



Suite 801, The Chancery Building 1120 Lincoln Street Denver, Colorado 80203

Monday, February 12, 2007

® 9:00 a.m.	Roll Call of Commis	ssioners
	Approval of Procee	<u>dings</u>
® 9:15 a.m.	Report from the Executive Director's Office	
® 9:30 a.m.	Electronic F Information	<u>ector</u> - Written report provided Forms Submission Presentation by Marc Fine, COGCC In Technology Manager Fird Policy Presentation by Debbie Baldwin/Randall Ferguson
© 11:00 a.m.	Report from the Assistant Attorney General	
© 11:15 a.m.	Commissioner Comments	
© 11:30 a.m.	Audience Comments	
® 12:00 p.m.	Consent Agenda 7 Hearing Officer recommendations under Rule 511.b.	
	<u>Cause No. 112, Do</u> <u>County</u> Applicant: Attorney: Subject:	Petrogulf Company Michael J. Wozniak Request for an order to allow up to four (4) wells to be optionally drilled in the 320-acre drilling and spacing unit consisting of the S½ of Section 31, Township 33 North, Range 9 West, N.M.P.M., with the permitted well to be located no closer than 660 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Fruitland coal seams.
	Protestants: Attorney:	BP America Inc. and Red Willow Production Company J. Michael Morgan
	Comments:	Application withdrawn; hearing cancelled.
	<u>Cause No. 399, Do</u> Applicant: Attorney:	o <u>cket No. 0701-SP-03, Vega Field, Mesa County</u> Delta Petroleum Michael J. Wozniak

- Subject: Request for an order to allow the equivalent of one (1) well per 20 acres for certain lands in Township 10 South, Range 93 West, 6th P.M., with the permitted well to be located no closer than 200 feet from the lease line, for the production of gas and associated hydrocarbons from the Mesaverde Group.
- Comments: Continued to the March hearing.

Cause No. 139, Docket No. 0701-SP-04, Rulison Field, Garfield CountyApplicant:Williams Production RMT CompanyAttorney:William A. Keefe

- Subject: Request for an order to vacate the S½ 320-acre drilling and spacing unit in Section 25, Township 6 South, Range 94 West, 6th P.M., establish two (2) 160-acre drilling and spacing units consisting of the SW¼ and SE¼ of Section 25, Township 6 South, Range 94 West, 6th P.M., and allow the equivalent of one (1) well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Williams Fork Formation.
- Comments: Continued to the March hearing.

Cause No. 1V, Docket No. 0702-OV-02, Kiowa County Staff Recommendation

- Request for an Order Finding Violation finding Shelby Subject: Resources LLC. in violation of Rule 319.b., failure to abandon a well within six (6) months of ceased production, Rule 326.b.(1), failure to perform а mechanical integrity test on a shut-in well within two (2) years of initial shut-in date for the Andrew Jackson #1 Well located in the SW¹/₄ SW¹/₄ of Section 19, Township 18 South, Range 45 West, 6th P.M., and Rule 1004.a., all debris, abandoned gathering line risers, flowline risers, and surface equipment shall be removed within three (3) months of plugging a well, for the CGA #1-30 Well located in the SW1/4 NE1/4 of Section 30, Township 18 South, Range 45 West, 6th P.M.
- Comments: Continued to the March hearing.

Cause Nos. 1 & 407, Docket No. 0701-UP-01, Wattenberg Field, Weld County			
Applicant:	Mineral Resources, Inc.		
Attorney:	Keith M. Crouch		

Subject: Request for an order pooling all nonconsenting interests in the 160-acre drilling and spacing unit consisting of the

 $E\frac{1}{2}$ SW $\frac{1}{4}$ and W $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 17, Township 5 North, Range 65 West, 6th P.M., for production from the Sussex, Codell, Niobrara, "J" Sand or Dakota Formations.

Comments: Continued to the March hearing.

Cause Nos. 1 & 407, Docket No. 0701-UP-02, Wattenberg Field, Weld CountyApplicant:Mineral Resources, Inc.Attorney:Keith M. Crouch

Subject: Request for an order pooling all nonconsenting interests in the 160-acre drilling and spacing unit consisting of the S¹/₂ NE¹/₄ and N¹/₂ SE¹/₄ of Section 17, Township 5 North, Range 65 West, 6th P.M., for production from the Sussex, Codell, Niobrara, "J" Sand or Dakota Formations.

Comments: Continued to the March hearing.

Cause Nos. 1 & 407, Docket No. 0701-UP-03, Wattenberg Field, Weld CountyApplicant:Mineral Resources, Inc.Attorney:Keith M. Crouch

- Subject: Request for an order pooling all nonconsenting interests in the 160-acre drilling and spacing unit consisting of the S¹/₂ SW¹/₄ of Section 16 and the N¹/₂ NW¹/₄ of Section 21, Township 5 North, Range 65 West, 6th P.M., for production from the Sussex, Codell, Niobrara, "J" Sand or Dakota Formations.
- Comments: Continued to the March hearing.

Cause Nos. 1 & 407, Docket No. 0701-UP-04, Wattenberg Field, Weld CountyApplicant:Mineral Resources, Inc.Attorney:Keith M. Crouch

- Subject: Request for an order pooling all nonconsenting interests in the 80-acre drilling and spacing unit consisting of the N¹/₂ NW¹/₄ of Section 21, Township 5 North, Range 65 West, 6th P.M., for production from the Sussex, Codell, Niobrara, "J" Sand or Dakota Formations.
- Comments: Continued to the March hearing.

