

RECORD OF PROCEEDINGS

100 Leaves

July 10, 2006

The Oil and Gas Conservation Commission met on July 10, at 9:07 a.m. in Suite 801, The Chancery Building, 1120 Lincoln Street, Denver Colorado, for a hearing in Cause Nos. 1V (3 matters), 112 (3 matters), 139 (2 matters), 191 (5 matters), 471, 440 (2 matters), 510 (3 matters), 523 (2 matters).

Those present were:

Peter Mueller	Chair
Brian Cree	Vice Chair
John Ashby	Commissioner
Kimberlee Gerhardt	Commissioner
Michael Klish	Commissioner
Samuel Potter	Commissioner
Tom Reagan	Commissioner
Carol Harmon	Assistant Attorney General
Brian Macke	Director
Patricia Beaver	Hearings Manager

Chair Mueller asked for a motion to approve the March and April minutes. A motion was made by Commissioner Klish, seconded by Commissioner Reagan and both sets of minutes were approved unanimously.

Executive Director’s Report: Mike King, Assistant Director of the Department of Natural Resources (DNR) reported that there was no news at this time on COGCC Commissioner appointments. The Roadless Taskforce process has been completed with various public meetings conducted throughout the state. The State Geologist did a great job during the process describing the resources around the state and what would happen if they were not accessible. The last meeting will be held on July 19, 2006, at which time they will vote on their position. September 13, 2006 is when the Governor must receive the proposal. The DNR asked for a formal review regarding oil shale jurisdiction from the Attorney General’s Office (AGO), which appears to be clearly defined at the Division of Minerals and Geology (DMG). There are five (5) research and development proposals ready to be submitted to DMG who issue permits, however, the Colorado Oil and Gas Conservation Commission (COGCC) may need to be involved in the wells that are associated with oil shale operations. DNR has entered into a cooperative agreement with the Bureau of Land Management (BLM). One hundred sixty (160) acre parcels southeast of Rangely are expected to be developed for oil shale and twenty-five thousand (25,000) acres may be opened for development in the next five (5) to ten (10) years in the Piceance Basin, with up to forty thousand (40,000) acres possibly being developed. DNR will be participating in the White River and Hiawatha Environmental Impact Statements (EISs) for gas wells.

Director’s Report: Director Macke discussed the Stormwater Management issue described in the staff report. Steve Gundersen of the Water Quality Control Division (WQCD) of the Colorado Department of Public Health and Environment (CDPHE) was present to speak to the Commission regarding his division’s position on Stormwater Management for oil and gas sites. The Water Quality Control Commission has scheduled a hearing for 10 months from now to see if there are other alternatives to address oil and gas Stormwater Management, which is a complaint driven process usually resulting in Orders On Consent when violations occur.

Chair Mueller is concerned about how COGCC shares the Stormwater Management with the WQCC.

Director Macke described the intent of the Policy for Stormwater Management, which was developed as an alternative for rulemaking to clearly define how inspection and enforcement will work.

Mr. Gundersen stated that the WQCC staff issues statewide permits for oil and gas sites with a focus on initial soil disturbance.

RECORD OF PROCEEDINGS

100 Leaves

Chair Mueller stated the options for the Commission today are: 1.) continue as is, 2.) docket a rulemaking, or 3.) adopt policy until next May after WQCC meets and clarifies its position.

Mr. Gundersen believes both agencies will work together to ensure duplication does not occur and pointed out that one quarter of a Full Time Employee (FTE) at the WQCD is dedicated to stormwater inspection.

Commissioner Klish believes we should adopt a policy now and wait on rulemaking until after the WQCC adopts a rule in May 2007. Vice Chair Cree agrees with adopting policy now. Chair Mueller stated that the Commission will defer the Stormwater Policy decision to the August hearing and the stormwater rulemaking decision to the October hearing.

Director Macke stated that as of July 5, 2006, two thousand five hundred forty (2540) Applications for Permits-to-Drill (APDs) have been approved. In May the COGCC broke its previous active well count and now have thirty thousand (30,000) active wells in the state.

