

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION BY	)	
CRESCENT POINT ENERGY U.S. CORP. FOR AN	)	CAUSE NO. 535
ORDER: (1) VACATING CAUSE NO. 535, ORDER	)	
No. 535-69; (2) VACATING CAUSE NO. 535,	)	DOCKET NO. <i>To be</i>
ORDER NO. 535-86; (3) ESTABLISHING AN	)	<i>assigned</i>
APPROXIMATE 960-ACRE DRILLING AND	)	
SPACING UNIT COMPRISED OF ALL OF	)	
SECTION 32, TOWNSHIP 9 NORTH, RANGE 59	)	
WEST, 6 <sup>th</sup> P.M. AND THE N/2 OF SECTION 5,	)	
TOWNSHIP 8 NORTH, RANGE 59 WEST, 6 <sup>th</sup> PM,	)	
FOR HORIZONTAL WELL DEVELOPMENT OF	)	
THE CODELL-NIOBRARA FORMATIONS,	)	
WATTENBERG FIELD, WELD COUNTY	)	
COLORADO; (4) AUTHORIZING THE DRILLING	)	
OF UP TO TWENTY-EIGHT (28) HORIZONTAL	)	
WELLS WITHIN SUCH PROPOSED DRILLING	)	
AND SPACING UNIT; (5) AUTHORIZING ONE	)	
HUNDRED FIFTY FOOT (150') INTERWELL	)	
SETBACKS; AND (6) AUTHORIZING FOUR	)	
HUNDRED SIXTY FOOT (460') DRILLING AND	)	
SPACING UNIT BOUNDARY LINE SETBACKS	)	

APPLICATION

Crescent Point Energy U.S. Corp. ("CPEUSC" or "Applicant"), by and through its attorneys, Fox Rothschild LLP, respectfully submits this Application ("Application") to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order: (1) vacating Cause No. 535, Order No. 535-69; (2) vacating Cause No. 535, Order No. 535-86; (3) establishing an approximate 960-acre drilling and spacing unit comprised of all of Section 32, Township 9 North, Range 59 West, 6<sup>th</sup> P.M. and the N/2 of Section 5, Township 8 North, Range 59 West, 6<sup>th</sup> P.M., for horizontal well development of the Codell-Niobrara Formations, Wattenberg Field, Weld County, Colorado; (4) authorizing the drilling of up to twenty-eight (28) horizontal wells within such proposed drilling and spacing unit; (5) authorizing one hundred fifty foot (150') interwell setbacks; and (6) authorizing four hundred sixty foot (460') drilling and spacing unit boundary line setbacks.

In support of its Application, Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and is registered as Operator No. 10520 with the Commission.

2. Applicant owns substantial leasehold interests in the below-listed lands ("Application Lands"):

Township 9 North, Range 59 West, 6<sup>th</sup> P.M.  
Section 32: All

Township 8 North, Range 59 West, 6<sup>th</sup> P.M.  
Section 5: N/2  
Containing 960.00 acres, more or less

3. A map depicting the acreage comprising the Application Lands is attached hereto and incorporated herein as **Exhibit A**.

4. On September 19, 2011, the Commission entered Cause No. 535, Order No. 535-69 which, among other things, established an approximate 640-acre drilling and spacing unit comprised of All of Section 32, Township 9 North, Range 59 West, 6<sup>th</sup> P.M., and approved two (2) horizontal wells for such drilling and spacing unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, the treated interval of which to be located: (i) no closer than six hundred feet (600') from the boundaries of such drilling and spacing unit and (ii) not less than one hundred fifty feet (150') from any existing or permitted oil or gas wellbore, absent exception being granted by the Director or variance being granted by the Commission ("Order No. 535-69").

5. On October 31, 2011, the Commission entered Cause No. 535, Order No. 535-86 which, among other things, established an approximate 640-acre drilling and spacing unit comprised of All of Section 5, Township 8 North, Range 59 West, 6<sup>th</sup> P.M., and approved two (2) horizontal wells for such drilling and spacing unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, the treated interval of which to be located: (i) no closer than six hundred feet (600') from the boundaries of such drilling and spacing unit and (ii) not less than one hundred fifty feet (150') from any existing or permitted oil or gas wellbore, absent exception being granted by the Director or variance being granted by the Commission ("Order No. 535-86").

