

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE 440
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS IN THE RULISON)	DOCKET NO. 0603-SP-14
FIELD, GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On April 20, 1990, the Commission issued Order No. 440-12, which among other things, established 320-acre drilling and spacing units for the production of gas and associated hydrocarbons from the Mesaverde Formation, with the permitted well to be located no closer than 600 feet from the boundaries of the drilling unit and no closer than 1200 feet to any well or wells producing from the same formation including certain lands in Township 7 South, Range 95 West, 6th P.M.

On July 30, 1997, the Commission issued Order Nos. 139-31 and 440-18, which among other things, allowed the optional drilling of additional wells, up to eight (8) wells per 320-acre drilling and spacing unit, for the below-described lands in the Rulison and Parachute Fields for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group, with the permitted well to be located no closer than 400 feet from the outer boundaries of the drilling unit and no closer than 800 feet to any well or wells producing from the same formation:

Township 7 South, Range 94 West, 6th P.M.
Sections 16-17: All

Township 7 South, Range 95 West, 6th P.M.
Section 10: W½
Sections 15-16: All
Sections 19-22: All
Sections 27-34: All

Township 7 South, Range 96 West, 6th P.M.
Sections 24-25: All
Section 36: All

On January 30, 2006, EnCana Oil & Gas (USA) Inc. by its attorney, filed with the Commission a verified application for an order to vacate the 320-acre drilling and spacing unit consisting of the W½ of Section 16, Township 7 South, Range 95 West, 6th P.M. and to establish 40-acre drilling and spacing units, allowing the option of up to two (2) wells per unit, with the permitted well to be located no closer than 200 feet from the unit boundary, and no closer than 400 feet from any existing Williams Fork Formation or Iles Formation well without exception being granted by the Director of the Oil and Gas Conservation Commission. Said wells will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Director of the Oil and Gas Conservation Commission,

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, March 20, 2006
Tuesday, March 21, 2006

Time: 8:30 a.m.

Place: Ramada Inn & Suites
Aspen and Birch Rooms
124 West 6th Street
Glenwood Springs, CO 81601

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than March 6, 2006 briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 6, 2006.** Pursuant to Rule 503.e., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **March 6, 2006, the Applicant may request that an administrative hearing be scheduled for the week of March 6, 2006.**

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
February 17, 2006

Attorney for Applicant:
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