



**Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203**

Monday, February 14, 2005

- ⌚9:00 a.m. Roll Call of Commissioners
- Approval of Proceedings
- ⌚9:05 a.m. Report from the Director - Written report provided
- ⌚9:50 a.m. Report from the Assistant Attorney General
- ⌚10:05 a.m. Commissioner Comments
- ⌚10:20 a.m. Audience Comments
- ⌚10:35 a.m. Consent Agenda
- ⌚11:05 a.m. COGCC Surveying Rules Discussion
- ⌚11:20 a.m. Informational Briefing on EnCana's West Divide Creek Gas Seep Monitoring – Kim Kaal
- ⌚12:20 p.m. Lunch
- ⌚1:20 p.m. Update – Fruitland Outcrop Monitoring Report October 2004 – John Peterson, LT
Environmental
- ⌚2:20 p.m. Cause No. 1V, Docket No. 0411-OV-34, Kiowa County
Staff Recommendation
- Subject: Request to approve an Order Finding Violation finding Joseph Strabala in violation of Rule 1004.a., failure to properly reclaim Wedel #1 Well located in the SW¼ NW¼ of Section 26, Township 17 South, Range 48 West, 6th P.M.
- Comments: Continued to the March hearing. The bonding company will reseed in February.
- Cause Nos. 479 and 510, Docket No. 0501-AW-02, Rulison Field, Garfield County
- Applicant: EnCana Oil & Gas
- Attorney: Michael J. Wozniak
- Subject: Request for an order to increase well density in existing drilling and spacing units to the equivalent of one well per 10 acres and establish new setbacks for various sections in Townships 4, 5 and 6 South, Ranges 95 and 96 West, 6th P.M. for the production of gas from the Williams Fork Formation.
- Comments: Continued to the March hearing.
- Cause No. 525, Docket No. 0501-AW-03, Rulison Field, Garfield County
- Applicant: EnCana Oil & Gas
- Attorney: Michael J. Wozniak
- Subject: Request for an order to increase well density to the equivalent of one well per 10 acres and establish new setbacks for various sections in

Townships 4, 5 and 6 South, Ranges 95 and 96 West, 6th P.M. for the production of gas from the Iles Formation.

Comments: Continued to the March hearing.

Cause No. 510, Docket No. 0502-AW-07, Rulison, Parachute and Grand Valley Fields, Garfield County

Applicant: Williams Production RMT Co.
Attorney: William A. Keefe

Subject: Request for an order to allow the equivalent of one well per ten acres to be drilled no closer than 100 feet from the boundaries of the lease line, for various sections in Township 7 South, Range 96 West, 6th P.M. for the production of gas and associated hydrocarbons in the Williams Fork Formation.

Comments: Application amended and continued to the March hearing.

Cause No. 207, Docket No. 0502-AW-08, Powder Wash Field, Moffat County

Applicant: Samson Resources Company
Attorney: Carleton L. Ekberg

Subject: Request to allow an additional well to be located on the 160-acre drilling and spacing units in Section 16, Township 11 North, Range 97 West, 6th P.M., with the permitted well to be located no closer than 600 feet from the unit boundary and 900 feet from another well for the production of gas and associated hydrocarbons from the Williams Fork Formation.

Comments: Continued to the March hearing.

**CONSENT AGENDA
January 10, 2005**

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No protests/interventions were received on the matters listed below and administrative hearings were held for these matters. Appropriate testimony accompanied by required exhibits was presented to the Hearing Officers in support of the applications. The Hearing Officer recommendations were provided and exhibits are available upon request. The Applicants agreed to be bound by oral Order of the Commission.

Cause No. 105, Docket No. 0501-AW-05, McClave Field, Bent County

Applicant: Ellora LLC
Representative: Claudia C. Baesler

Subject: Request for an order to allow an additional well to be drilled on the 640-acre drilling and spacing unit consisting of Section 24, Township 21 South, Range 48 West, 6th P.M., located no closer than 600 feet from the boundaries of the drilling and spacing unit for the production of gas and associated hydrocarbons from the McClave Sand Formation.

Hearing
Officers: Dave Dillon/Tricia Beaver

Comments: Heard by Hearing Officers who recommend approval.

Cause No. 166, Docket No. 0501-AW-04, Plateau Field, Mesa County

Applicant: Laramie Energy, LLC
Attorney: Carleton L. Ekberg

Subject: Request for an order to increase the number of wells allowed to a total of 4 wells per 160-acre drilling and spacing unit in various sections in Townships 9 and 10 South, Ranges 94 and 95 West, 6th P.M. for the production of gas and associated hydrocarbons from the Mesaverde Formation.

Hearing
Officers: Dave Dillon/Tricia Beaver

Comments: Heard by Hearing Officers who recommend approval.

Cause Nos. 440, 479 and 510, Docket No. 0502-AW-06, Rulison, Parachute and Grand Valley Fields, Garfield County

Applicant: Williams Production RMT Co.
Attorney: William A. Keefe

Subject: Request for an order to increase well density in existing drilling and spacing units to the equivalent of one well per 10 acres and establish new setbacks for various sections in Townships 6 and 7 South, Ranges 94 through 96 West, 6th P.M. for the production of gas and associated hydrocarbons from the Williams Fork Formation.

Hearing
Officers: Tricia Beaver/Morris Bell

Comments: Heard by Hearing Officers who recommend approval.

Cause No. 191, Docket No. 0502-EX-01, Mam Creek Field, Garfield County

Applicant: Bill Barrett Corporation
Attorney: William A. Keefe

Subject: Request for an order to allow an exception to the permitted well location for wells to be located less than 600 feet from the boundary of the Gibson Gulch II Federal Unit for Sections 19 through 21 and 28 through 33 in Township 6 South, Range 91 West, 6th P.M. for the production of gas and associated hydrocarbons from the Williams Fork Formation.

Hearing
Officers: Tricia Beaver/Morris Bell

Comments: Heard by Hearing Officers who recommend approval.

Cause Nos. 232, 407 and 499, Docket No. 0502-SP-03, Wattenberg Field, Weld County

Applicant: Bonanza Creek Operating Co.
Attorney: J. Michael Morgan

Subject: Request to reduce the 320-acre drilling and spacing unit consisting of the S½ of Section 31, Township 5 North, Range 63 West, 6th P.M. into four 80-acre drilling and spacing units for wells drilled in each quarter quarter section, and to segregate the S½ of said Section 31 into two 160-acre drilling and spacing units for wells drilled in the center of each quarter section for the production of gas and associated hydrocarbons from the Dakota, "J" Sand, Codell and Niobrara Formations.

Hearing
Officers: Dave Dillon/Tricia Beaver

Comments: Heard by Hearing Officers who recommend approval.

Cause No. 139, Docket No. 0502-SP-02, Rulison Field, Garfield and Mesa Counties

Applicant: Noble Energy Inc.

Attorney: Gregory R. Danielson

Subject: Request for an order to establish 40-acre drilling and spacing units for certain lands in Township 8 South, Ranges 95 and 96 West, 6th P.M., with the permitted well to be located no closer than 100 feet from the unit boundary for the production of gas and associated hydrocarbons from the Williams Fork Formation.

Hearing

Officers: Tricia Beaver/Dave Dillon

Comments: Heard by Hearing Officers who recommend approval.