

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 191
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS IN THE MAMM CREEK FIELD,) DOCKET NO. 0604-SP-17
GARFIELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Commission requires that wells drilled in excess of two thousand five hundred (2,500) feet in depth be located not less than six hundred (600) feet from any lease line, and located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same common source of supply, unless authorized by order of the Commission upon hearing. The below-listed lands are subject to this rule:

Township 6 South, Range 92 West, 6th P.M.
Section 14: W $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$,
Section 15: S $\frac{1}{2}$
Section 16: E $\frac{1}{2}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$,
Section 17: All

On January 10, 2005, the Commission issued Order No. 191-8, which among other things, allowed wells to be drilled in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14 and the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 16, in Township 6 South, Range 92 West, 6th P.M., the equivalent of one well per 10-acres for the production of gas from the Williams Fork Formation, with the well to be located downhole anywhere upon such lands but no closer than 100 feet from the boundaries of any lease line unless such lease line abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density wells, in which event the wells should be drilled downhole no closer than 200 feet from the lease line which so abuts or corners the lands in respect of which 10 acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission. In addition, the order allowed the number of wells which can be optionally drilled into and produced from the Williams Fork Formation the equivalent of one well per 10 acres.

On February 22, 2006, amended on March 8, 2006, Antero Resources Corporation, by its attorney, filed with the Commission a verified application for an order to establish 320-drilling and spacing units consisting of the S $\frac{1}{2}$ of Sections 14 through 17, and the N $\frac{1}{2}$ of Section 17, all in Township 6 South, Range 92 West, 6th P.M. for the production of gas from the Williams Fork Formation of the Mesaverde Group, and to allow the equivalent of one well per 10 acres to be drilled on said units. For all future Williams Fork Formation wells to be drilled on these lands, the well should be located downhole no closer than 100 feet from the boundaries of the unit unless such unit abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill Williams Fork Formation 10-acre density wells, in which event the wells should be drilled downhole no closer than 200 feet from the unit which so abuts or corners the lands in respect of which 10-acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission. In addition, wells drilled on the application lands will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Colorado Oil and Gas Conservation Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, April 24, 2006
Tuesday, April 25, 2006

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than April 10, 2006 briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 10, 2006.** Pursuant to Rule 503.e., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **April 10, 2006, the Applicant may request that an administrative hearing be scheduled for the week of April 10, 2006.**

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
March 24, 2006

Attorney for Applicant:
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