He pointed out the table that indicates more wells are being permitted with surface use agreements (SUA).

Northwest Colorado: The next meeting of the Northwest Colorado Oil and Gas Forum has been scheduled for Thursday, September 21, 2006 from 10:00 a.m. until 2:00 p.m. at the Garfield County fairgrounds in Rifle.

The COGCC staff is still on track to start the Phase IV Piceance Basin Baseline Water Quality Study in July with a completion date of December 2006.

Garfield County will be making a presentation on its Phase II and Phase III proposals at the August hearing in Meeker.

EnCana asked to modify its work plan at Mamm Creek for the West Divide Creek Gas Seep and the COGCC staff has approved the proposal.

Southwest Colorado: The Coalbed Methane Stream Depletion Assessment Study presentation was made in Durango on June 27, 2006.

A discussion on the COGCC pipeline rules was commenced by Assistant Attorney General (AAG) Harmon.

Margaret Ash, COGCC Environmental Specialist, discussed the issue of duplication of pipeline notification with the Public Utilities Commission (PUC). The COGCC has received 26 notices from three (3) operators with varying map detail, some of which are not useful. The testing of pipelines may be required two (2) times per year under the COGCC regulations now that the federal rules are in effect.

Jeanette Jones, Director of Pipeline Integrity for Duke Energy Field Services stated that a new pipeline reporting agency Pipeline and Hazardous Materials Safety Administration (PHMSA) looked at pressure of pipelines and proximity to people. The oil and gas industry is concerned that the COGCC rules overlap PUC's regulatory authority; however operators are also concerned about having counties adopt their own rules.

After discussion, Commissioner Ashby made a motion to reconsider the pipeline rules and in the interim adopt a policy. The motion was seconded by Commissioner Klish and approved by all except Commissioner Potter.

Director Macke stated the 2005 Fruitland Outcrop Monitoring Report is final and will be presented at either the August or September hearing.

RECORD OF PROCEEDINGS

100 Leaves

On July 24, 2006, the plugging of the Bryce IX Well will commence. The contract has been signed and now the work will be able to begin.

Director Macke, Debbie Baldwin and Commissioner Gerhardt attended a meeting on June 28, 2006, regarding mitigation of gas seepage from the Fruitland Formation.

There will be a presentation of three (3) La Plata County issue reports at the September hearing.

Northeast Colorado: Another baseline water quality study is planned for the Greater Wattenberg Area to be start in late July and completed by December 2006.

The Ogallala Aquifer Baseline Study bid proposal is underway.

A joint inspection of centralized Exploration and Production Waste Management facilities occurred with COGCC and Weld County.

Southeast Colorado: The Phase II Raton Basin Seep Mapping Project is progressing and will be done by early September, 2006.

COGCC staff continues to receive complaints regarding discharge of CBM produced water in the Raton Basin. However, COGCC staff also receive inquiries from land owners who would like to have CBM produced water discharged into drainages that flow through their property and who would like to use the water for fire fighting and dust suppression.

Staff Organization: The Four (4) Environmental Protection Specialists positions had 100 applications received and tests will be given approximately July 17, 2006. Alex Fischer fills our newly created Permit and Completion Technician position.

Public Outreach: Brian Macke provided a presentation on COGCC regulation and oil and gas development trends at the June 2006 workshop of the Wildlife Commission during a session on oil and gas issues in Trinidad on June 8, 2006. Other participants in the session were COGCC Environmental Protection Specialist Margaret Ash and Southeast Area Field Inspector John Duran. Presentations were also provided by the Las Animas County Attorney and Division of Wildlife staff.

Brian Macke provided a presentation on oil and gas development and regulation in Colorado during the Regional Update portion of the Western States Policy Update program at the Independent Petroleum Association of Mountain States (IPAMS) 2006 Annual Meeting and Summer Conference in Aspen on June 9, 2006.

