

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND )	CAUSE NO. 191
ESTABLISHMENT OF FIELD RULES TO GOVERN )	
OPERATIONS IN THE MAM CREEK FIELD, )	DOCKET NO. 0504-SP-04
GARFIELD COUNTY, COLORADO )	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On January 10, 2205, the Commission issued Order No. 191-8, which, among other things, established 320-acre drilling and spacing units for the production of gas and associated hydrocarbons from the Williams Fork Formation, with the permitted well to be to be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit without exception being granted by the Colorado Oil and Gas Conservation Commission for various sections in Township 6 South, Range 91 West, 6<sup>th</sup> P.M. Where these lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation wells, the well shall be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Colorado Oil and Gas Conservation Commission. In addition, the order allowed the number of wells which can be optionally drilled into and produced from the Williams Fork Formation to the equivalent of one well per 10 acres.

On March 10, 2005, Bill Barrett Corporation, by its attorney, filed with the Commission a verified application for an order to vacate the 320-drilling and spacing units established in Order No. 191-8 for the below-listed lands. For these unspaced lands where these lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation wells, the well should be located downhole no closer than 100 feet from the boundaries of any lease line unless such lease line abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill Williams Fork Formation 10 acre density wells in which event the wells should be drilled downhole no closer than 200 feet from the lease line which so abuts or corners the lands in respect of which 10 acre density downhole drilling for Williams Fork wells has not been ordered by the Commission. In addition, wells drilled on the application lands will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission.

Township 6 South, Range 91 West, 6<sup>th</sup> P.M.  
Section 22: E½  
Section 25: N½  
Section 26: N½  
Section 27: S½

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date:	Monday, April 25, 2005
Time:	9:00 a.m.
Place:	Suite 801, The Chancery Building 1120 Lincoln Street Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Angie Gipson at (303) 894-2100 ext. 113, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than April 11, 2005, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.f.). **Anyone who files a protest or intervention must be available to participate in a prehearing conference during the week of April 11, 2005.** Pursuant to Rule 503.e., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by April 11, 2005, **the Applicant may request that an administrative hearing be scheduled for the week of April 11, 2005.**

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Patricia C. Beaver, Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
March 28, 2005

Attorney for Applicant:  
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