

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND )	CAUSE NO. 166
ESTABLISHMENT OF FIELD RULES TO GOVERN )	
OPERATIONS IN THE PLATEAU FIELD, )	DOCKET NO. 0606-AW-07
MESA COUNTY, COLORADO )	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On April 20, 1981, the Commission issued Order No. 166-15, which amended Order No. 166-11, to among other things, establish 160-acre drilling and spacing units for the production of gas from the Mesaverde Formation (defined to include the Corcoran Sandstone as its basal member), to cover additional lands including those described below, with the permitted well to be located no closer than 600 feet from the boundaries of the drilling unit:

Township 9 South, Range 94 West, 6<sup>th</sup> P.M.  
Sections 31 and 32: All  
Section 33: SW<sup>1</sup>/<sub>4</sub>

Township 9 South, Range 95 West, 6<sup>th</sup> P.M.  
Section 36: All

Township 10 South, Range 94 West, 6<sup>th</sup> P.M.  
Sections 5 through 8: All  
Sections 16 through 21: All

Township 10 South, Range 95 West, 6<sup>th</sup> P.M.  
Section 1: All  
Sections 12 and 13: All  
Section 24: All

On May 21, 1984, the Commission entered Order No. 166-19, which among other things, deleted Sections 31 and 32, Township 9 South, Range 94 West, 6<sup>th</sup> P.M. from the spaced area of the Plateau Field and exempted these lands from Rule 318 only insofar as it pertains to the Cameo Coal Section of the Mesaverde Formation, however these lands remained subject to Order No. 166-15 for the production of gas from all other zones of the Mesaverde Formation.

On February 14, 2005, the Commission entered Order No. 166-20, which allowed three (3) additional wells to be optionally drilled within the below-described 160-acre drilling and spacing units for the production of gas from the Mesaverde Formation (defined to include the Corcoran Sandstone as its basal member), for a total of four (4) wells, with the permitted well to be located no closer than 600 feet from the boundaries of the drilling unit upon which it is located for the below-listed lands:

Township 9 South, Range 94 West, 6<sup>th</sup> P.M.  
Sections 31 and 32: S<sup>1</sup>/<sub>2</sub>

Township 9 South, Range 95 West, 6<sup>th</sup> P.M.  
Section 36: E<sup>1</sup>/<sub>2</sub>, SW<sup>1</sup>/<sub>4</sub>

Township 10 South, Range 94 West, 6<sup>th</sup> P.M.  
Section 5: W<sup>1</sup>/<sub>2</sub>  
Section 6: All  
Section 7: NE<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>  
Section 8: All  
Section 16: SW<sup>1</sup>/<sub>4</sub>  
Section 17: NE<sup>1</sup>/<sub>4</sub>  
Section 18: W<sup>1</sup>/<sub>2</sub>, NE<sup>1</sup>/<sub>4</sub>

Township 10 South, Range 95 West, 6<sup>th</sup> P.M.  
Section 1: NE<sup>1</sup>/<sub>4</sub>

On December 6, 2005, corrected on February 28, 2006, the Commission entered Order No. 166-22, which allowed three (3) additional wells to be optionally drilled in each 160-acre drilling and spacing unit, for a total of four (4) wells, for the production of gas from the Mesaverde Formation (including the Corcoran Sandstone as its basal member), with the permitted well to be located no closer than 600 feet from the boundaries of the drilling unit or 1200 feet from any producible well for the below-described lands:

Township 9 South, Range 94 West, 6th P.M.  
Sections 31 and 32: NW $\frac{1}{4}$

Township 10 South, Range 94 West, 6th P.M.  
Section 16: NW $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 17: SW $\frac{1}{4}$   
Section 19: NW $\frac{1}{4}$   
Section 20: SW $\frac{1}{4}$

Rule 318.a. of the Rules and Regulations of the Commission requires that wells drilled in excess of two thousand five hundred (2,500) feet in depth be located not less than six hundred (600) feet from any lease line, and located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The below-listed lands are subject to this rule:

Township 9 South, Range 94 West, 6th P.M.  
Sections 31 and 32: All  
Section 33: SE $\frac{1}{4}$

Township 9 South, Range 95 West, 6th P.M.  
Section 25: SE $\frac{1}{4}$ , E $\frac{1}{2}$  SW $\frac{1}{4}$   
Section 35: SE $\frac{1}{4}$

Township 10 South, Range 94 West, 6th P.M.  
Section 4: All  
Sections 28 through 30: N $\frac{1}{2}$

Township 10 South, Range 95 West, 6th P.M.  
Sections 12 through 13: All  
Section 25: N $\frac{1}{2}$

On April 18, 2006, Laramie Energy, LLC, by its attorney, filed with the Commission a verified application for an order to allow the equivalent of one well per 10 acres to be optionally drilled in each 160-acre drilling and spacing unit, for the production of gas from the Mesaverde Formation, with the permitted well to be located no closer than 100 feet from the boundary of the unit or lease line, if unspaced, without exception granted by the Director. In cases where the application lands abut or corner lands where the Commission has not, at the time of the drilling permit application, granted the right to drill 10-acre density Mesaverde Formation wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit or lease line, if unspaced, abutting or cornering such lands, without exception granted by the Director, for the below-listed lands:

Township 9 South, Range 94 West, 6th P.M.  
Sections 31 and 32: All  
Section 33: S $\frac{1}{2}$

Township 9 South, Range 95 West, 6th P.M.  
Section 25: SE $\frac{1}{4}$ , E $\frac{1}{2}$  SW $\frac{1}{4}$   
Section 35: SE $\frac{1}{4}$   
Section 36: E $\frac{1}{2}$ , SW $\frac{1}{4}$ , E $\frac{1}{2}$  NW $\frac{1}{4}$

Township 10 South, Range 94 West, 6th P.M.  
Sections 4 through 9: All  
Sections 16 through 21: All  
Sections 28 through 30: N $\frac{1}{2}$

Township 10 South, Range 95 West, 6th P.M.

Section 1: All  
Sections 12 through 13: All  
Section 24: All  
Section 25: N½

It is not intended that more than four (4) Mesaverde Formation wells would be drilled on the application lands per governmental quarter quarter section. Mesaverde Formation wells to be drilled on the application lands will be drilled from the surface either vertically or directionally from no more than one (1) pad located on any quarter quarter section unless exception is granted by the Director.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, June 5, 2006  
Tuesday, June 6, 2006

Time: 10:00 a.m.

Place: Council Chamber  
The Ambulance Building  
304 W. 3rd Street  
Wray, CO 80758

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than May 22, 2006 briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 22, 2006.** Pursuant to Rule 503.e., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **May 22, 2006, the Applicant may request that an administrative hearing be scheduled for the week of May 22, 2006.**

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Patricia C. Beaver, Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
May 2, 2006

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