

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 440  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS IN THE PARACHUTE FIELD, ) DOCKET NO. 0607-SP-34  
GARFIELD COUNTY, COLORADO )

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On April 20, 1990, the Commission entered Order No. 440-12, which among other things, established 320-acre drilling and spacing units for the production of gas and hydrocarbons from the Mesaverde Formation for certain lands including the S $\frac{1}{2}$  of Section 25, Township 6 South, Range 95 West, 6<sup>th</sup> P.M.

On February 21, 1995, amended April 26, 1995, the Commission entered Order No. 440-16, which among other things, allowed eight (8) wells to be optionally drilled on the 320-acre drilling and spacing units, with the permitted well to be located no closer than 400 feet from the boundaries of the unit and no closer than 800 feet from any existing Williams Fork Formation well or wells, for certain lands, including the S $\frac{1}{2}$  of Section 25, Township 6 South, Range 95 West, 6<sup>th</sup> P.M.

On May 8, 2006, Williams Production RMT Company, by its attorney, filed with the Commission a verified application for an order to establish laydown 320-acre drilling and spacing units in Section 25, Township 6 South, Range 95 West, 6<sup>th</sup> P.M., to delete the NW $\frac{1}{4}$  SW $\frac{1}{4}$  from the S $\frac{1}{2}$  drilling and spacing unit, and to maintain the remaining 280-acres in the S $\frac{1}{2}$  of Section 25 as a drilling and spacing unit for production from the Mesaverde Group. The applicant is requesting removal of the NW $\frac{1}{4}$  SW $\frac{1}{4}$  for the reason that the mineral estate underlying such lands is owned by the United States of America and it is not expected that such lands will be leased in the near future, if ever. The setback requirements as set forth in Order No. 440-16 will continue to apply except that for purposes of 400 feet setback requirement applicable to the boundary of the unit, that boundary line will now be the reconfigured 280-acre drilling and spacing unit after vacating NW $\frac{1}{4}$  SW $\frac{1}{4}$  from the drilling unit.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, July 10, 2006  
Tuesday, July 11, 2006  
Time: 9:00 a.m.  
Place: Suite 801, The Chancery Building  
1120 Lincoln Street  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than June 26, 2006, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of June 26, 2006.** Pursuant to Rule 503.e., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this

matter by **June 26, 2006, the Applicant may request that an administrative hearing be scheduled for the week of June 26, 2006.** In accordance with Rule 511.b. of the Rules and Regulations of the Commission, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Patricia C. Beaver, Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
June 8, 2006

Attorney for Applicant:  
William A. Keefe  
Poulson, Odell & Peterson, LLC  
1775 Sherman Street, Suite 1400  
Denver, CO 80203  
(303) 861-4400