## BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION BY URSA	)	
OPERATING COMPANY LLC, FOR AN ORDER	)	CAUSE NO. 440
ESTABLISHING AN APPROXIMATE 960-ACRE	)	
EXPLORATORY DRILLING UNIT FOR CERTAIN	)	DOCKET NO. To be assigned
PORTIONS OF SECTIONS 7 AND 18, TOWNSHIP 7		
SOUTH, RANGE 95 WEST, 6 <sup>TH</sup> P.M., FOR	)	
PRODUCTION FROM THE MANCOS, NIOBRARA,	)	
FRONTIER, MOWRY AND DAKOTA FORMATIONS,	)	
PARACHUTE FIELD, GARFIELD COUNTY,	)	
COLORADO	)	

#### APPLICATION

Ursa Operating Company LLC ("Ursa" or "Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to establish an approximate 960-acre exploratory drilling unit for certain portions of Sections 7 and 18, Township 7 South, Range 95 West, 6<sup>th</sup> P.M. (described below) for horizontal, directional and vertical well development, for the production of gas and associated hydrocarbons from the Mancos, Niobrara, Frontier, Mowry and Dakota Formations (collectively, the "Deep Formations" for purposes of this Application). In support of its Application, Applicant states and alleges as follows:

- 1. Applicant is a limited liability company duly authorized to conduct business in the State of Colorado, and has registered as an operator with the Commission.
  - 2. Applicant owns substantial leasehold interests in the below-listed lands:

Township 7 South, Range 95 West, 6th P.M.

Section 7:  $S\frac{1}{2}$ 

Section 18: All

Garfield County, Colorado

These lands comprise approximately 960 acres, more or less, and are hereinafter referred to as the "Application Lands." A map depicting the acreage comprising the Application Lands is attached hereto and marked as Exhibit A.

3. Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in in excess of two thousand five hundred (2,500) feet in depth shall be located not less than six hundred (600) feet from any lease line, and shall be located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing. There are no other specific Commission Orders applicable to the Deep Formations underlying the Application Lands.

- 4. Applicant requests the Commission establish an approximate 960-acre exploratory drilling unit comprising the Application Lands for horizontal, directional and vertical well development of the proposed unit, for the production of gas and associated hydrocarbons from the Deep Formations.
- 5. Applicant requests it be authorized to drill and complete up to six (6) horizontal, vertical or directional wells in the approximate 960-acre exploratory drilling unit proposed for the Application Lands, for the production of gas and associated hydrocarbons from the Deep Formations. Applicant asserts this request is consistent with governance under the Oil and Gas Conservation Act, in that the request is necessary to economically and efficiently recover resources, while minimizing surface impacts, creating efficiencies for drilling and production, increasing the ultimate recovery of the reserves, preventing waste, and protecting correlative rights.
- 6. Applicant requests that for wells permitted as result of this Application, whether horizontal, vertical or directional for the bottomhole location, or in the case of horizontal wells for the treated intervals of the wellbore, should be located not less than 600 feet from the outer boundary of the proposed exploratory drilling unit and not less than 300 feet from any other well or treated interval of a well producing from the Deep Formations, without exception being granted by the Director.
- 7. Applicant requests that wells permitted under this Application should be drilled from a new, common, or existing well pad from the surface either on the Application Lands or on adjacent lands with consent of the landowner, from no more than one (1) pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto), unless exception is granted by the Commission pursuant to an application made for such exception.
- 8. The granting of this Application is in accord with the Oil and Gas Conservation Act, found at §34-60-101, et seq., C.R.S., and the Commission rules.
- 9. Applicant requests that relief granted under this Application should be effective on oral order by the Commission, and Applicant hereby agrees to being bound by said oral order.
- 10. That the names and addresses of the interested parties (owners within the proposed drilling unit) according to the information and belief of the Applicant are set forth in Exhibit B attached hereto. The Applicant shall submit a certificate of service for the Application within the seven days as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing this Commission enter its order:

- A. Establishing an approximate 960-acre exploratory drilling unit for the Application Lands, for the production of gas and associated hydrocarbons from the Deep Formations.
- B. Authorizing the drilling and completion of up to six (6) horizontal, vertical or directional wells in the proposed approximate 960-acre exploratory drilling unit for the

Application Lands, for the production of gas and associated hydrocarbons from the Deep Formations, with any permitted well drilled under the Application, whether horizontal, vertical or directional for the bottomhole location, or in the case of horizontal wells for the treated intervals of the wellbore, should be located not less than 600 feet from the outer boundary of the proposed exploratory drilling unit and not less than 300 feet from any other well or treated interval of a well producing from the Deep Formations, without exception being granted by the Director.

- C. Requiring, except as previously authorized by order of the Commission, wells authorized under this Application should be drilled from a new, common, or existing well pad from the surface either on the Application Lands or on adjacent lands with consent of the landowner, from no more than one (1) pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto), unless exception is granted by the Commission pursuant to an application made for such exception.
- D. Providing that relief granted under this Application be effective on oral order by the Commission, relying on the Applicant's desire to be bound by said oral order.
- For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this 177 day of April, 2014.