Brian Macke and Bob Chesson have been invited to participate in a discussion about oil and gas development issues and COGCC regulation at the next quarterly meeting of the Colorado Directors of Environmental Health on the morning of July 13, 2006 in Aspen, Colorado.

Brian Macke has been invited to provide a presentation about COGCC oil and gas regulation at a meeting of the Town of Palisade Planning Commission on the evening of July 18, 2006.

Bob Chesson went to Montrose to the Wildlife Training Sessions.

The Outstanding Operations Awards will be discussed at lunch with the Commissioners. The awards will be presented on August 8, 2006.

Under the Policy For Onsite Inspections On Lands Where The Surface Owner Is Not A Party To A Surface Use Agreement, which was effective for Applications for Permits-to-Drill ("APD") submitted after February 15, 2005, the COGCC has received to date a total of fifty (50) requests for onsite inspections. Thirteen (13) onsite inspections have been conducted, twenty (20) requests for inspections have been withdrawn, and seventeen (17) onsite inspections are pending and will be

RECORD OF PROCEEDINGS

100 Leaves

scheduled, if necessary, after the APD is received, or after issues related to local governmental designee consultation, location change, or surface use agreements are resolved.

Of the fifty requests for Onsite Inspection, twenty-nine (29) were for locations in Weld County, twelve (12) for Las Animas County, two (2) for Garfield County, three (3) for Yuma County, two (2) for La Plata County and one (1) each for Archuleta and Boulder Counties.

Many operators are out of compliance with Rule 308A. regarding the submittal of Log Ascii Standard (LAS) files as they are only submitting paper log files not the digital versions.

Four variances under Rule 502.b. were approved for Rule 603.b. setbacks from a county road. Waivers were received from Mesa County. The well names are: McDaniel Federal 2-13 (API # 077-09072-00), McDaniel Federal 2-14 (API # 077-09073-00), McDaniel 2-11 (API # 077-19074-00), McDaniel Federal 2-12) API # 077-09071).

Variances for seven wells were granted under Rule 502.b. to Noble Energy Inc. on June 28, 2006 in Section 7, Township 8 South, Range 95 West, 6th P.M. The variances were for approval of drilling and spacing unit changes for Order Nos. 139-45 and 139-51.

A variance under Rule 502.b. was granted to J.W. Operating Company on June 2, 2005 for a setback to the lease line required for topographic reasons.

A variance was granted to Order Nos. 1V-297 and 1V-298, which were acceptances of Administrative Orders on Consent (AOCs) that were approved by the Commission at the March 16, 2006 hearing. The orders found violations of COGCC regulations by EnCana and imposed fines pursuant to those violations. The AOCs contained specific provisions allowing approval of a public project proposed by Garfield County in lieu of the imposed fine which were required to be proposed to the COGCC staff within thirty days of the adoption of the orders. Garfield County has requested an additional thirty days within which to complete the development of the public project proposals. The reason for the request is that one of the public projects that Garfield County is planning to propose is Phase II of the Hydrological Characterization study, which would be partially funded by the fine that was imposed on EnCana for the West Divide Creek gas seep in 2004 and partially funded by the recent fine. The request was made to provide adequate time for the study contractor to develop a scope of work that would be appropriate for the remaining fine revenue.

Assistant Attorney General's Report: AAG Harmon described the Finley, et al litigation (Rule 318A. Greater Wattenberg Area) and that the Commission's response is due this week to the latest pleading. Monument Oil and Gas has been contacted regarding re-entry and plugging of the Bucklen Well. The Allen Oil and Gas matter has not moved forward due to the briefing schedule and to Allen's new attorney.

Commissioner Comments: Commissioner Klish stated his belief that it is good for the COGCC staff to be proactive rather than reactive.

Commissioner Potter is glad to see the additional BLM folks who attended the last Northwest Oil & Gas Forum. He attended a meeting held by Williams regarding the Rule 510. Statement submitted in Cause Nos. 139 & 440, Docket No. 0607-AW-11 and the meeting went well, addressing the 25 citizens' concerns.