6. The Commission has issued no other orders concerning the establishment of drilling and spacing units touching and concerning the Application Lands.

7. As of the date of filing of this Application: (i) no horizontal wells have been drilled on the Application Lands pursuant to Order Nos. 535-69 and 535-86 and (ii) there are no pending or issued Applications for Permit to Drill covering the Application Lands.

8. Applicant requests that Order No. 535-69, with respect to the Application Lands, be vacated.

9. Applicant requests that Order No. 535-86 be vacated.

10. Applicant requests that the Commission establish the Application Lands as an approximate 960-acre drilling and spacing unit for the Codell-Niobrara Formations, pursuant to Commission Rule 503.b.(1) and C.R.S. § 34-60-116(2) ("Proposed DSU").

11. The Proposed DSU is not smaller than the maximum area that can be economically and efficiently drained by the horizontal wells proposed by this Application to be drilled and completed in the Codell-Niobrara Formations.

12. Applicant also requests that it be authorized to drill and complete up to twenty-eight (28) horizontal wells in the Proposed DSU (collectively, "Wells"), for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formations ("Increased Well Density Request"), pursuant to Commission Rule 503.b.(1).

13. Applicant further requests that the productive interval for any of the Wells be located no closer than one hundred fifty feet (150') from the productive interval of any other wellbore located within the in the Proposed DSU, absent exception being granted by the Director or variance being granted by the Commission ("Interwell Setback Request"), pursuant to Commission Rule 503.b.(1).

14. Applicant also requests that the productive interval for any of the Wells be located no closer than four hundred sixty feet (460') from the boundary of the Proposed DSU, absent exception being granted by the Director or variance being granted by the Commission ("Boundary Line Setback Request"), pursuant to Commission Rule 503.b.(1).

15. Applicant states that its request for the vacation of Order Nos. 535-69 and 535-86, the creation of the Proposed DSU, its Increased Well Density Request, its Interwell Setback Request, and its Boundary Line Setback Request are each necessary and will promote full, economic and efficient resource recovery, minimize surface impacts, create of efficiencies for drilling and production, increase the ultimate recovery of the hydrocarbon reserves, prevent waste, and protect correlative rights.

16. Applicant states that no interested party will be prejudiced by the granting of the relief sought herein.

17. Applicant states that any horizontal wells to be drilled under this Application will be drilled on the surface of the proposed drilling and spacing unit, or on adjacent lands with consent of the landowner, absent exception being granted by the Director or variance being granted by the Commission.

18. The granting of this Application is in accord with the Oil and Gas Conservation Act, found at C.R.S. § 34-60-101, *et seq.*, and the Commission Rules.

19. That the names and addresses of the interested parties (owners within the Application Lands and certain cornering/contiguous lands) are attached hereto and incorporated herein as Exhibit B.

20. Applicant shall submit a certificate of service for this Application within the seven (7) days required by Commission Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law, and that upon such hearing this Commission enter its order:

A. Vacating Cause No. 535, Order No. 535-69 dated September 19, 2011, with respect to the Application Lands;

B. Vacating Cause No. 535, Order No. 535-86 dated October 31, 2011;

C. Establishing the Application Lands as an approximate 960-acre drilling and spacing unit for the Codell-Niobrara Formations;

D. Authorizing the drilling and completion of up to twenty-eight (28) horizontal wells in the proposed drilling and spacing unit, for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formations;

E. Authorizing the productive interval for any of the horizontal wells drilled and completed within the proposed drilling and spacing unit to be located no closer than one hundred fifty feet (150') from the productive interval of any other wellbore located within the proposed drilling and spacing unit, absent exception being granted by the Director or variance being granted by the Commission, pursuant to Commission Rule 503.b.(1);

F. Authorizing the productive interval for any of the horizontal wells drilled and completed within the proposed drilling and spacing unit to be located no closer than four hundred sixty feet (460') from the boundary of the proposed drilling and spacing unit, absent exception being granted by the Director or variance being granted by the Commission; and

G. For such other findings and orders as the Commission may deem proper or advisable.

Respectfully dated and submitted this 16th day of July, 2015.

