



FINAL HEARING AGENDA

Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

Monday, March 26, 2007

⌚ 9:00 a.m. Roll Call of Commissioners

Approval of Proceedings

⌚ 9:15 a.m. Report from the Executive Director's Office

⌚ 9:30 a.m. Report from the Director - Written report provided

N/A this month Report from the Assistant Attorney General

⌚ 10:30 a.m. Commissioner Comments

⌚ 10:45 a.m. Audience Comments

⌚ 11:00 a.m. Consent Agenda

12 Hearing Officer recommendations under Rule 511.b.

Cause No. 139, Docket No. 0701-SP-04, Rulison Field, Garfield County

Applicant: Williams Production RMT Company

Attorney: William A. Keefe

Subject: Request for an order to vacate the S½ 320-acre drilling and spacing unit in Section 25, Township 6 South, Range 94 West, 6th P.M., establish two (2) 160-acre drilling and spacing units consisting of the SW¼ and SE¼ of Section 25, Township 6 South, Range 94 West, 6th P.M., and allow the equivalent of one (1) well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Williams Fork Formation.

Comments: Application withdrawn; hearing cancelled.

Cause No. 399, Docket No. 0701-SP-03, Vega Field, Mesa County

Applicant: Delta Petroleum

Attorney: Michael J. Wozniak

Subject: Request for an order to allow the equivalent of one (1) well per 20 acres for certain lands in Township 10 South, Range 93 West, 6th P.M., with the permitted well to be located no closer than 200 feet from the lease line, for the

production of gas and associated hydrocarbons from the Mesaverde Group.

Comments: Continued to the May hearing so that application can be amended. Continued from the January and February hearings.

Cause No. 1V, Docket No. 0702-OV-02, Kiowa County
Staff Recommendation

Subject: Request for an Order Finding Violation finding Shelby Resources LLC. in violation of Rule 319.b., failure to abandon a well within six (6) months of ceased production, Rule 326.b.(1), failure to perform a mechanical integrity test on a shut-in well within two (2) years of initial shut-in date for the Andrew Jackson #1 Well located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 19, Township 18 South, Range 45 West, 6th P.M., and Rule 1004.a., all debris, abandoned gathering line risers, flowline risers, and surface equipment shall be removed within three (3) months of plugging a well, for the CGA #1-30 Well located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 30, Township 18 South, Range 45 West, 6th P.M.

Comments: Continued to the May hearing.

CONSENT AGENDA

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No protests/interventions were received or protests were resolved, or no interventions were made on the technical merits for the matters listed below. Based on the administrative hearings held or upon requests made by the applicants to approve the applications based on the merits of the verified applications and the supporting written testimony and exhibits, the Hearing Officer recommends approval. Draft proposed orders were provided. The applicants agreed to be bound by oral order of the Commission.

RULE 511.b. RECOMMENDATIONS

Cause Nos. 1 & 407, Docket No. 0701-UP-01, Wattenberg Field, Weld County

Applicant: Mineral Resources, Inc.
Attorney: Keith M. Crouch

Subject: Request for an order pooling all nonconsenting interests in the 160-acre drilling and spacing unit consisting of the E $\frac{1}{2}$ SW $\frac{1}{4}$ and W $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 17, Township 5 North, Range 65 West, 6th P.M., for production from the Sussex, Codell, Niobrara, "J" Sand or Dakota Formations.

Comments: Continued from the January and February hearings.

Cause Nos. 1 & 407, Docket No. 0701-UP-02, Wattenberg Field, Weld County

Applicant: Mineral Resources, Inc.

Attorney: Keith M. Crouch

Subject: Request for an order pooling all nonconsenting interests in the 160-acre drilling and spacing unit consisting of the S½ NE¼ and N½ SE¼ of Section 17, Township 5 North, Range 65 West, 6th P.M., for production from the Sussex, Codell, Niobrara, "J" Sand or Dakota Formations.

Comments: Continued from the January and February hearings.

Cause Nos. 1 & 407, Docket No. 0701-UP-03, Wattenberg Field, Weld County

Applicant: Mineral Resources, Inc.

Attorney: Keith M. Crouch

Subject: Request for an order pooling all nonconsenting interests in the 160-acre drilling and spacing unit consisting of the S½ SW¼ of Section 16 and the N½ NW¼ of Section 21, Township 5 North, Range 65 West, 6th P.M., for production from the Sussex, Codell, Niobrara, "J" Sand or Dakota Formations.

Comments: Continued from the January and February hearings.

Cause Nos. 1 & 407, Docket No. 0701-UP-04, Wattenberg Field, Weld County

Applicant: Mineral Resources, Inc.

