

RECORD OF PROCEEDINGS

April 29, 2010

The Oil and Gas Conservation Commission ("COGCC") met at 9:00 a.m. on April 29 2010 in Suite 801 of The Chancery Building, 1120 Lincoln Street, Denver, Colorado.

Roll Call of Commissioners

Present:

Joshua Epel	Chairman
Michael P. Dowling	Vice Chairman
Richard D. Alward	Commissioner
Mark Cutright	Commissioner
Tom Compton	Commissioner
Deann Craig	Commissioner
Tresi Houpt	Commissioner
Martha Rudolph	Commissioner
Mike King	Commissioner
Matt Lepore	Assistant Attorney General
David Neslin	Director
Carol Harmon	Hearings Manager

Absent:

None

Introductory Comments:

Hearings Manager, Carol Harmon, introduced Harriet Weisenthal, a court reporter. She is engaged to prepare a written transcript of the meeting to facilitate the preparation of minutes.

Chairman Epel presented Commissioner Jim Martin, with a token gift in appreciation of his strong service to the State of Colorado as both Executive Director of CDPHE and DNR. Commissioner Martin will be leaving state service to become Regional Administrator, Region 8, of the U.S. Environmental Protection Agency.

The Commissioners and Director Neslin took turns expressing gratitude to Jim Martin's service to the Commission, DNR and CDPHE.

Director Neslin recognized Marsha Choury for her 32 years of service to the COGCC, most recently in charge of bonding. Ms. Choury is retiring. Thom Kerr, Permitting Manager and Marsha's supervisor, also expressed his appreciation for her service.

Director Neslin also recognized Dave Dillon, Engineering Manager, for his 15 years of dedicated service to COGCC. Dave's last day of service to COGCC is April 30, 2010. Director Neslin introduced Stuart Ellsworth as the new Acting Engineering Manager.

Executive Director's Report:

Commissioner Martin reported on the following matters as his Executive Director's report:

- The Governor signed H.B. 1365, a bi-partisan effort for addressing regional haze and ozone.

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- COGCC staff continues to make significant progress in reducing processing time for permits.
- The legislature has approved the state budget for the 2010-2011 fiscal year, which included funding for 4 additional full time equivalent positions for COGCC.
- The next Executive Director for the DNR is expected to be named in the next few days.

Director's Report:

Director Neslin reported the following highlights from the written Staff Report:

- Project Rio Blanco – The Sampling and Analysis Plan (SAP) has been circulated for comments, and revisions will be incorporated into Revision 1 soon. There will be a staff presentation on this at the next Commission meeting.
- Outcrop Mitigation and Monitoring Projects are moving forward.
- The Wattenberg Bradenhead Test Area approved by the Commission on December 16, 2009, is moving forward.
- Progress continues on Corsentino Dairy Farms Site Investigation and Remediation Workplan. The parties continue to cooperate in good faith.
- A comprehensive watershed-based monitoring program for the Upper Purgatoire River Basin is currently underway.
- The Methane Investigation Monitoring, and Mitigation Plan (MIMMP) in Huerfano County continues.
- eForm submittals of Form 2s and 2As continue to grow, helping staff improve its efficiency in processing applications. Electronic versions of Form 5 and Form 5A are expected to be released and available for use by the end of April.
- Variances
 - ConocoPhillips was granted a variance to eliminate the directional survey requirement for the bottom 500 feet of the wellbore for two specified wells within the Fruitland Formation.
 - EnCana Oil & Gas was granted a 502.b. variance with regard to a public road setback. This was supported by San Miguel County.
 - ExxonMobil Gas was granted a variance with regard to the production casing compressive strength requirements of Rule 317.i. for 10 wells.

Commissioner Cutright suggested that staff identify rules which need to be amended to avoid the need to grant repeated variances for the same type of actions. Director Neslin indicated that staff is keeping this in mind for a “clean up” rulemaking, perhaps later in the year.

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- **Permits:** Director Neslin reported that for the first quarter of the 2010 calendar year, permitting activity has been extremely busy. Despite this, the permitting staff continues to make progress in reducing permit processing time. Thom Kerr, Permitting Manager, provided more specific details found in the written Staff Report.

