

RECORD OF PROCEEDINGS

September 22, 2008

The Oil and Gas Conservation Commission met on September 22, 2008 at 9:00 a.m. in the Sabin-Cleere Conference Room, Building A, Colorado Department of Public Health and Environment, 4300 Cherry Creek Drive South, Denver, Colorado, for a hearing in Cause Nos. 1, 369, 386, 399 and 429, 1 and 407 (14 matters), 139 (4 matters), 139 and 440, 330, 386, 407, 429, 440, 449, and 1V (3 matters).

Those present were:

Harris Sherman	Chair
Joshua Epel	Vice Chair
Rich Alward	Commissioner
Tom Compton	Commissioner
Mark Cutright	Commissioner
Michael Dowling	Commissioner
Kim Gerhardt	Commissioner
Trési Houpt	Commissioner
Jim Martin	Commissioner
Kelly Rees	Assistant Attorney General
David Neslin	Acting Director
Tricia Beaver	Hearings Manager

A motion was made by Commissioner Dowling to approve the August 2008 minutes, seconded by Commissioner Alward, and unanimously approved.

There was no report from the Executive Director's Office.

There was no verbal report from the Acting Director, however, a written staff report was provided.

There was no report from the Assistant Attorney General.

There were no comments from the Commissioners.

There were no comments from the audience.

The September hearing was abbreviated so that rulemaking deliberations could resume from September 11, 2008.

Consent Agenda: Commissioner Cutright recused himself from participating in Cause No. 330, Docket No. 0809-SP-22 due to his disclosure of a conflict of interest. Commissioner Houpt requested that Cause No. 139, Docket No. 0809-SP-24 and Cause No. 139, Docket No. 0809-AW-30 be voted on separately due to the proximity of their application lands to the Rulison blast site.

A motion was made by Commissioner Martin to approve the consent agenda matters, excepting Cause No. 330, Docket No. 0809-SP-22, Cause No. 139, Docket No. 0809-SP-24, and Cause No. 139, Docket No. 0809-AW-30, seconded by Commissioner Compton, and approved unanimously. The following matters were approved:

Cause No. 139, Docket No. 0807-AW-19, Garfield County, request for an order allowing the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the outside boundary for the S½ NW¼ and N½ SW¼ of Section 8, Township 7 South, Range 93 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork Formation

RECORD OF PROCEEDINGS

and to allow the equivalent of one well per 20 acres for production from the Iles Formation in said lands.

Cause No. 386, Docket No. 0808-AW-23, Mesa County, request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary for certain lands in Township 9 South, Range 92 West, 6th P.M., for production of gas and associated hydrocarbons from the Mesaverde Group.

Cause No. 429, Docket No. 0808-AW-24, Mesa County, request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary for certain lands in Section 15, Township 9 South, Range 94 West, 6th P.M., for production of gas and associated hydrocarbons from the Mesaverde Group.

Cause Nos. 1, 369, 386, 399, and 429, Docket No. 0809-AW-25, Mesa County, request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the lease line, for certain lands in Townships 8 and 9 South, Ranges 92 and 93 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Cause Nos. 139 and 440, Docket No. 0809-AW-27, Garfield County, request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary or lease line for Sections 11 and 16, both in Township 7 South, Range 94 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork Formation.

Cause No. 139, Docket No. 0809-AW-29, Garfield County, request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the lease line for certain lands in Township 7 South, Ranges 93 and 94 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Cause No. 449, Docket No. 0809-EX-05, Cheyenne County, request for an order allowing an exception to the permitted location and rescinding the production restrictions under Order No. 449-14, for the Shirley Rother #1 Well located 693 FSL and 1538 FWL in the E½ SW¼ of Section 33, Township 14 South, Range 42 West, 6th P.M., for production of gas and associated hydrocarbons from the Morrow Formation.

Cause No. 440, Docket No. 0809-SP-23, Garfield County, request for an order to allow the equivalent of one well per 10 acres for the NE¼ SW¼ of Section 15, Township 7 South, Range 95 West, 6th P.M., with the permitted well to be located no closer than 100 feet to the boundaries of the unit for the production of gas and associated hydrocarbons from the Williams Fork Formation.