Respectfully submitted,

URSA OPERATING COMPANY LLC

By:

Robert A. Willis (Colorado Bar No. 26038)

Jillian Fulcher (Colorado Bar No. 45010)

Beatty & Wozniak, P.C. Attorneys for Applicant

216 16th Street, Suite 1100

Denver, Colorado 80202

(303) 407-4499

rwillis@bwenergylaw.com jfulcher@bwenergylaw.com

Applicant's Address: Jarred McGhee Ursa Operating Company LLC 1050 17th St., Suite 2400 Denver, CO 80265

### **VERIFICATION**

STATE OF COLORADO	)
	) ss.
CITY & COUNTY OF DENVER	)

Jarred McGhee, Landman for Ursa Operating Company LLC, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

URSA OPERATING COMPANY LLC

Subscribed and sworn to before me this day of April, 2014, by Jarred McGhee, Landman for Ursa Operating Company, LLC.

Witness my hand and official seal.

My commission expires: 10-04-17

TERESA L. PETERSON NOTARY PUBLIC STATE OF COLORADO NOTARY ID 19894002026

MY COMMISSION EXPIRES OCT.4, 2017

Notary Public

T7S. R95W

Q. I		<u> </u>		· ·
<b>Exhibit A</b> Application Map	4   		16	21
<b>E</b> Appl	95W			  -  -  -  -  -
	77S, R95W	 ∞   	17	20
	  -  -  -  -			
Sounty	9 !		18	19
I 75, R95W Garfield County				  -  -  -  -  -
	1	12	13	24
				i ! ! !
lands -	35W	11	14	23
Application lands -	77S, R95W		i i	 

#### EXHIBIT B

#### INTERESTED PARTIES

The names and addresses of the interested parties (owners within the Application Lands) according to the information and belief of the Applicant are set forth in this <u>Exhibit B</u>.

Ursa Operating Company LLC 1050 17<sup>th</sup> St., Ste. 2400 Denver, CO 80265

Encana Oil & Gas (USA) Inc. Attn: Richard Champion 370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202

WPX Rocky Mountain, LLC Attn: Bart Valls 1001 17<sup>th</sup> Street, Suite 1200 Denver, CO 80202 Chevron Corporation Attn: Kevin McCarty 1400 Smith Street, Room 47170 Houston, TX 77002

Paradise Valley Minerals P.O. Box 6000 Battlement Mesa, CO 81636 Apollo Energy, LLC 1557 Ogden Street, Suite 300 Denver, CO 80218

Yates Petroleum Corporation 105 S. 4<sup>th</sup> Street Artesia, New Mexico 88210 Della Vanbeber 317 W. 9<sup>th</sup> Street Rifle, CO 81650

B & V Developers 259 CR 320 Rifle, CO 81650

Hill Country Hospitality, LLC 5921 The Knolls Lincoln, NE 68507

Delbarco, Inc. P.O. Box 781581 Wichita, KS 67278

Mountain & Lake Suites, Inc. 5921 The Knolls Lincoln, NE 68507

ABO Petroleum Corporation 105 South 4<sup>th</sup> Street Artesia, NM 88210 Sharbro Oil Ltd. 423 Main Street Artesia, NM 88210

Norman Feck and Kateri Feck 8968 County Road 300 Parachute, CO 81635

Russell Johnson and Margo Johnson 296 Nikolau Place Hilo, HI 96720

Garfield County Board of County Commissioners 108 8<sup>th</sup> Street, Suite 213 Glenwood Springs, CO 81601 Cheryl Powers 1040 Oak Ridge Way Auburn, CA 95603

{00333360.1}

Ella and Richard O'Rourke 3744 Big Dipper Court Sparks, NV 89436

Charlene Ashton 12225 Shale Ridge Lane Auburn, CA 95602

Kathy and Roger Flowers 488 England Hollow Chillicothe, OH 45601

Kathryn Tucker 2974 Main Avenue Durango, CO 81301

Marlene Stone 4700 Aurora Drive #24 Ventura, CA 93003

Betty Lou & Donald Timms PO Box 1361 Ojai, CA 93024

Sara Parkhurst 1923 E. Marsa Springfield, MO 65804

Sharon Gardner 1236 County Road 302 Parachute, CO 81635

Mr. Kent Kuster, Oil & Gas Consultant Coordinator Colorado Department of Public Health & Environment 4300 Cherry Creek Drive South Denver, CO 80246-1530

Kirby H. Wynn Garfield County LGD 0375 County Road 352, Bldg. 2060 Rifle, CO 81650-8412 Gloria and Robert Martin 8940 Turbine Way Reno, NV 89506

Terry and Joaquin Baeza 1408 Texas Street Redlands, CA 92374

Marsha Glandon 2176 3<sup>rd</sup> Road Wakefield, KS 67487

David Parkhurst 3362 Victoria Court Springfield, MO 65809

Ramona Amundsen 112 W. Aliso St. Ojai, CA 93023

Betty Lou & Donald Timms PO Box 1361 Ojai, CA 93024

John Irving Parkhurst 2208 Edgewood Drive Detroit Lakes, MN 56501

The Town of Parachute 222 Grand Valley Way Parachute, CO 81635

Michael Warren, Energy Liaison Colorado Parks & Wildlife 711 Independent Avenue Grand Junction, CO 81505

(00333360.1)

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FRONTIER, MOWRY AND DAKOTA FORMATIONS, )
PARACHUTE FIELD, GARFIELD COUNTY, )
COLORADO )
AFFIDAVIT OF MAILING
STATE OF COLORADO )
)ss.
CITY AND COUNTY OF DENVER )

Jennifer Pittenger, of lawful age, and being first duly sworn upon her oath, states and declares:

That she is a Legal Assitant for Beatty & Wozniak P.C. the attorneys for Ursa Operating Company LLC, that on or before April 21, 2014, he caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit B to the Application.

Jennifer Pittenger

Subscribed and sworn to before me April 7, 2014.

Witness my hand and official seal.

Notary Public