Petition for Rulemaking – Colorado Petroleum Association

Director Neslin reported on a petition for rulemaking filed by the Colorado Petroleum Association (CPA) for an amendment to Rule 905.b.(3) regarding ultimate disposal of synthetic pit liners. The request raises jurisdictional legal issues as to whether spent pit liners are regulated as solid waste or as exploration and production waste. This legal issue is being analyzed by Assistant Attorney General, Matt Lapore on behalf of COGCC, and attorneys for CPA, and Earth Justice. Other interested parties also participating in the discussions include Garfield County, Gunnison County, and BLM. Mr. Lapore is also conferring with the attorney for the CDPHE, and will report his findings to the Commission in a legal memorandum.

Commissioner Comments/questions on the Director's Report:

Commissioner Dowling asked Director Neslin for observations on the low utilization rate of Comprehensive Drilling Plans (CDP). Director Neslin stated that operators are demonstrating a preference of utilizing wildlife mitigation plans (WMPs) over CDPs. One CDP has been approved, while 4 WMPs have been approved, with another 25 WMPs in progress. WMPs provide for wildlife mitigation practices at the landscape level for what both COGCC and the Division of Wildlife (DOW) believe is a more effective means of protecting wildlife. WMPs seem to be a more efficient means of operators dealing with wildlife issues, compared to the CDP process.

Commissioner Alward requested a background briefing on wildlife mitigation matters, sometime during the next several Commission meetings. Director Neslin agreed, and will attempt to secure DOW participation in that discussion.

Presentation - San Juan Basin Coalbed Methane Water Quality Analysis:

Karen Spray, Environmental Protection Specialist for the Southwest Region for COGCC, introduced Ken Stelman, AMEC-Geomatrix, consultant to COGCC, and his topic, the analysis of long-term water quality data trends for the San Juan Basin. The data were sporadically collected over a 15-year period, but consistently since 2000. The analytic suite parameters analyzed include major cations and ions, total dissolved solids, iron, manganese, nutrients, dissolved methane, of course, bacteria, specific conductance and hydrogen sulfide. The trigger for detailed analysis was wells with a methane concentration greater than 2 ppm.

The analysis showed ten locations where TDS was determined to have an increasing trend that was statistically significant. There were three locations that had an increasing methane trend, which was determined to be statistically significant. There were also equal number of areas where there was a downward trend in concentrations. There is not a very strong geographic pattern or clustering that jumps out with regard to TDS and methane. Looking at the other constituents, there is no real geographical pattern or clustering apparent with them as well. Some of the methane is likely from bacterial origin, while other sources appear to be thermogenic. One cluster area of high methane concentrations is in the area of the Bondad well, an area of well documented gas/water

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problems. Other clusters of high methane concentrations were identified in areas where methane complaints have already been identified, and have been known for some time.

Future analysis will consider detailed looks at high concentration areas.

Presentation - Revision of Bottomhole Testing Requirements for Wells Producing from the Fruitland Coal Seams in La Plata County:

Dave Dillon, COGCC Engineering Manager, gave a presentation to explain the basis for a recent decision by the COGCC staff to reduce the requirement for bottomhole testing in La Plata County, Colorado. Previous Commission orders (Order No. 112-156 and Order No. 112-157) both issued on April 25, 2000, required operators who drilled in this area to obtain a bottomhole pressure test when the well was completed, and then also obtain bottomhole pressure measurements every three years thereafter. The orders were adopted to allow a second optional well to be drilled in Fruitland coal seams in each 320-acre drilling and spacing unit covered by the orders. Operators applied for the increased well density because evidence showed one well was not sufficient to drain 320 acres.

In the decade since the orders were issued, numerous wells have had multiple bottomhole pressure tests on them. Operators have told staff that obtaining bottomhole pressure measurements at the time of completion is no problem, but obtaining bottomhole pressures every three years is a problem for them. This reservoir is losing its energy. In order to obtain these bottomhole pressures, operators need to shut wells in. The wellbores fill with water. It is quite a lengthy process to bring these wells back to production after the tests are concluded, and sometimes production does not recover.

After reviewing the number and aerial extent of the tests staff determined that it has enough tests on a continuing basis in that area. Staff will continue to require obtaining bottomhole pressure tests when wells are completed, but dropped the requirement to obtain bottomhole pressure every three years, based on information received from operators.

Presentation – Where is the Well – A Discussion of Colorado’s Well Location Requirements and Issues:

Jim Milne, COGCC Senior Research and Applied Scientist manages well mapping and the COGCC Geographic Information System (GIS). He reported on well location requirements and issues.

