

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NOS. 139 & 440
ESTABLISHMENT OF FIELD RULES TO GOVERN	)	
OPERATIONS IN THE RULISON AND PARACHUTE	)	DOCKET NO. 0607-AW-11
FIELDS, GARFIELD COUNTY, COLORADO	)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On April 20, 1990, the Commission issued Order No. 139-16, corrected November, 1990, which among other things, established 640-acre drilling and spacing units for certain lands including the below-listed, for the production of gas and associated hydrocarbons from the Mesaverde Formation:

Township 6 South, Range 94 West, 6th P.M.  
Section 34: W½ W½

Township 7 South, Range 94 West, 6th P.M.  
Section 3: All  
Section 4: All  
Section 5: All  
Section 6: All  
Section 7: All  
Section 8: All  
Section 9: All

Township 7 South, Range 95 West, 6th P.M.  
Section 12: All  
Section 13: All  
Section 14: All  
Section 23: All

In addition, the order established 320-acre drilling and spacing units, for certain lands including the below-listed, for the production of gas and associated hydrocarbons from the Mesaverde Formation:

Township 6 South, Range 94 West, 6<sup>th</sup> P.M.  
Section 19: SW¼ SW¼  
Section 28: S½ NW¼, SW¼, W½ SE¼  
Section 29: S½ NE¼, SE¼, W½ NW¼  
Section 30: All  
Section 32: All  
Section 33: All

On April 20, 1990, the Commission issued Order No. 440-12, which among other things, established 640-acre drilling and spacing units for certain lands including the below-listed, for the production of gas and associated hydrocarbons from the Mesaverde Formation:

Township 7 South, Range 95 West, 6th P.M.  
Section 3: W½ NE¼, SE¼ NE¼  
Section 4: SW¼, S½ SE¼, NE¼ SE¼

In addition, the order established 320-acre drilling and spacing units, for certain lands, including the below listed, for the production of gas and associated hydrocarbons from the Mesaverde Formation:

Township 6 South, Range 95 West, 6th P.M.  
Section 25: N¼ NE¼, S½ NE¼, SE¼ NW¼, SE¼, E½ SW¼, SW¼ SW¼  
Section 26: SE¼ SE¼  
Section 36: N½, N½ S½, S½ SE¼, SE¼ SW¼

Township 7 South, Range 95 West, 6th P.M.  
Section 1: All

Section 2: S $\frac{1}{2}$  NE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SE $\frac{1}{4}$  NW $\frac{1}{4}$   
Section 15: W $\frac{1}{2}$   
Section 16: E $\frac{1}{2}$

On February, 21, 1995, amended April 26, 1995, the Commission issued Order Nos. 139-28, 440-16 and 479-5, which among other things, allowed sixteen (16) wells to be optionally drilled on 640-acre drilling and spacing units, for certain lands including the below-listed, for production from the Williams Fork Formation, with the permitted well to be located no closer than 400 feet from the boundaries of the unit and no closer than 800 feet from any existing Williams Fork Formation well or wells:

Township 6 South, Range 94 West, 6<sup>th</sup> P.M.  
Section 34: W $\frac{1}{2}$  W $\frac{1}{2}$

Township 7 South, Range 94 West, 6<sup>th</sup> P.M.  
Section 3: All  
Section 4: All  
Section 5: All  
Section 6: All  
Section 7: All  
Section 8: All  
Section 9: All

Township 7 South, Range 95 West, 6<sup>th</sup> P.M.  
Section 3: W $\frac{1}{2}$  NE $\frac{1}{4}$ , SE $\frac{1}{4}$  NE $\frac{1}{4}$   
Section 4: SW $\frac{1}{4}$ , S $\frac{1}{2}$  SE $\frac{1}{4}$ , NE $\frac{1}{4}$  SE $\frac{1}{4}$   
Section 12: All

In addition, the order allowed eight (8) wells to be optionally drilled on 320-acre drilling and spacing units, for certain lands, including the below-listed, for production from the Williams Fork Formation, with the permitted well to be located no closer than 400 feet from the boundaries of the unit and no closer than 800 feet from any existing Williams Fork Formation well or wells:

Township 6 South, Range 94 West, 6<sup>th</sup> P.M.  
Section 19: SW $\frac{1}{4}$  SW $\frac{1}{4}$   
Section 28: S $\frac{1}{2}$  NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , W $\frac{1}{2}$  SE $\frac{1}{4}$   
Section 29: S $\frac{1}{2}$  NE $\frac{1}{4}$ , SE $\frac{1}{4}$ , W $\frac{1}{2}$  NW $\frac{1}{4}$   
Section 30: All  
Section 32: All  
Section 33: All

Township 6 South, Range 95 West, 6<sup>th</sup> P.M.  
Section 25: NE $\frac{1}{4}$  NE $\frac{1}{4}$ , S $\frac{1}{2}$  NE $\frac{1}{4}$ , SE $\frac{1}{4}$  NW $\frac{1}{4}$ , SE $\frac{1}{4}$ , E $\frac{1}{2}$  SW $\frac{1}{4}$ , SW $\frac{1}{4}$  SW $\frac{1}{4}$   
Section 26: SE $\frac{1}{4}$  SE $\frac{1}{4}$   
Section 36: N $\frac{1}{2}$ , N $\frac{1}{2}$  S $\frac{1}{2}$ , S $\frac{1}{2}$  SE $\frac{1}{4}$ , SE $\frac{1}{4}$  SW $\frac{1}{4}$

Township 7 South, Range 95 West, 6<sup>th</sup> P.M.  
Section 1: All  
Section 2: S $\frac{1}{2}$  NE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SE $\frac{1}{4}$  NW $\frac{1}{4}$

On October 30, 2000, the Commission issued Order Nos. 139-34, 440-19, 479-7 and 510-4, which among other things, allowed the equivalent of one (1) well per 20 acres for production from the Williams Fork Formation, for certain lands, including the lands described below. The permitted well shall be located no closer than 200 feet from the boundaries of a drilling unit and no closer than 400 feet from any existing Williams Fork Formation well or wells. In cases where the application lands constitute only a portion of an existing drilling and spacing unit, each Williams Fork Formation well upon such application lands shall be located no closer than 200 feet from the boundaries of the drilling unit, no closer than 200 feet from the boundary of the application lands and no closer than 400 feet from any existing Williams Fork Formation well.