By: 

Brent D. Chicken (Colorado Bar No. 36217)  
Fox Rothschild LLP

Attorney for Applicant  
1225 17<sup>th</sup> Street  
Suite 2200  
Denver, CO 80202  
303.446.3844  
bchicken@foxrothschild.com

Applicant:  
Crescent Point Energy U.S. Corp.  
Attn: Rick Feger  
555 17<sup>th</sup> Street, Suite 1800  
Denver, CO 80202  
303.308.6265  
rfeger@crescentpointenergy.com

Local Governmental Designee:  
Troy Swain  
Weld County Department of Planning Services  
1555 North 17<sup>th</sup> Avenue  
Greeley, CO 80631  
970.353.6100  
tswain@weldgov.com

## VERIFICATION

STATE OF COLORADO )  
 ) ss.  
CITY AND COUNTY OF DENVER )

Anthony Baldwin, Manager of Land and Business Development, Crescent Point Energy U.S. Corp., upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of her knowledge, information and belief.

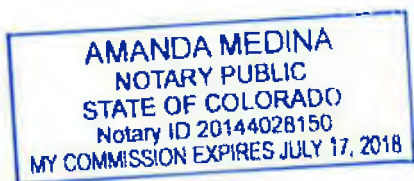
CRESCENT POINT ENERGY U.S. CORP.

  
Anthony Baldwin  
Manager of Land and Business Development

Acknowledged, subscribed and sworn to before me this 14<sup>th</sup> day of July 2015  
by Anthony Baldwin, Manager of Land and Business Development, Crescent Point  
Energy U.S. Corp.

SEAL

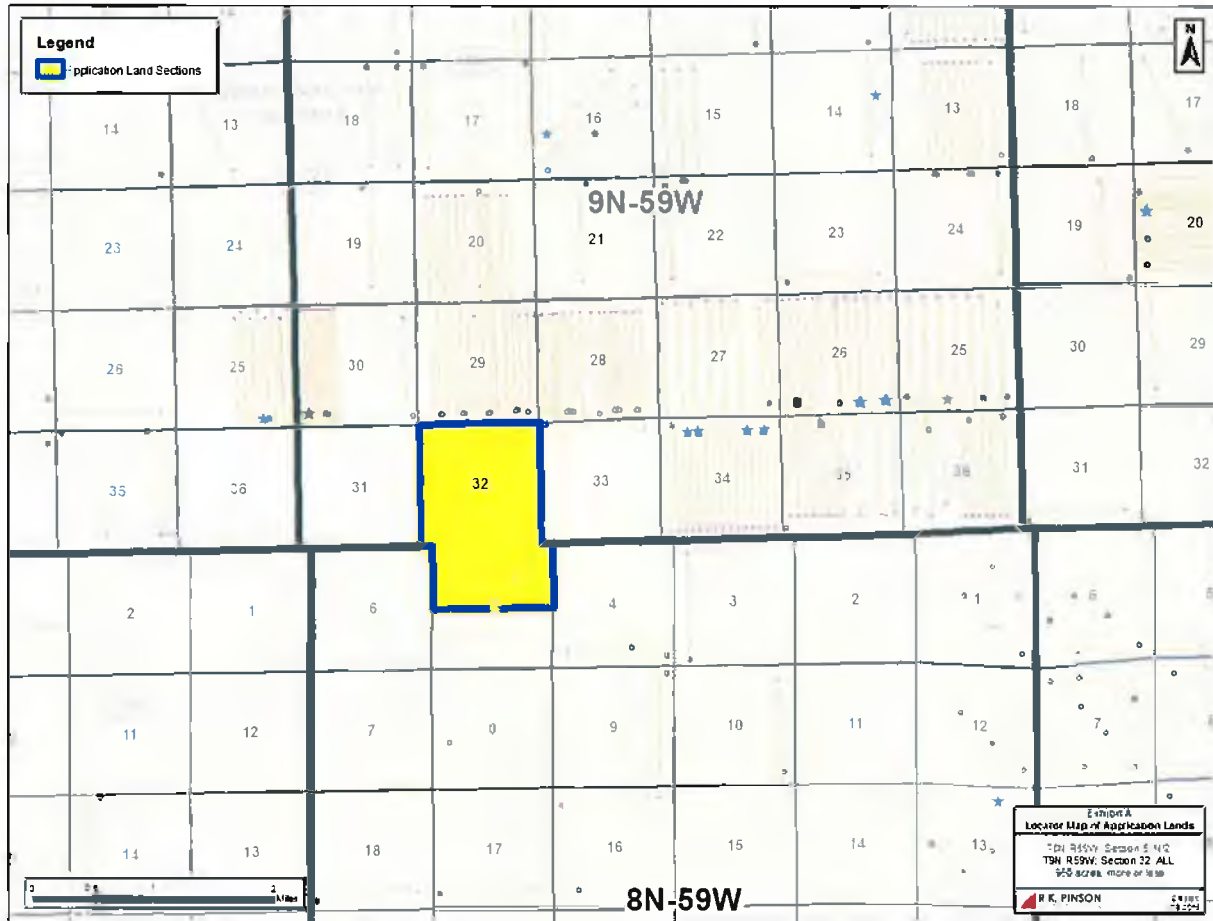
Print Name: Amanda Medina  
Notary Public  
State of: Colorado  
My commission expires: July 17, 2018