Attorney: Keith M. Crouch

Subject: Request for an order pooling all nonconsenting interests in the 80-acre drilling and spacing unit consisting of the N½ NW¼ of Section 21, Township 5 North, Range 65 West, 6th P.M., for production from the Sussex, Codell, Niobrara, "J" Sand or Dakota Formations.

Comments: Continued from the January and February hearings.

Cause Nos. 1 & 407, Docket No. 0701-UP-05, Wattenberg Field, Weld County

Applicant: Mineral Resources, Inc.

Attorney: Keith M. Crouch

Subject: Request for an order pooling all nonconsenting interests in the 160-acre drilling and spacing unit consisting of the SW¼ of Section 17, Township 5 North, Range 65 West, 6th P.M., for production from the Sussex, Codell, Niobrara, "J" Sand or Dakota Formations.

Comments: Continued from the January and February hearings.

Cause Nos. 1 & 407, Docket No. 0701-UP-06, Wattenberg Field, Weld County

Applicant: Mineral Resources, Inc.

Attorney: Keith M. Crouch

Request for an order to pool all nonconsenting interests in the 80-acre drilling and spacing unit consisting of the S½ NE¼ of Section 17, Township 5 North, Range 65 West, 6th P.M., for production from the Sussex, Codell, Niobrara, "J" Sand or Dakota Formations.

Comments: Continued from the January and February hearings.

Cause No. 527, Docket No. 0703-AW-07, Sulphur Creek Field, Rio Blanco County

Applicant: Whiting Oil and Gas Corporation

Attorney: William A. Keefe

Subject: Request for an order to allow the equivalent of one (1) well per 10 acres, with the permitted well to be located no closer than 100 feet for the Williams Fork Formation and no closer than 400 feet for the Iles and Sego Formations, from the outside boundary in the NE¼ NE¼ of Section 27, Township 2 South, Range 98 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork, Iles and Sego Formations.

Cause No. 407, Docket No. 0703-UP-09, Wattenberg Field, Weld County

Applicant: Blue Chip, Inc.

Attorney: Keith M. Crouch

Subject: Request for an order pooling all nonconsenting interests in the 80-acre drilling and spacing unit consisting of the W½ NE¼ of Section 12, Township 3 North, Range 68 West, 6th P.M. for the production of gas and associated hydrocarbons from the Codell-Niobrara Formations.

Cause No. 139, Docket No. 0703-SP-09, Rulison Field, Garfield County

Applicant: Noble Energy Inc.

Attorneys: Gregory R. Danielson/Jamie L. Jost

Subject: Request for an order to establish 40-acre drilling and spacing units for the Williams Fork and Iles Formations, and to allow the equivalent of one (1) well per 10 acres, with the permitted well to be located no closer than 100 feet for the Williams Fork and Iles Formations from the unit boundary for certain lands in Township 7 South, Ranges 94 and 95 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Cause No. 440, Docket No. 0703-SP-10, Rulison Field, Garfield County

Applicant: Williams Production RMT Company
Attorney: William A. Keefe

Subject: Request for an order to vacate the SE $\frac{1}{4}$ SE $\frac{1}{4}$ from the 320-acre drilling and spacing unit in the E $\frac{1}{2}$ of Section 26, Township 6 South, Range 95 West, 6th P.M. and establish an approximate 40-acre drilling and spacing unit for the Williams Fork Formation, and to allow the equivalent of one (1) well per 10 acres, with the permitted well to be located no closer than 100 feet from the outside boundary of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of said Section 26, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Cause No. 191, Docket No. 0703-SP-11, Mamm Creek Field, Garfield County

Applicant: Antero Resources Piceance Corporation
Attorney: William A. Keefe

Subject: Request for an order to establish a 320-acre drilling and spacing unit consisting of the S $\frac{1}{2}$ of Section 5, Township 6 South, Range 92 West, 6th P.M, for production from the Williams Fork and Iles Formations and to allow the equivalent of one (1) well per 10 acres, with the permitted well to be located no closer than 100 feet from unit boundary for the Williams Fork and Iles Formations.

Cause No. 191, Docket No. 0703-SP-12, Mamm Creek Field, Garfield County

Applicant: Antero Resources Piceance Corporation
Attorney: William A. Keefe

Subject: Request for an order to establish a 320-acre drilling and spacing unit consisting of the S $\frac{1}{2}$ of Section 1, Township 6 South, Range 93 West, 6th P.M, for production from the Williams Fork and Iles Formations and to allow the equivalent of one (1) well per 10 acres, with the permitted well to be located no closer than 100 feet from unit boundary.