

## Garfield County Fairgrounds New Indoor Arena Meeting Facility 1001 Railroad Avenue Rifle, Colorado 81650

## Monday, July 11, 2005

<b>®10:00 a.m.</b>	Roll Call of Commissioners

Approval of Proceedings

- ©10:05 a.m. Report from the Executive Director's Office
- I0:15 a.m. <u>Report from the Director</u> Written report provided
- Image: Other Strength 2011:00 a.m.
   Report from the Assistant Attorney General
- ©11:15 a.m. <u>Commissioner Comments</u>
- **O11:30 a.m.** <u>Audience Comments</u>
- ©12:00 p.m. Consent Agenda
- Image: Other State State

Cause No. 139, Docket No. 0504-GA-01, Rulison Field, Garfield County

Applicant:	Presco, Inc.
Attorney:	William A. Keefe

- Subject: Request for an order to amend Order No. 139-43 to allow wells to be drilled within one-half mile of the Austral Oil Hayward #25-95 (R-E) Well in Lot 11 of Section 25, Township 7 South, Range 95 West, 6th P.M. for the production of gas and associated hydrocarbons from the Williams Fork Formation.
- Comments: Continued to the August hearing.

Cause No. 112, Docket No. 0507-AW-14, Ignacio-Blanco Field, La Plata CountyApplicant:Burlington Resources Oil & Gas Company LPAttorney:Carleton L. Ekberg

Subject: Request for an order to allow one additional well to be drilled in certain 320-acre drilling and spacing units in Township 32 North, Ranges 6 through 10 West, N.M.P.M., with the permitted wells to be located no closer than 990 feet to the boundary of the unit and no closer than 130 feet to any interior quarter section line, for production from the Fruitland coal seams.

- Intervenor: La Plata County Board of Commissioners Attorney: Jeffery Robbins
- Comments: Continued to the August hearing.

Cause No. 7, Dock	et No. 0507-SP-09, West Padroni Field, Logan County
Applicant:	Meritage Energy Partners, LLC
Attorney:	Stephen J. Sullivan

Subject: Request for an order to establish 20-acre drilling and spacing units for certain lands in Township 9 and 10 North, Ranges 52 and 53 West, 6th

P.M., with the permitted well to be located in the NW¼ and SE¼ of each quarter-quarter section no closer than 200 feet from the boundary of the quarter-quarter-quarter section where the well is located, for the production of gas and associated hydrocarbons from the Dakota-"O" Sand Formation.

Comments: Continued to the August hearing

Cause No. 1V, Docket No. 0507-OV-06, Garfield County Applicant: Staff Recommendation

- Subject: Request for an Order finding EnCana Oil & Gas (USA) Inc. in violation of Rules 209., 906.a. and b., failure by EnCana Oil & Gas, Inc. to prevent the contamination of fresh water by gas, failure to prevent a significant adverse environmental impact to water, to protect public health, safety and welfare, and to prevent the unauthorized discharge of gas, for the former Dietrich water well located in the SE¼ SE¼ of Section 3, Township 7 South, Range 92 West, 6th P.M.
- Intervenor:Garfield County Board of CommissionersAttorney:Don DeFord
- Comments: Request to continue filed by EnCana Oil & Gas (USA). COGCC staff in agreement with continuance. Continued to the October hearing in Garfield County.

## Cause No. 1V, Docket No. 0507-OV-07, Garfield County

Applicant: Staff Recommendation

- Subject: Request for an Order finding EnCana Oil & Gas (USA) Inc. in violation of Rules 209., 906.a. and 324.A.a., failure by EnCana Oil & Gas, Inc. to prevent a significant adverse environmental impact to water, to protect public health, safety and welfare, and to prevent the unauthorized discharge of gas, and failure to control and contain a release of E&P waste upon discovery for the Amos/Walker water well located in the SE¼ of Section 33, Township 6 South, Range 92 West, 6th P.M.
- Intervenor: Laura J. Amos and Larry L. Amos
- Intervenor:Garfield County Board of CommissionersAttorney:Don DeFord
- Rule 510 Statement:Oil and Gas Accountability ProjectAttorney:Bruce Baizel
- Comments: Request to continue filed by EnCana Oil & Gas (USA). COGCC staff in agreement with continuance. Continued to the October hearing in Garfield County.

## Consent Agenda

No protests/interventions were received on the matters listed below and administrative hearings were held for these matters. Appropriate testimony accompanied by required exhibits was presented to the Hearing Officers in support of the applications. The Hearing Officer recommendations were provided and exhibits are available upon request. The Applicants agreed to be bound by oral Order of the Commission.

Cause No. 510, Docket No. 0507-AW-12, Grand Valley Field, Garfield County Applicant: Oxy USA WTP LP

	Attorney:	William A. Keefe
	Subject:	Request for an order to allow wells to be drilled the equivalent of one well per 10 acres with the permitted well to be located no closer than 100 feet from the outside boundary of the Application Lands, and no closer than 200 feet from that portion of the boundary which abuts, or corners the land in respect of which 10 acre density has not been approved, for the production of gas and associated hydrocarbons from the Williams Fork Formation
	Hearing Officers:	Tricia Beaver/David Shelton
	Comments:	Heard by Hearing Officers who recommend approval.
	<u>Cause No. 139, Docke</u> Applicant: Attorney:	et No. 0507-UP-05, Rulison Field, Garfield County Williams Production RMT Company. William A. Keefe
	Subject:	Request for an order pooling the working interest of Piceance Royalty Partnership in the 320-acre drilling and spacing unit consisting of the S <sup>1</sup> / <sub>2</sub> of Section 13, Township 6 South, Range 94 West, 6th P.M. for the RWF 14-13 Well, for the development and operation of the Williams Fork Formation.
	Hearing Officers:	David Shelton/Tricia Beaver
	Comments:	Heard by Hearing Officers who recommend approval.
	<u>Cause No. 139, Docke</u> Applicant: Attorney:	<u>et No. 0507-AW-13, Rulison Field, Garfield County</u> EnCana Oil & Gas (USA), Inc. Erika Zimmer Enger
	Subject:	Request for an order to increase the number of wells to the equivalent of one well per 20 acres, or thirty-two wells for each 640 acre drilling and spacing unit consisting of Sections 20, 21, 28, & 29, Township 7 South, Range 95 West, 6th P.M., with the permitted well to be located no closer than 200 feet from the boundaries of the unit and no closer than 400 feet from any existing Williams Fork or Iles Formation well, for the production of gas and associated hydrocarbons from Williams Fork Formation.
	Hearing Officers:	Tricia Beaver/David Shelton
	Comments:	Heard by Hearing Officers who recommend approval.
©12:40 p.m.	<u>Cause No. 191, Docke</u> Applicant: Attorney:	et No. 0507-GA-02, Mam Creek, Garfield County Bill Barrett Corporation William A. Keefe
	Subject:	Request for an order allowing certain limited drilling within the Moratorium Area established in Order IV-276 for certain sections in Township 6 South, Ranges 91 and 92 West, 6 <sup>th</sup> P.M. for the production of gas and associated hydrocarbons from the Williams Fork Formation.
	Intervenor: Attorney:	Garfield County Board of Commissioners Don DeFord
	Comments:	Prehearing conference held June 30, 2005.
© 3:00 p.m.	Mamm Creek Hydraulic Fracturing Impacts – Joel Fox and Anthony Gorody	