

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NO. 510
ESTABLISHMENT OF FIELD RULES TO GOVERN	)	
OPERATIONS IN THE RULISON, PARACHUTE AND	)	DOCKET NO. 0502-AW-07
GRAND VALLEY FIELDS, GARFIELD COUNTY, COLORADO	)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On June 9, 1994, the Commission issued Order No. 510-1, which amended Rule 316. (now Rule 318) to establish new setback rules for production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group for various sections in Townships 6 and 7 South, Ranges 96 and 97 West, 6<sup>th</sup> P.M., with the permitted wells to be located no closer than 400 feet from the boundaries of any lease line and no closer than 800 feet from any existing Williams Fork Formation well or wells.

On December 22, 2004, Williams Production RMT Company ("Williams"), by its attorney, filed with the Commission, a verified application for an order to amend Order No. 510-1 to allow the number of wells which can be optionally drilled into and produced from the Williams Fork Formation to the equivalent of one well per 10 acres, with the permitted well to be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit for certain lands in Township 7 South, Range 97 West, 6<sup>th</sup> P.M. On January 31, 2005, the application was continued so that an amended application could be filed.

On February 3, 2005, Williams, by its attorney, filed with the Commission, a verified amended application for an order to establish 160-acre drilling and spacing units for the production of gas and associated hydrocarbons from the Williams Fork Formation for the below-listed lands and to allow the number of wells which can be optionally drilled into and produced from the Williams Fork Formation to the equivalent of one well per 10 acres, with the permitted well to be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit:

Township 7 South, Range 96 West, 6<sup>th</sup> P.M.  
Section 22: NE<sup>1</sup>/<sub>4</sub>  
Section 23: NE<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>, SE<sup>1</sup>/<sub>4</sub>  
Section 26: NE<sup>1</sup>/<sub>4</sub>, NW<sup>1</sup>/<sub>4</sub>  
Section 27: NE<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>  
Section 35: SW<sup>1</sup>/<sub>4</sub>

In addition, Williams requests an order to amend Order No. 510-1 to allow the number of wells which can be optionally drilled into and produced from the Williams Fork Formation to the equivalent of one well per 10 acres, with the permitted well to be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit for the below-listed lands:

Township 7 South, Range 96 West, 6<sup>th</sup> P.M.  
Section 14: SW<sup>1</sup>/<sub>4</sub> SE<sup>1</sup>/<sub>4</sub>  
Section 22: SW<sup>1</sup>/<sub>4</sub>, SE<sup>1</sup>/<sub>4</sub>  
Section 23: NW<sup>1</sup>/<sub>4</sub>  
Section 27: NW<sup>1</sup>/<sub>4</sub>  
Section 34: E<sup>1</sup>/<sub>2</sub> NE<sup>1</sup>/<sub>4</sub>

On February 15, 2005, Williams, by its attorney, filed with the Commission, a second verified amended application for an order to establish 80-acre drilling and spacing units for the production of gas and associated hydrocarbons from the Williams Fork Formation for the below-listed lands and to allow the number of wells which can be optionally drilled into and produced from the Williams Fork Formation to the equivalent of one well per 10 acres, with the permitted well to be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit:

Township 7 South, Range 96 West, 6<sup>th</sup> P.M.  
Section 27: E<sup>1</sup>/<sub>2</sub> SE<sup>1</sup>/<sub>4</sub>, W<sup>1</sup>/<sub>2</sub> SE<sup>1</sup>/<sub>4</sub>

For all of the application lands described above, where these lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands. Williams proposes that wells drilled under this Application will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Commission pursuant to application made requesting such exception.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Tuesday, March 22, 2005

Time: 9:00 a.m.

Place: Las Animas County Courthouse  
Commissioner's Chambers  
Room 201  
200 E. First St.  
Trinidad, CO 81082

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Angie Gipson at (303) 894-2100 ext. 113, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than March 7, 2005, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.f.). **Anyone who files a protest or intervention must be available to participate in a prehearing conference during the week of March 7, 2005.** Pursuant to Rule 503.e., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **March 7, 2005, the Applicant may request that an administrative hearing be scheduled for the week of March 7, 2005.**

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Patricia C. Beaver, Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
February 17, 2005

Attorney for Applicant:  
William A. Keefe  
Poulson, Odell & Peterson, LLC  
1775 Sherman St., Suite 1400  
Denver, CO 80203  
(303) 861-4400