Well locations were traditionally obtained from the field as survey plats and they were reported as distances from section lines. Unfortunately, there are two grid systems of section lines in use that are internally inconsistent, the Tobin grid and the BLM grid. This creates location problems.

In 2005, COGCC rules were amended to require well locations in the form of GPS longitude and latitude coordinates, instead of distances from section lines. Operators must now report as-built well GPS coordinates upon well completion. The amended Rule 215 also required that all active wells need to have high resolution GPS coordinates reported to COGCC by October 31, 2010. As well locations are reported to COGCC in GPS coordinates, the information is immediately entered into the database and can be displayed on the GIS screens. Operators have been cooperative in meeting these requirements, as powerful GPS devices are readily available and their use and

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accuracy are well accepted. COGCC also has an application where operators can enter a well number into the database and determine immediately whether the GPS location has been updated in the system.

Commissioner Comments:

Commissioner Epel reported that he attended a quarterly, joint meeting with the Water Quality Control Commission that Debbie Baldwin leads. He reported outstanding interaction. He reported that the Water Quality Control Commission staff was incredibly impressed with the level of detail in the mapping that Debbie Baldwin, Director Neslin, and staff have performed.

Commissioner Houpt inquired whether the Commission would receive a status update on a letter received from Tracy Dahl, President of the North Fork Ranch Landowner's Association. Director Neslin reported that a response is still being finalized, and offered to provide a final copy to the Commissioners in their next board package.

Audience Comments:

None.

Consent Agenda:

Chairman Epel asked if any Commissioners had a conflict of interest with any of the items on the consent agenda. Commissioner Cutright disclosed that he has a business relationship with Mobil, but in no way will this interfere with his decision on the matter today.

Commissioner Dowling moved for the approval of all 13 items on the Consent Agenda, described as follows:

- Cause No. 421, Docket No. 1003-AW-02, Hereford Field, Weld County: Request for an order to approve an additional horizontal well, for a total of up to two wells, for the established approximate 640-acre drilling and spacing unit for Section 36, Township 12 North, Range 63 West, 6th P.M., for the production of oil and gas and associated hydrocarbons from the Niobrara Formation.
- Cause No. 407, Docket No. 1004-UP-22, Wattenberg Field, Weld County: Request for an order to pool all nonconsenting interests in a 160-acre wellbore spacing unit designated for certain lands in Sections 2 and 11, Township 2 North, Range 68 West, 6th P.M., to accommodate the bottomhole location of the Varra #35-2 Well, with a planned bottomhole location of 90 feet FSL and 1300 feet FWL, for the development and operation of the Codell and Niobrara Formations.
- Cause No. 407, Docket No. 1004-UP-23, Wattenberg Field, Weld County: Request for an order to pool all nonconsenting interests in a 160-acre wellbore spacing unit designated for certain lands in Sections 2 and 11, Township 2 North, Range 68 West, 6th P.M., to accommodate the bottomhole location of the Varra #37-2 Well, with a planned bottomhole location of 50 feet FSL and 1350 feet FEL, for the development and operation of the Codell and Niobrara Formations.