Cause No. 407, Docket No. 0809-UP-19, Weld County, request for an order to pool all nonconsenting interests in the 80-acre drilling and spacing unit consisting of the W½ NE¼ of Section 12, Township 4 North, Range 68 West, 6th P.M., for the development and operation of the Codell and Niobrara Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-21, Weld County, request for an order to establish an 80-acre drilling and spacing unit consisting of the E½ SW¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-22, Weld County, request for an order to establish a 160-acre wellbore spacing unit consisting of the W½ SE¼ and the E½ SW¼ of Section

RECORD OF PROCEEDINGS

31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-23, Weld County, request for an order to establish a 160-acre wellbore spacing unit consisting of the N½ NE¼ of Section 6, Township 4 North, Range 65 West, 6th P.M. and the S½ SE¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-24, Weld County, request for an order to establish an 80-acre drilling and spacing unit consisting of the N½ NE¼ of Section 6, Township 4 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-25, Weld County, request for an order to establish an 80-acre drilling and spacing unit consisting of the N½ NW¼ of Section 6, Township 4 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-26, Weld County, request for an order to establish a 160-acre wellbore spacing unit consisting of the N½ NW¼ of Section 6, Township 4 North, Range 65 West, 6th P.M. and the S½ SW¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-27, Weld County, request for an order to establish a 160-acre drilling and spacing unit consisting of the NE¼ of Section 6, Township 4 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-28, Weld County, request for an order to establish a 160-acre wellbore spacing unit consisting of the NW¼ NE¼ and NE¼ NW¼ of Section 6, Township 4 North, Range 65 West, 6th P.M. and the SE¼ SW¼ and SW¼ SE¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-29, Weld County, request for an order to establish a 160-acre drilling and spacing unit consisting of the NW¼ of Section 6, Township 4 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-30, Weld County, request for an order to establish a 160-acre wellbore spacing unit consisting of the S½ NE¼ and the N½ SE¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-31, Weld County, request for an order to establish a 160-acre drilling and spacing unit consisting of the SE¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-32, Weld County, request for an order to establish a 160-acre drilling and spacing unit consisting of the SW¼ of Section 31, Township 5 North,

RECORD OF PROCEEDINGS

Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-33, Weld County, request for an order to establish a 160-acre wellbore spacing unit consisting of the SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$ and the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Cause Nos. 1 and 407, Docket No. 0809-UP-34, Weld County, request for an order to establish a 160-acre wellbore spacing unit consisting of the W $\frac{1}{2}$ NE $\frac{1}{4}$ and the E $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 6, Township 4 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

A motion was made by Commissioner Martin to approve Cause No. 330, Docket No. 0809-SP-22, seconded by Commissioner Houpt, and approved unanimously with Commissioner Cutright abstaining. The following matter was approved:

Cause No. 330, Docket No. 0809-SP-22, Yuma County, request for an order to vacate 160-acre drilling and spacing units for certain lands in Township 3 South, Range 42 West, 6th P.M., and place the lands under Rule 318.b., with the permitted well to be drilled when less than 2500 feet no closer than 200 feet from any lease line and not less than 300 feet from another well in the same common source of supply, for production of gas and associated hydrocarbons from the Niobrara Formation.

A motion was made by Commissioner Martin to approve the proposed AOC matter, seconded by Commissioner Dowling, and approved unanimously. The following matter was approved:

Cause No. 1V, Docket No. 0809-OV-18, Boulder County, request for approval of an Administrative Order by Consent finding TOP Operating Company in continuing violation of Rule 906.d. for failing to perform timely remediation required by Remediation Work Plan #3743 at the Rider Family Trust #1 Well (aka the Rider #1-36 Well), located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 36, Township 3 North, Range 69 West, 6th P.M., and assessing a fine of \$10,000.

Hearings Manager Beaver reported that the application lands described in Cause No. 139, Docket No. 0809-AW-30, are outside of the three-mile radius notification area from the Rulison blast site. A motion was made by Commissioner Houpt to approve Cause No. 139, Docket No. 0809-AW-30, seconded by Commissioner Martin, and approved unanimously. The following matter was approved:

Cause No. 139, Docket No. 0809-AW-30, Garfield County, request for an order to allow the equivalent of one well per 9 acres, with the permitted well to be located no closer than 100 feet from the lease line for Lots 3 and 4 in Section 17, Township 7 South, Range 94 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Hearings Manager Beaver reported that the application lands described in Cause No. 139, Docket No. 0809-SP-24, are within the three-mile radius notification area from the Rulison blast site. William Keefe, attorney for Laramie Energy II, LLC, stated that the application lands are surrounded by lands with approved 10-acre well density. A motion was made by Commissioner Martin to approve Cause No. 139, Docket No. 0809-SP-24, seconded by Commissioner Dowling, and approved by all Commissioners except Commissioner Houpt. The following matter was approved:

Cause No. 139, Docket No. 0809-SP-24, Garfield County, request for an order to vacate 40-acre drilling and spacing units and establish an approximate 198-acre drilling and spacing unit for Lots 6 and 7, 12 and 13 and the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 22, Township 7 South, Range 95 West, 6th