Cause Nos. 1 & 407, Docket No. 0701-UP-05, Wattenberg Field, Weld CountyApplicant:Mineral Resources, Inc.Attorney:Keith M. Crouch

Subject: Request for an order pooling all nonconsenting interests in the 160-acre drilling and spacing unit consisting of the SW¼ of Section 17, Township 5 North, Range 65 West, 6th P.M., for production from the Sussex, Codell, Niobrara, "J" Sand or Dakota Formations.

Comments: Continued to the March hearing.

Cause Nos. 1 & 407, Docket No. 0701-UP-06, Wattenberg Field, Weld CountyApplicant:Mineral Resources, Inc.Attorney:Keith M. Crouch

Request to pool all nonconsenting interests in the 80-acre drilling and spacing unit consisting of the $S^{1/2}$ NE^{1/4} of Section 17, Township 5 North, Range 65 West, 6th P.M., for production from the Sussex, Codell, Niobrara, "J" Sand or Dakota Formations.

Comments: Continued to the March hearing.

CONSENT AGENDA

No protests/interventions were received or protests were resolved, or no interventions were made on the technical merits for the matters listed below. Based on the administrative hearings held or upon requests made by the applicants to approve the applications based on the merits of the verified applications and the supporting written testimony and exhibits, the Hearing Officer recommends approval. Draft proposed orders were provided. The applicants agreed to be bound by oral order of the Commission.

RULE 511.b. RECOMMENDATIONS

-	510, Docket No. 0701-AW-01, Mamm Creek Field, Garfield	
<u>County</u> Applicant: Attorney:	Antero Resources Piceance Corporation William A. Keefe	
Subject:	Request for an order to allow the equivalent of one (1) well per 10 acres, with the permitted well to be located no closer than 100 feet for the Williams Fork and the Iles Formations, from the lease line for certain lands in the $N\frac{1}{2}$ of Section 8, Township 6 South, Range 92 West, 6 th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.	
Cause No. 139, Docket No. 0701-SP-05, Rulison Field, Garfield County		
Applicant: Attorney:	Williams Production RMT Company William A. Keefe	
Protestant:	Bureau of Land Management	
Subject:	Request for an order to vacate the W ¹ / ₂ 320-acre drilling	

and spacing unit in Section 18, Township 6 South, Range 93 West, 6th P.M., establish two (2) 160-acre drilling and spacing unit consisting of the NW¹/₄ and SW¹/₄ of Section

18, Township 6 South, Range 93 West, 6th P.M., with the permitted well to be located no closer than 600 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Williams Fork Formation.

Comments: Application amended and protest withdrawn.

Cause Nos. 139 & 440, Docket No. 0702-SP-06, Parachute & Rulison Fields, Garfield County

- Applicant:EnCana Oil & Gas (USA) Inc.Attorney:Michael J. Wozniak
- Subject: Request for an order to establish 160-acre drilling and spacing units consisting of the NW¼ and SW¼ of Section 11, Township 7 South, Range 95 West, 6th P.M, and to allow the equivalent of one (1) well per 20 acres, with the permitted well to be located no closer than 200 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

Cause Nos. 139 & 440, Docket No. 0702-SP-08, Parachute Field, GarfieldCountyApplicant:PetroHunter Energy CorporationAttorney:Robert Mathes

Subject: Request for an order to establish 160-acre drilling and spacing units consisting of the NW¼ and SW¼ of Section 11, Township 7 South, Range 95 West, 6th P.M, and to allow the equivalent of one (1) well per 20 acres, with the permitted well to be located no closer than 200 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Williams Fork Formation.

Cause No. 191, Docket No. 0702-UP-08, Mamm Creek Field, Garfield CountyApplicant:Antero Resources Piceance CorporationAttorney:Michael J. Wozniak

Subject: Request for an order pooling all nonconsenting interests in the 320-acre drilling and spacing unit consisting of the N½ of Section 17, Township 6 South, Range 92 West, 6th P.M., for the development and operation of the Williams Fork and Iles Formations.

Cause No. 513, Docket No. 0702-AW-04, Kokopelli Field, Garfield CountyApplicant:Orion Energy Partners L.P.Attorney:Michael J. Wozniak

Subject: Request for an order to allow up to sixteen (16) wells to

be optionally drilled in the 320-acre drilling and spacing unit for certain lands in Sections 8 and 17 and to allow one (1) well per 20 acres for certain lands in Sections 7 through 9, 16 through 18, 21, 27 and 28, Township 6 South, Range 91 West, 6th P.M., with the permitted well to be located no closer than 200 feet from the units boundaries or from a lease line on unspaced areas, for the production of gas and associated hydrocarbons from the Williams Fork Formation.

Cause No. 112, Docket No. 0702-AW-05, Ignacio-Blanco Field, La PlataCountyApplicant:Attorney:Michael J. Wozniak

Subject: Request for an order to allow up to four (4) wells to be optionally drilled in the 320-acre drilling and spacing unit consisting of the N½ of Section 23, Township 33 North, Range 7 West, N.M.P.M., with the permitted well to be located no closer than 660 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Fruitland coal seams.