## EXHIBIT A

### APPLICATION LANDS MAP

T9N R59W; Section 32: ALL  
T8N R59W; Section 5: N/2  
960 acres, more or less



## **EXHIBIT B**

### **INTERESTED PARTIES**

The names and addresses of the interested parties (owners within Section 32, Township 9 North, Range 59 West, 6<sup>th</sup> P.M., the N/2 of Section 5 Township 8 North, Range 59 West, 6<sup>th</sup> P.M. and certain cornering/contiguous lands), according to the information and belief of the Applicant, are set forth in this Exhibit B.

Energy Land Services, LLC  
PO Box 1438  
Denver, CO 80201

GFL and Associates, LLC  
19751 E. Mainstreet  
Suite 334  
Parker, CO 80138

Noble Energy Inc.  
1625 Broadway  
Suite 2000  
Denver, CO 80202

Haimo Oil & Gas, LLC  
2907 Wilcrest Drive  
Suite 285  
Houston, TX 77042

Weld County  
c/o Board of County Commissioners  
915 10th Street  
P.O. Box 758  
Greeley, CO 80632

United States Department of the Interior  
c/o BLM Colorado State Office  
2850 Youngfield Street  
Lakewood, CO 80215-7076

Noble Energy WyCo, LLC  
1625 Broadway  
Suite 2000  
Denver, CO 80202

Carrizo Oil & Gas, Inc.  
500 Dallas Street  
Suite 2300  
Houston, TX 77002

Carrizo (Niobrara) LLC  
500 Dallas Street  
Suite 2300  
Houston, TX 77002

Contex Energy Company, LLC  
621 17th Street  
Suite 1020  
Denver, CO 80293

Oil India (USA), Inc.  
333 Clay Street  
Suite 3300  
Houston, TX 77002

Larimer County Society  
for Crippled Children and Adults, Inc.  
(Address Unknown)

IOCL (USA) Inc.  
333 Clay Street  
Suite 3300  
Houston, TX 77002

Martha Penny  
(Address Unknown)



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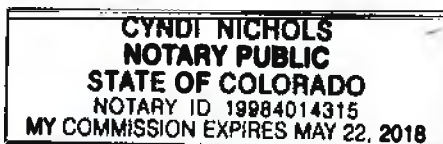
CERTIFICATE OF SERVICE

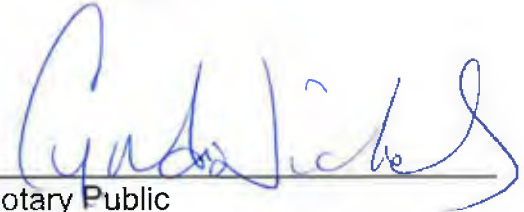
Brent D. Chicken, of lawful age, and being first duly sworn upon his oath, states and declares that he is the attorney for Crescent Point Energy U.S. Corp. with respect to the above-captioned matter, and that on July 16, 2015, he caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit B to the Application

  
Brent D. Chicken

Subscribed and sworn to before me on the 16<sup>th</sup> day of July, 2015

Witness my hand and official seal.



  
Notary Public