for the production of gas from the Mesaverde Formation, with the permitted well to be located no closer than 100 feet from the lease line, without exception granted by the Director. In cases where the application lands abut or corner lands where the Commission has not, at the time of the drilling permit application, granted the right to drill 10-acre density Mesaverde Formation wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit abutting or cornering such lands, without exception granted by the Director, for the below-listed lands:

Township 9 South, Range 93 West, 6th P.M.

Section 19: NE<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>

Section 20: NW<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>

Section 31: S<sup>1</sup>/<sub>2</sub> N<sup>1</sup>/<sub>2</sub>, NW<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub> S<sup>1</sup>/<sub>2</sub> S<sup>1</sup>/<sub>2</sub>

Section 32: SE<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub> SW<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>, S<sup>1</sup>/<sub>2</sub> NW<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub> NW<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>  
NW<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub>

Section 33: NW<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>

Township 9 South, Range 94 West, 6th P.M.

Section 16: E<sup>1</sup>/<sub>2</sub> SE<sup>1</sup>/<sub>4</sub> SE<sup>1</sup>/<sub>4</sub>

Section 20: S<sup>1</sup>/<sub>2</sub> NW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>, SE<sup>1</sup>/<sub>4</sub>, NE<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>

Section 21: E<sup>1</sup>/<sub>2</sub>, E<sup>1</sup>/<sub>2</sub> SW<sup>1</sup>/<sub>4</sub>, NW<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub>, W<sup>1</sup>/<sub>2</sub> NW<sup>1</sup>/<sub>4</sub>, SE<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>

Section 22: W<sup>1</sup>/<sub>2</sub> W<sup>1</sup>/<sub>2</sub>, NE<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>

Section 28: N<sup>1</sup>/<sub>2</sub> NE<sup>1</sup>/<sub>4</sub>, NE<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>

Section 36: NE<sup>1</sup>/<sub>4</sub>, N<sup>1</sup>/<sub>2</sub> SE<sup>1</sup>/<sub>4</sub>

It is not intended that more than four (4) Mesaverde Formation wells would be drilled on application lands per governmental quarter quarter section. Mesaverde Formation wells to be drilled on the application lands will be drilled from the surface either vertically or directionally from no more than one (1) pad located on any quarter quarter section unless exception is granted by the Director.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, November 27, 2006  
Tuesday, November 28, 2006

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building  
1120 Lincoln Street  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than November 13, 2006, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of November 13, 2006.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **November 13, 2006, the Applicant may request that an administrative hearing be scheduled for the week of November 13, 2006.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Patricia C. Beaver, Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
October 27, 2006

Attorney for Applicant:  
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