Consent Agenda: Commissioner Ashby recused himself from the Noble matter in Docket No. 0706-SP-33. He congratulated BP's engineer for his use of pressure testing data. Commissioner Potter recused himself from Docket No. 0607-AW-11. Commissioner Klish indicated his company has contracts with some of the companies on the consent agenda but no direct impact on him personally.

A motion was made to approve the consent agenda except 0607-AW-11 and 0607-SP-33 by Commissioner Ashby, seconded by Commissioner Reagan and approved unanimously for the adjudicatory items as follows:

RECORD OF PROCEEDINGS

100 Leaves

Cause No. 471, Docket No. 0607-UP-11, request for an order to approve unit operations for certain lands in Township 18 South, Ranges 41 and 42 West, 6th P.M., for the production of gas and associated hydrocarbons from the Morrow Formation.

Cause No. 112, Docket No. 0607-AW-09, request for an order to allow an additional well in the 320-acre drilling and spacing units for certain lands in Township 33 North, Range 11 West, N.M.P.M., with the permitted well to be located no closer than 990 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Fruitland coal seams.

Cause Nos. 139 & 440, Docket No. 0607-AW-10, request for an order to allow up to four (4) wells to be optionally drilled in the 320-acre drilling and spacing units for certain lands in Townships 32 through 34 North, Ranges 6 through 9 West, N.M.P.M., with the permitted well to be located no closer than 660 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Fruitland coal seams.

Cause No. 510, Docket No. 0607-SP-36, request for an order to establish a 160-acre drilling and spacing unit consisting of the SW¹/₄ of Section 27, Township 7 South, Range 96 West, 6th P.M., and allow increased density with the option to drill up to two (2) wells, with the permitted well to be located in the NW¹/₄ SW¹/₄ and the SE¹/₄ SW¹/₄, of Section 27, Township 7 South, Range 96 West, 6th P.M., no closer than 600 feet from the unit boundary.

Cause No. 1V, Docket No. 0607-OV-09, request to approve an Administrative Order by Consent finding XTO Energy, Inc. in violation of Rule 317.d. and Conditions of Permit Approval for failure to set the required amount of surface casing in the Golden Eagle #20-3 Well located in the NE¹/₄ NW¹/₄ of Section 20, Township 33 South, Range 67 West, 6th P.M.

Cause No. 112, Docket No. 0607-EX-07, request for an order to reduce the setbacks from 990 feet to 660 feet, with no setbacks from the interior quarter section lines for certain lands in Township 33 North, Range 8 West, N.M.P.M., for the production of gas and associated hydrocarbons from the Fruitland coal seams.

Cause Nos. 191 & 523, Docket No. 0607-UP-06, request for an order to pool all non-consenting interests in the 320-acre drilling and spacing unit consisting of the S¹/₂ of Section 9, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Cause Nos. 191 & 523, Docket No. 0607-UP-07, request for an order to pool all non-consenting interests in the 320-acre drilling and spacing unit consisting of the N¹/₂ of Section 15, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Cause No. 191, Docket No. 0607-UP-09, request for an order to pool all non-consenting interests in the 260-acre drilling and spacing unit consisting of the S¹/₂ of Section 18, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Cause No. 191, Docket No. 0607-UP-10, request for an order to pool all non-consenting interests in the 320-acre drilling and spacing unit consisting of the S¹/₂ of Section 17, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

A motion to approve Docket No. 0607-AW-11 made by Commissioner Ashby, seconded by Commissioner Gerhardt and approved by all except Commissioner Potter.

Cause Nos. 139 & 440, Docket No. 0607-AW-11, request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary

RECORD OF PROCEEDINGS

100 Leaves

for certain lands in Townships 6 and 7 South, Ranges 94 and 95 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation.

A motion to approve Docket No. 0607-SP-33 by Commissioner Klish, seconded by Commissioner Reagan and approved by all except Commissioner Ashby.