RECORD OF PROCEEDINGS

P.M. and allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the boundaries of the unit for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

The following matters have been continued to the October 2008 hearing:

Cause No. 510, Docket No. 0806-EX-04, Garfield County, request for an order allowing an exception to the permitted location for the Mancos Formation at a bottomhole location of 150 feet FSL and 440 feet FWL and the Iles Formation to be produced at a bottomhole location of 184 feet FSL and 440 feet FWL in the Cotner 35-14D Well located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35, Township 7 South, Range 96 West, 6th P.M., for production of gas and associated hydrocarbons from the Mancos and Iles Formations.

Cause No. 139, Docket No. 0809-AW-26, Garfield and Mesa Counties, request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the lease line for certain lands in Sections 3, 10, 14 and 15 of Township 8 South, Range 95 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Cause No. 510, Docket No. 0809-AW-28, Garfield County, request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the lease line or unit boundary for certain lands in Townships 5 and 7 South, Ranges 96 and 97 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork Formation.

Cause No. 1, Docket No. 0809-GA-01, Adams County, request for an order to designate Barr Lake State Park as a Designated Outside Activity Area.

Cause No. 1, Docket No. 0809-GA-03, La Plata County, request for an order to require Maralex Corporation to use a zero discharge closed loop pitless drilling system to drill the proposed Keegan Patrick 33-7-11 #3C Well located in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 11, Township 33 North, Range 7 West, N.M.P.M., for production of gas and associated hydrocarbons from the Fruitland coal seams.

Cause No. 531, Docket No. 0809-UP-18, Jackson County, request for an order to pool all nonconsenting interests in the 629-acre drilling and spacing unit consisting of Section 30, Township 7 North, Range 80 West, 6th P.M., for the development and operation of the Niobrara Formation.

Cause No. 407, Docket No. 0809-UP-20, Weld County, request for an order to vacate 80-acre drilling and spacing units established in Order No. 407-87 and establish a 320-acre drilling and spacing unit consisting of the W $\frac{1}{2}$ of Section 10, Township 5 North, Range 63 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Shannon, Codell-Niobrara, "J" Sand, and Dakota Formations.

Cause No. 510, Docket No. 0808-SP-20, Garfield County, request for an order to vacate a 552.72-acre drilling and spacing unit and establish two approximate 276-acre drilling and spacing units and allow one well per 10 acres, with the permitted well to be located no closer than 100 feet to the unit or lease line boundary for certain lands in Section 1, Township 6 South, Range 97 West, 6th P.M., for production of gas and associated hydrocarbons from the Mesaverde Group.

A hearing was held in Cause No. 1, Docket Nos. 0809-OV-16 and 0809-OV-17, for alleged violations of COGCC rules. Carol Harmon, COGCC Enforcement Officer, presented the Staff's case with witnesses Mark Weems, COGCC Southwest Area Engineer, and Dennis Ahlstrand, COGCC Permitting Supervisor.

RECORD OF PROCEEDINGS

James Kreutz, attorney representing Star Acquisition VIII, LLC (“Star”), called Tom Stover, President of Star Acquisition VIII, LLC, to testify on behalf of Star.

Mark Weems, COGCC Southwest Area Engineer, testified as to the activities that occurred at the Rowe #1A and Dyehard #3A Wells and described what and how COGCC Rules were violated at those respective wellsites. Further, he described how La Plata County has not received cooperation from Star.

Carol Harmon, COGCC Enforcement Officer, described her failed attempts to deliver administrative orders by consent to Star, and detailed what COGCC Staff is seeking with regards to the alleged rule violations with suggested fines to be levied against Star.

Dennis Ahlstrand, COGCC Permitting Supervisor, testified as to Star’s delinquent reports in violation of COGCC Rules.

Tom Stover, President of Star Acquisition VIII, LLC, testified as to the activities that occurred at the Rowe #1A and Dyehard #3A Wells and described what measures he has taken to gain compliance with COGCC Rules which are alleged to have been violated.