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- Cause Nos. 232 & 407, Docket No. 1004-UP-24, Wattenberg Field, Weld County: Request for an order to designate a 160-acre wellbore spacing unit for certain lands in Section 25, Township 4 North, Range 67 West, 6th P.M., to accommodate the bottomhole location of the Garcia #21-25 Well, with a planned bottomhole location of 1300 feet FNL and 2600 feet FEL, and to pool all nonconsenting interests in said unit, for the development and operation of the Codell, Niobrara and "J" Sand Formations.
- Cause No. 407, Docket No. 1004-UP-26, Wattenberg Field, Weld County: Request for an order to designate a 160-acre wellbore spacing unit to accommodate the bottomhole location of the Magnuson F #28-27D Well, with a planned bottomhole location of 75 feet FNL and 1320 feet FEL in Section 28, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in said unit, for the development and operation of the Codell and Niobrara Formations.
- Cause No. 407, Docket No. 1004-UP-27, Wattenberg Field, Weld County: Request for an order to establish a 160-acre drilling and spacing unit in the NW¼ of Section 21, Township 5 North, Range 66 West, 6th P.M., to accommodate the Meyer #3, Meyer #5, Meyer #6, and Meyer #8 Wells, and to pool all nonconsenting interests, for the development and operation of the Codell and Niobrara Formations.
- Cause Nos. 232 & 407, Docket No. 1004-UP-28, Wattenberg Field, Weld County: Request for an order to pool all nonconsenting interests in a designated 160-acre drilling and spacing unit consisting of certain lands in Section 21, Township 5 North, Range 66 West, 6th P.M., to accommodate the Meyer #4 Well, for the development and operation of the Codell, Niobrara and "J" Sand Formations.
- Cause No. 232, Docket No. 1004-UP-30, Wattenberg Field, Weld County: Request for an order to pool all nonconsenting interests in a designated 160-acre wellbore spacing unit consisting of the S½ NW¼ and N½ SW¼ in Section 29, Township 2 North, Range 66 West, 6th P.M., to accommodate the Ale W #29-20D Well, for the development and operation of the "J" Sand Formation.
- Cause No. 407, Docket No. 1004-UP-31, Wattenberg Field, Weld County: Request for an order to pool all nonconsenting interests in a designated 160-acre wellbore spacing unit consisting of the S½ NW¼ and N½ SW¼ in Section 5, Township 2 North, Range 65 West, 6th P.M., to accommodate the Boulter G #05-20 Well, for the development and operation of the Codell and Niobrara Formations.
- Cause No. 407, Docket No. 1004-UP-32, Wattenberg Field, Weld County: Request for an order to pool all nonconsenting interests in a designated 160-acre wellbore spacing unit consisting of the S½ NW¼ and N½ SW¼ in Section 23, Township 2 North, Range 66 West, 6th P.M., to accommodate the Doll F #23-20D Well, for the development and operation of the Codell and Niobrara Formations.

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- Cause No. 407, Docket No. 1004-UP-33, Wattenberg Field, Weld County: Request for an order to pool all nonconsenting interests in a designated 160-acre wellbore spacing unit consisting of the certain lands in Sections 4 and 5, Township 3 North, Range 64 West, 6th P.M., to accommodate the Guttersen D #04-32 Well, for the development and operation of the Codell and Niobrara Formations.
- Cause No. 407, Docket No. 1004-UP-34, Wattenberg Field, Weld County: Request for an order to pool all nonconsenting interests in a designated 160-acre wellbore spacing unit consisting of the S $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 2 and the N $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 11, Township 4 North, Range 65 West, 6th P.M., to accommodate the Hanscome G #11-29D Well, for the development and operation of the Codell and Niobrara Formations.
- Cause No. 407, Docket No. 1004-UP-35, Wattenberg Field, Weld County: Request for an order to pool all nonconsenting interests in a designated 160-acre wellbore spacing unit consisting of the N $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 3, Township 4 North and the S $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 34, Township 5 North, Range 65 West, 6th P.M., to accommodate the Romero G #03-29D Well, for the development and operation of the Codell and Niobrara Formations.

Executive Session

COGA v. COGCC, other litigation, and rulemaking matters:

Assistant Attorney General, Matt Lapore stated that the Commission would be entering into executive session, pursuant to the Colorado Open Meetings Act, Section 24-6-402(3)(a)(II) of the Colorado Revised Statutes, which allows the board to enter into executive session, for conference with the attorney representing the board, to discuss disputes that are the subject of pending or imminent court action, concerning specific claims or grievances, or for purposes of receiving legal advice on specific legal questions. The topic of today's executive session is the COGA v. Colorado Oil and Gas Conservation Commission case, as well as the recently filed litigation of Chase and Sutak.

A motion was made to enter into Executive Session by Commissioner Martin, seconded by Commission Epel and approved unanimously.

[The Commission recessed for lunch and Executive Session.]

Lunch

Upon reconvening a public session, Assistant Attorney General, Matt Lapore stated that the Commission was returning from executive session, where they discussed the COGA v. Colorado Oil and Gas Conservation Commission litigation, and as well as Sutak/Chase v. Colorado Oil and Gas Conservation Commission litigation. Those were the only topics of discussion, and no formal action by the Commission was taken while in Executive Session.

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Commissioner Houpt made a motion to return from Executive Session into public session, which was seconded by Commissioner Craig, and approved unanimously.

Administrative Orders By Consent

Commissioner Cutright disclosed that he was previously was employed by OXY or a subsidiary of OXY prior to the year 2000, and in 2003, performed some consulting engineering work for a company that was doing work for another company that was doing work for OXY on this project. The consulting engineering work consisted of AFE preparation, some scheduling, and a little bit of well time. He characterized the work as not significant, and stated that it would not impact his ability to decide the two Administrative Orders By Consent matters in a fair and impartial manner.

