

FORM
37
Rev
01/10

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 694-2100 Fax: (303) 694-2109

FOR OFFICIAL USE ONLY

RECEIVED

AUG 12 2013

COGCC

PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION
PAYOR CONTACT FORM

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well) and submit it to the payor issuing the payment. Operator addresses may be found at the COGCC website cogcc.state.co.us at DATABASE under the category NAME, ADDRESS AND FINANCIAL ASSURANCE. This form must be submitted to the payor via certified mail. Using this form to request information will not replace the need for a financial audit.

PAYEE INFORMATION

NAME OF PAYEE: <u>GEORGE W. GRANGER</u>	PHONE NO: <u>805 688-9209</u>
ADDRESS: <u>PO BOX 790</u>	FAX: <u>SAME</u>
CITY: <u>LOS OLIVOS</u> STATE: <u>CA</u> ZIP: <u>93441</u>	E-MAIL: <u>grangers5@verizon.net</u>
SIGNATURE: <u>George W. Granger</u>	PAYEE NUMBER: _____

MINERAL INFORMATION

WELL NAME: <u>CALLISON 349 82</u>	COUNTY: <u>LA PLATA</u>
QTR/QTR SEC: TOWNSHIP: RANGE: <u>NWSE 29 34N 9W</u>	API NUMBER: <u>05-067-08077</u>

REQUEST FOR PAYMENT OF PROCEEDS INFORMATION

Payee should mark appropriate entries to show missing information required by CRS 34-60-118.5. (Payee should also attach a copy of the checkstub with all applicable non-compliance details noted.)

The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made. X

The month and year during which the sale occurred. X

The total quantity of product sold attributable to such payment, including the units of measurement. X

The price received per unit of measurement. (Price per barrel in the case of oil and price per thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.) X

The total amount of severance taxes and any other production taxes or levies applied to the sale. X

The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place. X

The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment. X

The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment. X

An address and telephone number from which additional information may be obtained and questions answered. X

Additional Information Requested

[Note: This section asks for the additional information payee may request under 118(2.5) as amended by III 1182.]
Written explanation of deductions or adjustments over which payor has control or information,

(whether or not identified with the payment), regarding:

MINERAL OWNER NEVER NOTIFIED

Meter calibration testing records _____

Production reporting records X

PAYMENT OF PROCEEDS - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date)
as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) If we could not provide
information concerning _____ for the following reasons:

Name

Contact Phone Number

REQUEST FOR SALES VOLUME RECONCILIATION INFORMATION

Payee should provide information at appropriate entries to request information regarding sales volume reconciliation.

MINERAL INFORMATION

WELL NAME: <u>CALLISON 34-9 29-2</u>				COUNTY: <u>LA PLATA</u>
QTR/QTR	SEC:	TOWNSHIP:	RANGE:	API NUMBER: <u>05-067-08077</u>
<u>NWSE 29 34 N 9 W</u>				

The payee requests the payor to provide a reconciliation between the following volumes:

	<u>GAS</u>	<u>OIL</u>
The month and year during which the sale occurred _____	<u>Y</u>	_____
Volume reported as produced _____	<u>X</u>	_____
Volume reported as sold _____	<u>X</u>	_____
Volumes shown as produced/sold do not agree with:		
Volume reported to the COGCC _____	_____	_____
Volume reported to another government agency _____	_____	_____
Other information for sales reconciliation (specify request) _____	<u>X</u>	_____
<u>MINERAL OWNER FAILED TO BE NOTIFIED</u>		

SALES VOLUME RECONCILIATION - PAYOR RESPONSE

The payor, _____, responded to this request on _____
(date) Produced volumes from this well/lease are higher/less than the sales volumes from this well/lease
for the following reasons:

	<u>GAS</u>	<u>OIL</u>
Shrinkage during transport.	_____	_____
Used for compression during transport.	_____	_____
Line loss or fuel use from the gathering line during transport.	_____	_____
A portion of the natural gas was vented or flared or used as fuel during transport.	_____	_____
Contractual overages or underages from previous months were rectified during this sales period.	_____	_____
Sold by others.	_____	_____
Other (Please Specify): _____	_____	_____

The gas meter(s) at this well site or lease was last calibrated on? _____

The gas meter(s) at the sales point was last calibrated on? _____

CERTIFICATION

I hereby certify that the information provided on this form is, to the best of my knowledge, true, correct and complete.

