



HEARING AGENDA

Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

Monday, March 30, 2009

The times associated with each docketed item are subject to change. The Commission reserves the right to call any and all agenda items out of order.

- ⌚ 9:00 a.m. Roll Call of Commissioners
- Approval of Proceedings
- ⌚ 9:05 a.m. Report from the Executive Director's Office
- ⌚ 9:15 a.m. Report from the Director - Written report provided
- ⌚ 10:00 a.m. Report from the Assistant Attorney General
- ⌚ 10:15 a.m. Commissioner Comments
- ⌚ 10:30 a.m. Audience Comments
- ⌚ 10:45 a.m. Consent Agenda
 7 Hearing Officer recommendations under Rule 511.b.
- ⌚ 11:15 a.m. Colorado Interstate Gas Memorandum of Understanding – Presented by Acting Director David Neslin
- ⌚ 11:45 a.m. Rulemaking 0803-RM-02 – Corrections to New Rules
- ⌚ 12:15 p.m. Lunch
- ⌚ 1:00 p.m. Cause No. 1, Docket No. 0903-GA-01, West Muddy Creek, Gunnison County
Applicant: Gunnison Energy Corporation
Representative: Lee Fyock
- Subject: Request for an order to accept the Hotchkiss Federal Comprehensive Drilling Plan for Sections 17 through 20, Township 12 South, Range 89 West, 6th P.M., for development and production of gas and associated hydrocarbons from the Williams Fork Formation.
- ⌚ 1:30 p.m. Executive Session

CONSENT AGENDA

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No valid protests/interventions were received or valid protests were resolved, or no interventions were made on the technical merits for the matters listed below. **Based upon requests made by the applicants to approve the applications based on the merits of the verified applications and the**

supporting written testimony and exhibits, the Hearing Officers recommend approval. Draft proposed orders were provided. The applicants agreed to be bound by oral order of the Commission.

RULE 511.b. RECOMMENDATIONS

Cause No. 510 Docket No. 0903-AW-01, Grand Valley Field, Garfield County

Applicants: Oxy USA WTP LP

Attorneys: Scott M. Campbell/Nick A. Swartzendruber

Subject: Request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary for certain lands in Townships 5 through 7 South, Ranges 96 through 97 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Cause No. 330, Docket No. 0903-EX-01, Armel Field, Yuma County

Applicant: Rosewood Resources, Inc.

Attorney: Andrew Bremner

Subject: Request for an order allowing an exception to the permitted location for the Crites # 01-04 Well located 686 feet FNL and 802 feet FEL in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 4, Township 3 South, Range 42 West, 6th P.M., for production of gas and associated hydrocarbons from the Niobrara Formation.

Cause No. 381, Docket No. 0903-SP-10, Bracewell Field, Weld County

Applicant: Orr Energy, LLC

Attorney: J. Michael Morgan

Subject: Request for an order to establish 40-acre drilling and spacing units consisting of the NW $\frac{1}{4}$ NW $\frac{1}{4}$ and SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 33 of Section 33, Township 6 North, Range 66 West, 6th P.M., for production of gas and associated hydrocarbons from the Codell, Niobrara and "J" Sand Formations.

Cause No. 533, Docket No. 0903-SP-11, Pedro Field, Montezuma County

Applicant: Bill Barrett Corporation

Attorney: William A. Keefe

Subject: Request for an order to establish various 1280-acre drilling and spacing units consisting of certain lands in Township 38 North, Range 16 West, 6th N.M.P.M., and allow up to eight (8) horizontal wells in each unit, with the bottom hole location no closer than 460 feet to the outside boundary of the unit, for production of gas and associated hydrocarbons from the Gothic Shale.

Cause Nos. 369, 399 & 429, Docket No. 0903-SP-12, Buzzard Creek, Vega and Brush Creek Fields, Mesa County

Applicant: Delta Petroleum Corporation

Attorney: John H. O'Shaughnessy

Subject: Request for an order to establish various drilling and spacing units and allow one well per 10 acres, with the permitted well to be located no closer than 100 feet to the outside boundary for certain lands in Township 9 South, Range 92 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Cause No. 191, Docket No. 0903-SP-13 Mamm Creek Field, Garfield County

Applicant: Antero Resources Piceance Corporation

Attorney: William A. Keefe

Subject: Request for an order to establish 160-acre drilling and spacing unit and allow one well per 10 acres, with the permitted well to be located no closer than 100 feet to the outside boundary of the unit, for the NW¼ of Section 9, Township 6 South, Range 92 West, 6th P.M., for production of gas and associated hydrocarbons from the Mancos Group.

Cause No. 191, Docket No. 0903-SP-14 Mamm Creek Field, Garfield County

Applicant: Antero Resources Piceance Corporation

Attorney: William A. Keefe

Subject: Request for an order to establish 320-acre drilling and spacing unit and allow one well per 10 acres, with the permitted well to be located no closer than 100 feet to the outside boundary of the unit, for the S½ of Section 5, Township 6 South, Range 92 West, 6th P.M., for production of gas and associated hydrocarbons from the Mancos Group.

CONTINUED AND WITHDRAWN MATTERS

Cause No. 191, Docket No. 0903-UP-03, Mamm Creek Field, Garfield County

Applicant: Antero Resources Piceance Corporation

Attorney: William A. Keefe

Subject: Request for an order to pool all nonconsenting interests in the 80-acre drilling and spacing unit for the E½ NE¼ of Section 11, Township 6 South, Range 93 West, 6th P.M., for the development and operation of the Williams Fork, Iles and Mancos Formations.

Comments: Continued to the May hearing.

Cause No. 534, Docket No. 0903-SP-15, Unnamed Field, Yuma County

Applicant: T.H. McElvain Oil and Gas L.P.

Attorney: David R. Little

Subject: Request for an order to establish three 160-acre drilling and spacing units and approve up to three optional wells per unit in accordance with Rule 318B, with the permitted well to be located at least 300 feet from the outer boundary of the quarter section and not less than 900 feet from any

producible Niobrara Formation well, for the NW $\frac{1}{4}$ and E $\frac{1}{2}$ of Section 19, Township 2 South, Range 46 West, 6th P.M., and to pool all nonconsenting interests in each proposed drilling and spacing unit., for the development and operation of the Niobrara Formation.

Comments: Application withdrawn; hearing cancelled.