Commissioner Houpt disclosed that while she serves as County Commissioner for Garfield County, the venue for the two Administrative Orders By Consent matters, she has not engaged in any discussions on this matter in that capacity, and would have no difficulty in deciding these two cases fairly and on their merits.

Docket No. 1004-OV-03

Enforcement Officer, Rob Willis introduced this matter, reciting many of the facts contained in his staff recommendation, which was sent to the Commissioners prior to the meeting. After his presentation, several Commissioners had questions about the calculation of the fine amount, which were answered by the staff present, including Rob Willis, Debbie Baldwin and Director Neslin. Doug Weaver, OXY Operations Manager of the Rockies responded to a question from Commissioner Dowling regarding OXY's decision to move from production pits to tanks.

Commissioner Cutright moved for the approval of the Administrative Order By Consent in this matter as presented, and described as follows:

- Cause No. 1, Docket No. 1004-OV-03, Garfield County: Request to approve an administrative order by consent between Staff and OXY USA WTP LP, for violation of Rules 324A.a., 324A.b., 902.a., 903.a., and 907.a.(2), at the Cascade Creek #605-1 Well located in the SE¼ NW¼ of Section 5, Township 6 South, Range 97 West, 6th P.M.

The motion was seconded by Commissioner Houpt, and approved unanimously.

Docket No. 1004-OV-04

Enforcement Officer, Rob Willis introduced this matter, reciting many of the facts contained in his staff recommendation, which was sent to the Commissioners prior to the meeting. After his presentation, several Commissioners had questions about the calculation of the fine amount, and what would happen if the Commission failed to approve the AOC. Several Commissioners expressed surprise and indignation that in 2007, OXY would construct and use an unpermitted, unlined pit, particularly in a sensitive area. Several Commissioners expressed a sentiment that the proposed fine might be a bit generous in favor of OXY.

Commissioner Cutright moved for the approval of the AOC as presented in this matter and described as follows:

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Cause No. 1, Docket No. 1004-OV-04, Garfield County: Request to approve an administrative order by consent between Staff and OXY USA WTP LP, for violation of Rules 324A.a., 324A.b., 902.a., 903.a., and 907.a.(2), at the OXY #697-09-61 Well Pad located in the SW¼ SE¼ of Section 9, Township 6 South, Range 97 West, 6th P.M.

The motion was seconded by Commissioner Craig, and approved 6 – 1, with Commissioner Alward voting nay.

With no further business coming before the Commission, the meeting was adjourned.

Adjourned: 2:00 p.m.

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The Secretary was therefore authorized to issue the following orders:

- Order No. 421-2, Docket No. 1003-AW-02, Hereford Field, Weld County: Order to approve an additional horizontal well, for a total of up to two wells, for the established approximate 640-acre drilling and spacing unit for Section 36, Township 12 North, Range 63 West, 6th P.M., for the production of oil and gas and associated hydrocarbons from the Niobrara Formation.
- Order No. 407-355, Docket No. 1004-UP-22, Wattenberg Field, Weld County: Order to pool all nonconsenting interests in a 160-acre wellbore spacing unit designated for certain lands in Sections 2 and 11, Township 2 North, Range 68 West, 6th P.M., to accommodate the bottomhole location of the Varra #35-2 Well, with a planned bottomhole location of 90 feet FSL and 1300 feet FWL, for the development and operation of the Codell and Niobrara Formations.
- Order No. 407-356, Docket No. 1004-UP-23, Wattenberg Field, Weld County: Order to pool all nonconsenting interests in a 160-acre wellbore spacing unit designated for certain lands in Sections 2 and 11, Township 2 North, Range 68 West, 6th P.M., to accommodate the bottomhole location of the Varra #37-2 Well, with a planned bottomhole location of 50 feet FSL and 1350 feet FEL, for the development and operation of the Codell and Niobrara Formations.
- Order Nos. 232-256 & 407-357, Docket No. 1004-UP-24, Wattenberg Field, Weld County: Order to designate a 160-acre wellbore spacing unit for certain lands in Section 25, Township 4 North, Range 67 West, 6th P.M., to accommodate the bottomhole location of the Garcia #21-25 Well, with a planned bottomhole location of 1300 feet FNL and 2600 feet FEL, and to pool all nonconsenting interests in said unit, for the development and operation of the Codell, Niobrara and “J” Sand Formations.
- Order No. 407-358, Docket No. 1004-UP-26, Wattenberg Field, Weld County: Order to designate a 160-acre wellbore spacing unit to accommodate the bottomhole location of the Magnuson F #28-27D Well,

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with a planned bottomhole location of 75 feet FNL and 1320 feet FEL in Section 28, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in said unit, for the development and operation of the Codell and Niobrara Formations.