A motion was made by Commissioner Cutright to approve the recommended orders finding violations by Star Acquisition VIII, LLC contained in: (1) Docket No. 0809-OV-16, for failure to comply with obligations set forth in Rules 303.a.(1), 303.d.(1), 303.d.(2), 305.b.(1), 306.a., 306.a.(1), 306.a.(3), 317.c., and 318., and for plugging and abandoning the Rowe #1A Well prior to complying with the obligations set forth in Rule 319.a.(6), located in the NE¼ SE¼ of Section 21, Township 33 North, Range 12 West, N.M.P.M., and assessing a fine of \$9,000, and (2) Docket No. 0809-OV-17, for commencing drilling operations at the Dyehard #3A Well prior to complying with obligations set forth in Rules 303.a., 303.d.(1), 303.d.(2), 305.b.(1), 306.a., 306.a.(1), 306.a.(3), 317.c., and 318., located in the NE¼ NW¼ of Section 13, Township 33 North, Range 12 West, N.M.P.M., and assessing a fine of \$10,000. The motion was seconded by Commissioner Epel, and was approved unanimously.

The hearing adjourned at 10:45 a.m., at which time rulemaking deliberations were resumed.

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The Secretary was therefore authorized to issue the following orders:

Order No. 139-98, Rulison Field, Garfield County: Approves the request for an order allowing the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the outside boundary for the S½ NW¼ and N½ SW¼ of Section 8, Township 7 South, Range 93 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork Formation and to allow the equivalent of one well per 20 acres for production from the Iles Formation in said lands.

Order No. 386-3, Hightower Field, Mesa County: Approves the request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary for certain lands in Township 9 South, Range 92 West, 6th P.M., for production of gas and associated hydrocarbons from the Mesaverde Group.

Order No. 429-9, Brush Creek Field, Mesa County: Approves the request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary for certain lands in Section 15, Township 9 South, Range 94 West, 6th P.M., for production of gas and associated hydrocarbons from the Mesaverde Group.

Order Nos. 1-127, 369-5, 386-4, 399-5, and 429-10, Buzzard Creek, Sheep Creek, Vega, Brush Creek, and Middle Creek Fields, Mesa County: Approves the request for an order to

RECORD OF PROCEEDINGS

allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the lease line, and approves changes to setbacks in federal units, for certain lands in Townships 8 and 9 South, Ranges 92 and 93 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Order Nos. 139-99 and 440-54, Rulison and Parachute Fields, Garfield County: Approves the request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary or lease line for Sections 11 and 16, both in Township 7 South, Range 94 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork Formation.

Order No. 139-100, Rulison Field, Garfield County: Approves the request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the lease line for certain lands in Township 7 South, Ranges 93 and 94 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Order No. 139-101, Rulison Field, Garfield County: Approves the request for an order to allow the equivalent of one well per 9 acres, with the permitted well to be located no closer than 100 feet from the lease line for Lots 3 and 4 in Section 17, Township 7 South, Range 94 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Order No. 449-33, Arapahoe Field, Cheyenne County: Approves the request for an order allowing an exception to the permitted location and rescinding the production restrictions under Order No. 449-14, for the Shirley Rother #1 Well located 693 FSL and 1538 FWL in the E½ SW¼ of Section 33, Township 14 South, Range 42 West, 6th P.M., for production of gas and associated hydrocarbons from the Morrow Formation.

Order No. 330-4, Armel Field, Yuma County: Approves the request for an order to vacate 160-acre drilling and spacing units for certain lands in Township 3 South, Range 42 West, 6th P.M., and place the lands under Rule 318.b., with the permitted well to be drilled when less than 2500 feet no closer than 200 feet from any lease line and not less than 300 feet from another well in the same common source of supply, for production of gas and associated hydrocarbons from the Niobrara Formation.

Order No. 440-53, Parachute Field, Garfield County: Approves the request for an order to allow the equivalent of one well per 10 acres for the NE¼ SW¼ of Section 15, Township 7 South, Range 95 West, 6th P.M., with the permitted well to be located no closer than 100 feet to the boundaries of the unit, for the production of gas and associated hydrocarbons from the Williams Fork Formation.

Order No. 139-102, Rulison Field, Garfield County: Approves the request for an order to vacate 40-acre drilling and spacing units and establish an approximate 198-acre drilling and spacing unit for Lots 6 and 7, 12 and 13 and the SW¼ NE¼ of Section 22, Township 7 South, Range 95 West, 6th P.M. and allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the boundaries of the unit, for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Order No. 407-315, Wattenberg Field, Weld County: Approves the request for an order to pool all nonconsenting interests in the 80-acre drilling and spacing unit consisting of the W½ NE¼ of Section 12, Township 4 North, Range 68 West, 6th P.M., for the development and operation of the Codell and Niobrara Formations.