Cause No. 139, Docket No. 0606-SP-33, request for an order to establish 40-acre drilling and spacing units and allow increased density of up to four (4) wells, for certain lands in Township 8 South, Range 95 West, 6th P.M., with the permitted well to be located no closer than 100 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

A hearing was held on a request for an Order Finding Violation finding Wallace Oil & Gas Inc. ("Wallace") in violation of Rule 309., failure to file with the Commission, within forty-five (45) days after the month in which production occurs, a report on Operator's Monthly Report of Operations, Form 7, containing all information required by said form, for the Newman #1-7 Well, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 7, Township 32 South, Range 41 West, 6th P.M., and the Hume #17-1 Well, located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 17, Township 32 South, Range 41 West, 6th P.M.; Rule 319.b.(3), a well that has ceased production shall be abandoned within six (6) months unless the time is extended by the Director upon application by the owner, and Rule 326.b., a mechanical integrity test shall be performed within two (2) years of initial shut-in date, for the Watkins #1 Well, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 20, Township 32 South, Range 41 West, 6th P.M.

David Shelton, COGCC Supervising Engineer presented the recommended order to the Commission. A motion was made by Commissioner Gerhardt, seconded by Commissioner Reagan to find Wallace in violation of Rule 309. A motion was made by Commissioner Potter, seconded by Commissioner Reagan to find Wallace in violation of Rule 319.b.(3). A motion was made by Commissioner Reagan, seconded by Commissioner Klish to find Wallace in violation of Rule 326.b. The three (3) motions were approved unanimously finding Wallace in violation of the three (3) Rules.

A motion by Commissioner Potter to accept the fine amount proposed in the recommended order of six thousand dollars (\$6000.00), all of the provisions in the recommended order and a suggestion by Commissioner Ashby to contact Wallace by phone, seconded by Commissioner Klish and approved unanimously.

A hearing was held on a request for an Order Finding Violation finding Plainview Oil & Gas, Inc. ("Plainview") in violation of an AOC (1V-296) and failure to comply with Rule 603.j., statewide equipment, weeds, waste, and trash requirements, Rule 1002.c., protection of soils, Rule 1002.e., surface disturbance minimization, Rule 1003.b., interim reclamation of areas no longer in use, Rule 1003.d., drilling pit closure, and Rule 1003.f., weed control, for the State #16-4 Well located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 16, Township 2 South, Range 70 West, 6th P.M.

David Shelton, COGCC Supervising Engineer presented the recommended order to the Commission, Tony Carter, President of Plainview Oil & Gas was present and read a statement.

David Shelton provided the background information on when the well was first spudded and the thirty (30) feet of conductor pipe set. He described the surface conditions at the wellsite.

A motion was made by Commissioner Ashby to approve the recommended order including the proposed fine, seconded by Commissioner Klish, including thirty (30) extra days for a total of sixty (60) days before bond is claimed, and approved unanimously.

A motion was made by Commissioner Gerhardt to approve the June minutes, seconded by Commissioner Ashby and approved unanimously.

RECORD OF PROCEEDINGS

100 Leaves

The meeting adjourned at 3:10 p.m.

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The Secretary was therefore authorized to issue the following orders:

Order No. 471-7, Jace Unit, Kiowa County: Approves the request for an order to approve unit operations for certain lands in Township 18 South, Ranges 41 and 42 West, 6th P.M., for the production of gas and associated hydrocarbons from the Morrow Formation.

Order Nos. 139-64 & 440-35, Rulison & Parachute Fields, Garfield County: Approves the request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary for certain lands in Townships 6 and 7 South, Ranges 94 and 95 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation.

Order No. 112-189, Ignacio-Blanco Field, La Plata County: Approves the request for an order to allow an additional well in the 320-acre drilling and spacing units for certain lands in Township 33 North, Range 11 West, N.M.P.M., with the permitted well to be located no closer than 990 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Fruitland coal seams.

Order No. 112-190, Ignacio-Blanco Field, La Plata County: Approves the request for an order to allow up to four (4) wells to be optionally drilled in the 320-acre drilling and spacing units for certain lands in Townships 32 through 34 North, Ranges 6 through 9 West, N.M.P.M., with the permitted well to be located no closer than 660 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Fruitland coal seams.