Township 6 South, Range 94 West, 6<sup>th</sup> P.M.  
Section 28: SW $\frac{1}{4}$ , S $\frac{1}{2}$  NW $\frac{1}{4}$ , W $\frac{1}{2}$  SE $\frac{1}{4}$   
Section 29: S $\frac{1}{2}$ , S $\frac{1}{2}$  NE $\frac{1}{4}$ , SE $\frac{1}{4}$  NW $\frac{1}{4}$   
Section 33: S $\frac{1}{2}$ , W $\frac{1}{2}$  NE $\frac{1}{4}$ , N $\frac{1}{2}$  NW $\frac{1}{4}$ , SE $\frac{1}{4}$  NW $\frac{1}{4}$ , SE $\frac{1}{4}$  NE $\frac{1}{4}$ , Lot 2

Section 34:      W $\frac{1}{2}$  SW $\frac{1}{4}$ , SW $\frac{1}{4}$  NW $\frac{1}{4}$

Township 7 South, Range 94 West, 6<sup>th</sup> P.M.

Section 3:      NW $\frac{1}{4}$  NW $\frac{1}{4}$

Section 4:      W $\frac{1}{2}$ , NE $\frac{1}{4}$

Township 7 South, Range 95 West, 6<sup>th</sup> P.M.

Section 3:      N $\frac{1}{2}$

On May 12, 2006, Williams Production RMT Company, by its attorney, filed with the Commission a verified application for an order to allow the equivalent of one well per 10 acres to be drilled on the below-listed 640-acre and 320-acre drilling and spacing units, for production from the Mesaverde Group:

Township 6 South, Range 94 West, 6<sup>th</sup> P.M.

Section 19:    SW $\frac{1}{4}$  SW $\frac{1}{4}$

Section 28:    S $\frac{1}{2}$  NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , W $\frac{1}{2}$  SE $\frac{1}{4}$

Section 29:    S $\frac{1}{2}$  NE $\frac{1}{4}$ , SE $\frac{1}{4}$ , W $\frac{1}{2}$  NW $\frac{1}{4}$

Section 30:    All

Section 32:    All

Section 33:    All

Section 34:    W $\frac{1}{2}$  W $\frac{1}{2}$

Township 6 South, Range 95 West, 6<sup>th</sup> P.M.

Section 25:    NE $\frac{1}{4}$  NE $\frac{1}{4}$ , S $\frac{1}{2}$  NE $\frac{1}{4}$ , SE $\frac{1}{4}$  NW $\frac{1}{4}$ , SE $\frac{1}{4}$ , E $\frac{1}{2}$  SW $\frac{1}{4}$ , SW $\frac{1}{4}$  SW $\frac{1}{4}$

Section 26:    SE $\frac{1}{4}$  SE $\frac{1}{4}$

Section 36:    N $\frac{1}{2}$ , N $\frac{1}{2}$  S $\frac{1}{2}$ , S $\frac{1}{2}$  SE $\frac{1}{4}$ , SE $\frac{1}{4}$  SW $\frac{1}{4}$

Township 7 South, Range 94 West, 6<sup>th</sup> P.M.

Section 3:      All

Section 4:      All

Section 5:      All

Section 6:      All

Section 7:      All

Section 8:      All

Section 9:      All

Township 7 South, Range 95 West, 6<sup>th</sup> P.M.

Section 1:      All

Section 2:      S $\frac{1}{2}$  NE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SE $\frac{1}{4}$  NW $\frac{1}{4}$

Section 3:      W $\frac{1}{2}$  NE $\frac{1}{4}$ , SE $\frac{1}{4}$  NE $\frac{1}{4}$

Section 4:      SW $\frac{1}{4}$ , S $\frac{1}{2}$  SE $\frac{1}{4}$ , NE $\frac{1}{4}$  SE $\frac{1}{4}$

Section 12:     All

Section 13:     All

Section 14:     All

Section 15:     W $\frac{1}{2}$

Section 16:     E $\frac{1}{2}$

Section 23:     All

All future Williams Fork wells should be located downhole anywhere upon such lands but no closer than 100 feet from the outside boundary of the drilling and spacing unit unless such unit boundary abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density wells, in which event the well may be drilled downhole no closer than 200 feet from that portion of the unit boundary which so abuts or corners the lands in respect of which 10-acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission. Wells will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, July 10, 2006  
Tuesday, July 11, 2006

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building  
1120 Lincoln Street  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than June 26, 2006, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of June 26, 2006.** Pursuant to Rule 503.e., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **June 26, 2006, the Applicant may request that an administrative hearing be scheduled for the week of June 26, 2006.** In accordance with Rule 511.b. of the Rules and Regulations of the Commission, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Patricia C. Beaver, Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
June 9, 2006

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