

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION) CAUSE NO. 139
AND ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS IN RULISON FIELD,) DOCKET NO. 0509-AW-15
GARFIELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On March 21, 1961, the Commission issued Order No. 139-2, which among other things, established 640-acre drilling and spacing units for the production of gas and associated hydrocarbons from the Mesaverde Formation, with the permitted wells to be located in either the NW $\frac{1}{4}$ or the SE $\frac{1}{4}$, and no closer than 990 feet from the outer boundaries of the drilling unit. Subsequent orders established 640-acre drilling and spacing units in the Williams Fork Formation of the Mesaverde Group for the production of gas and associated hydrocarbons and allowed up to 16 wells to be drilled into and produced from the Williams Fork Formation within each drilling and spacing unit, with the permitted well to be located no closer than 400 feet from the boundaries of the drilling unit and no closer downhole than 800 feet from any existing Williams Fork Formation well or wells for the below described lands:

Township 7 South, Range 94 West, 6th P.M.
Section 10 and 11: All

On February 12, 1988, the Commission issued Order No. 139-11, which among other things, established 640-acre drilling and spacing units for the production of gas and associated hydrocarbons from the Mesaverde Formation, with the permitted well to be located no closer than 600 feet from the outer boundaries of the drilling unit and no closer than 1200 feet from the nearest well producing from the same source of supply, with the option of drilling two wells for the below described lands:

Township 7 South, Range 94 West, 6th P.M.
Section 1 and 2: All

On April 20, 1990, the Commission issued Order No. 139-16, which among other things, established 640-acre drilling and spacing units for the production of gas and associated hydrocarbons from the Mesaverde Formation, with the permitted well to be located either the NE $\frac{1}{4}$ or the SW $\frac{1}{4}$ and no closer than 600 feet from unit boundaries and at least 1200 feet from the nearest well producing from the same source of supply for the below-described lands. On July 1, 1997, the Commission issued Order No. 139-31, which allowed up to 16 wells to be drilled into and produced from the Williams Fork Formation of the Mesaverde Group within each designated 640-acre drilling and spacing unit, with the permitted well to be located no closer than 400 feet from the boundaries of the drilling unit and no closer than 800 feet from any well producing from the same formation for the below-described lands:

Township 7 South, Range 94 West, 6th P.M.
Section 16: All

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, September 26, 2005
Time: 11:00 a.m.
Place: Sky Ute Casino
Rolling Thunder Hall
14826 Highway 172 North
Ignacio, CO 81137

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than September 12, 2005, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.f.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of September 12, 2005.** Pursuant to Rule 503.e., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **September 12, 2005, the Applicant may request that an administrative hearing be scheduled for the week of September 12, 2005.**

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
August 19, 2005

Attorney for Applicant:
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