- Order No. 407-359, Docket No. 1004-UP-27, Wattenberg Field, Weld County: Order to establish a 160-acre drilling and spacing unit in the NW $\frac{1}{4}$ of Section 21, Township 5 North, Range 66 West, 6th P.M., to accommodate the Meyer #3, Meyer #5, Meyer #6, and Meyer #8 Wells, and to pool all nonconsenting interests, for the development and operation of the Codell and Niobrara Formations.

- Order Nos. 232-257 & 407-360, Docket No. 1004-UP-28, Wattenberg Field, Weld County: Order to pool all nonconsenting interests in a designated 160-acre drilling and spacing unit consisting of certain lands in Section 21, Township 5 North, Range 66 West, 6th P.M., to accommodate the Meyer #4 Well, for the development and operation of the Codell, Niobrara and "J" Sand Formations.

- Order No. 232-258, Docket No. 1004-UP-30, Wattenberg Field, Weld County: Order to pool all nonconsenting interests in a designated 160-acre wellbore spacing unit consisting of the S $\frac{1}{2}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$ in Section 29, Township 2 North, Range 66 West, 6th P.M., to accommodate the Ale W #29-20D Well, for the development and operation of the "J" Sand Formation.

- Order No. 407-361, Docket No. 1004-UP-31, Wattenberg Field, Weld County: Order to pool all nonconsenting interests in a designated 160-acre wellbore spacing unit consisting of the S $\frac{1}{2}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$ in Section 5, Township 2 North, Range 65 West, 6th P.M., to accommodate the Boulter G #05-20 Well, for the development and operation of the Codell and Niobrara Formations.

- Order No. 407-362, Docket No. 1004-UP-32, Wattenberg Field, Weld County: Order to pool all nonconsenting interests in a designated 160-acre wellbore spacing unit consisting of the S $\frac{1}{2}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$ in Section 23, Township 2 North, Range 66 West, 6th P.M., to accommodate the Doll F #23-20D Well, for the development and operation of the Codell and Niobrara Formations.

- Order No. 407-363, Docket No. 1004-UP-33, Wattenberg Field, Weld County: Order to pool all nonconsenting interests in a designated 160-acre wellbore spacing unit consisting of the certain lands in Sections 4 and 5, Township 3 North, Range 64 West, 6th P.M., to accommodate the Guttarsen D #04-32 Well, for the development and operation of the Codell and Niobrara Formations.

- Order No. 407-364, Docket No. 1004-UP-34, Wattenberg Field, Weld County: Order to pool all nonconsenting interests in a designated 160-acre wellbore spacing unit consisting of the S $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 2 and the N $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 11, Township 4 North, Range 65 West, 6th

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P.M., to accommodate the Hanscome G #11-29D Well, for the development and operation of the Codell and Niobrara Formations.

- Order No. 407-365, Docket No. 1004-UP-35, Wattenberg Field, Weld County: Order to pool all nonconsenting interests in a designated 160-acre wellbore spacing unit consisting of the N½ NW¼ of Section 3, Township 4 North and the S½ SW¼ of Section 34, Township 5 North, Range 65 West, 6th P.M., to accommodate the Romero G #03-29D Well, for the development and operation of the Codell and Niobrara Formations.
- Order No. 1V-346, Docket No. 1004-OV-03, Garfield County: Order approving the administrative order by consent between Staff and OXY USA WTP LP, for violation of Rules 324A.a., 324A.b., 902.a., 903.a., and 907.a.(2), at the Cascade Creek #605-1 Well located in the SE¼ NW¼ of Section 5, Township 6 South, Range 97 West, 6th P.M.
- Order No. 1V-347, Docket No. 1004-OV-04, Garfield County: Order approving the administrative order by consent between Staff and OXY USA WTP LP, for violation of Rules 324A.a., 324A.b., 902.a., 903.a., and 907.a.(2), at the OXY #697-09-61 Well Pad located in the SW¼ SE¼ of Section 9, Township 6 South, Range 97 West, 6th P.M.

Carol Harmon, Secretary

Approved:

Joshua Epel, Chair