Order Nos. 1-128 and 407-316, Wattenberg Field, Weld County: Approves the request for an order to establish an 80-acre drilling and spacing unit consisting of the E½ SW¼ of Section 31,

RECORD OF PROCEEDINGS

Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order Nos. 1-129 and 407-317, Wattenberg Field, Weld County: Approves the request for an order to establish a 160-acre wellbore spacing unit consisting of the W½ SE¼ and the E½ SW¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order Nos. 1-130 and 407-318, Wattenberg Field, Weld County: Approves the request for an order to establish a 160-acre wellbore spacing unit consisting of the N½ NE¼ of Section 6, Township 4 North, Range 65 West, 6th P.M. and the S½ SE¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order Nos. 1-131 and 407-319, Wattenberg Field, Weld County: Approves the request for an order to establish an 80-acre drilling and spacing unit consisting of the N½ NE¼ of Section 6, Township 4 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order Nos. 1-132 and 407-320, Wattenberg Field, Weld County: Approves the request for an order to establish an 80-acre drilling and spacing unit consisting of the N½ NW¼ of Section 6, Township 4 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order Nos. 1-133 and 407-321, Wattenberg Field, Weld County: Approves the request for an order to establish a 160-acre wellbore spacing unit consisting of the N½ NW¼ of Section 6, Township 4 North, Range 65 West, 6th P.M. and the S½ SW¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order Nos. 1-134 and 407-322, Wattenberg Field, Weld County: Approves the request for an order to establish a 160-acre drilling and spacing unit consisting of the NE¼ of Section 6, Township 4 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order Nos. 1-135 and 407-323, Wattenberg Field, Weld County: Approves the request for an order to establish a 160-acre wellbore spacing unit consisting of the NW¼ NE¼ and NE¼ NW¼ of Section 6, Township 4 North, Range 65 West, 6th P.M. and the SE¼ SW¼ and SW¼ SE¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order Nos. 1-136 and 407-324, Wattenberg Field, Weld County: Approves the request for an order to establish a 160-acre drilling and spacing unit consisting of the NW¼ of Section 6, Township 4 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order Nos. 1-137 and 407-325, Wattenberg Field, Weld County: Approves the request for an order to establish a 160-acre wellbore spacing unit consisting of the S½ NE¼ and the N½ SE¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

RECORD OF PROCEEDINGS

Order Nos. 1-138 and 407-326, Wattenberg Field, Weld County: Approves the request for an order to establish a 160-acre drilling and spacing unit consisting of the SE¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order Nos. 1-139 and 407-327, Wattenberg Field, Weld County: Approves the request for an order to establish a 160-acre drilling and spacing unit consisting of the SW¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order Nos. 1-140 and 407-328, Wattenberg Field, Weld County: Approves the request for an order to establish a 160-acre wellbore spacing unit consisting of the SW¼ NE¼, SE¼ NW¼, NE¼ SW¼ and the NW¼ SE¼ of Section 31, Township 5 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order Nos. 1-141 and 407-329, Wattenberg Field, Weld County: Approves the request for an order to establish a 160-acre wellbore spacing unit consisting of the W½ NE¼ and the E½ NW¼ of Section 6, Township 4 North, Range 65 West, 6th P.M., and to pool all nonconsenting interests in the unit, for the development and operation of the Sussex, Codell, Niobrara, "J" Sand, and Dakota Formations.

Order No. 1V-331, La Plata County: Approves the request for an order finding violation by Star Acquisition VIII, LLC for failure to comply with obligations set forth in Rules 303.a.(1), 303.d.(1), 303.d.(2), 305.b.(1), 306.a., 306.a.(1), 306.a.(3), 317.c., and 318., and for plugging and abandoning the Rowe #1A Well located in the NE¼ SE¼ of Section 21, Township 33 North, Range 12 West, N.M.P.M. prior to complying with the obligations set forth in Rule 319.a.(6), and assesses a fine of \$9,000.

Order No. 1V-332, La Plata County: Approves the request for an order finding violation by Star Acquisition VIII, LLC for commencing drilling operations at the Dyehard #3A Well located in the NE¼ NW¼ of Section 13, Township 33 North, Range 12 West, N.M.P.M. prior to complying with obligations set forth in Rules 303.a., 303.d.(1), 303.d.(2), 305.b.(1), 306.a., 306.a.(1), 306.a.(3), 317.c., and 318., and assesses a fine of \$10,000.

Order No. 1V-333, Boulder County: Approves the request for approval of an Administrative Order by Consent finding TOP Operating Company in continuing violation of Rule 906.d. for failing to perform timely remediation required by Remediation Work Plan #3743 at the Rider Family Trust #1 Well (aka the Rider #1-36 Well), located in the NE¼ SE¼ of Section 36, Township 3 North, Range 69 West, 6th P.M., and assesses a fine of \$10,000.

Patricia C. Beaver, Secretary

Approved:

Harris Sherman, Chair