Order No. 510-23, Grand Valley Field, Garfield County: Approves the request for an order to establish a 160-acre drilling and spacing unit consisting of the SW1/4 of Section 27, Township 7 South, Range 96 West, 6th P.M., and allow increased density with the option to drill up to two (2) wells, with the permitted well to be located in the NW1/4 SW1/4 and the SE1/4 SW1/4, of Section 27, Township 7 South, Range 96 West, 6th P.M., no closer than 600 feet from the unit boundary.

Order No. 112-191, Ignacio-Blanco Field, La Plata County: Approves the request for an order to reduce the setbacks from 990 feet to 660 feet, with no setbacks from the interior quarter section lines for certain lands in Township 33 North, Range 8 West, N.M.P.M., for the production of gas and associated hydrocarbons from the Fruitland coal seams.

Order Nos. 191-28 & 523-3, Mamm Creek, Garfield County: Approves the request for an order to pool all non-consenting interests in the 320-acre drilling and spacing unit consisting of the S1/2 of Section 9, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Order Nos. 191-29 & 523-4, Mamm Creek, Garfield County: Approves the request for an order to pool all non-consenting interests in the 320-acre drilling and spacing unit consisting of the N1/2 of Section 15, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Order No. 191-30, Mamm Creek, Garfield County: Approves the request for an order to pool all non-consenting interests in the 260-acre drilling and spacing unit consisting of the S1/2 of Section 18, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Order No. 191-31, Mamm Creek, Garfield County: Approves the request for an order to pool all non-consenting interests in the 320-acre drilling and spacing unit consisting of the S1/2 of Section 17, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

RECORD OF PROCEEDINGS

100 Leaves

Order Nos. 139-65 & 510-22, Rulison Field, Garfield County: Approves the request for an order to establish 40-acre drilling and spacing units and allow increased density of up to four (4) wells, for certain lands in Township 8 South, Range 95 West, 6th P.M., with the permitted well to be located no closer than 100 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Order No. 1V-301, Las Animas County: Approves the request to approve an Administrative Order by Consent finding XTO Energy, Inc. in violation of Rule 317.d. and Conditions of Permit Approval for failure to set the required amount of surface casing in the Golden Eagle #20-3 Well located in the NE¼ NW¼ of Section 20, Township 33 South, Range 67 West, 6th P.M.

Order No. 1V-302, Baca County: Approves the request for an Order Finding Violation finding Wallace Oil & Gas Inc. in violation of Rule 309., failure to file with the Commission, within forty-five (45) days after the month in which production occurs, a report on Operator's Monthly Report of Operations, Form 7, containing all information required by said form, for the Newman #1-7 Well, located in the SW¼ NE¼ Section 7, Township 32 South, Range 41 West, 6th P.M., and the Hume #17-1 Well, located in the SW¼ SE¼ Section 17, Township 32 South, Range 41 West, 6th P.M.; Rule 319.b.(3), a well that has ceased production shall be abandoned within six (6) months unless the time is extended by the Director upon application by the owner, and Rule 326.b., a mechanical integrity test shall be performed within two (2) years of initial shut-in date, for the Watkins #1 Well, located in the SE¼ NW¼ Section 20, Township 32 South, Range 41 West, 6th P.M.

Order No. 1V-303, Wildcat Field, Jefferson County: Approves the request for an Order Finding Violation finding Plainview Oil & Gas, Inc. in violation of an AOC (1V-296) and failure to comply with Rule 603.j., statewide equipment, weeds, waste, and trash requirements, Rule 1002.c., protection of soils, Rule 1002.e., surface disturbance minimization, Rule 1003.b., interim reclamation of areas no longer in use, Rule 1003.d., drilling pit closure, and Rule 1003.f., weed control, for the State #16-4 Well located in the NW¼ NW¼ of Section 16, Township 2 South, Range 70 West, 6th P.M.

Approved:

Patricia C. Beaver, Secretary

Peter M. Mueller, Chair