Payor's Representative

Date

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State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 601 Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109

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**PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION
PAYOR CONTACT FORM**

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PAYEE INFORMATION

NAME OF PAYEE: <u>GEORGE W. GRANGER</u>	PHONE NO: <u>805 688-9209</u>
ADDRESS: <u>PO Box 790</u>	FAX: <u></u>
CITY: <u>LOS OYAVOS</u> STATE: <u>CA</u> ZIP: <u>93441</u>	E-MAIL: <u>grangers5e@verizon.net</u>
SIGNATURE: <u>George W. Granger</u>	PAYEE NUMBER: <u></u>

MINERAL INFORMATION

WELL NAME: <u>CALLISON 34-9 29-2A</u>	COUNTY: <u>LA PLATA</u>
QTR/QTR SEC: <u>SWSE 29</u> TOWNSHIP: <u>34N</u> RANGE: <u>9W</u>	API NUMBER: <u>05-067-09409</u>

REQUEST FOR PAYMENT OF PROCEEDS INFORMATION

Payee should mark appropriate entries to show missing information required by CRS 34-60-118.5 (Payee should also attach a copy of the check stub with all applicable non-compliance details noted.)

The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made. X

The month and year during which the sale occurred. X

The total quantity of product sold attributable to such payment, including the units of measurement. X

The price received per unit of measurement. (Price per barrel in the case of oil and price per thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.) X

The total amount of severance taxes and any other production taxes or levies applied to the sale. X

The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place. X

The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment. X

The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment. X

An address and telephone number from which additional information may be obtained and questions answered. X

Additional information Requested

[Note: This section asks for the additional information payee may request under 118(2.5) as amended by HB 1180.]

Written explanation of deductions or adjustments over which payor has control or information, (whether or not identified with the payment), regarding:

MINERAL OWNER NEVER NOTIFIED OR CONTACTED

Meter calibration testing records

Production reporting records X

PAYMENT OF PROCEEDS - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) I/we could not provide information concerning _____ for the following reasons:

Name _____

Contact Phone Number _____

REQUEST FOR SALES VOLUME RECONCILIATION INFORMATION

Payee should provide information at appropriate entries to request information regarding sales volume reconciliation.

MINERAL INFORMATION

WELL NAME: <u>CALLISON 349 29-2A</u>				COUNTY: <u>LA PLATA</u>
QTR/QTR	SEC:	TOWNSHIP:	RANGE:	API NUMBER: <u>05-067-09409</u>
<u>SWSE</u>	<u>29</u>	<u>34N</u>	<u>9W</u>	

The payee requests the payor to provide a reconciliation between the following volumes:

	<u>GAS</u>	<u>OIL</u>
The month and year during which the sale occurred _____	<u>X</u>	_____
Volume reported as produced _____	<u>X</u>	_____
Volume reported as sold _____	<u>X</u>	_____
Volumes shown as produced/sold do not agree with:		
Volume reported to the COGCC _____	_____	_____
Volume reported to another government agency _____	_____	_____
Other information for sales reconciliation (specify request) _____	<u>X</u>	_____

MINERAL OWNER NEVER NOTIFIED

SALES VOLUME RECONCILIATION - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date). Produced volumes from this well/lease are higher/less than the sales volumes from this well/lease for the following reasons:

	<u>GAS</u>	<u>OIL</u>
Shrinkage during transport.	_____	_____
Used for compression during transport.	_____	_____
Line loss or fuel use from the gathering line during transport.	_____	_____
A portion of the natural gas was vented or flared or used as fuel during transport.	_____	_____
Contractual overages or underages from previous months were rectified during this sales period.	_____	_____
Sold by others.	_____	_____
Other (Please Specify): _____	_____	_____

The gas meter(s) at this well site or lease was last calibrated on? _____

The gas meter(s) at the sales point was last calibrated on? _____

CERTIFICATION

I hereby certify that the information provided on this form is, to the best of my knowledge, true, correct and complete.

Payor's Representative

Date

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Oil and Gas Conservation Commission
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PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION
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PAYEE INFORMATION

NAME OF PAYEE: <u>GEORGE W. GRANGER</u>	PHONE NO: <u>805 688-9209</u>
ADDRESS: <u>PO BOX 790</u>	FAX: <u>SAME</u>
CITY: <u>LOS OLYMP</u> STATE: <u>CA</u> ZIP: <u>93441</u>	E-MAIL: <u>grangers5@kron.net</u>
SIGNATURE: <u>George W. Granger</u>	PAYEE NUMBER: _____

MINERAL INFORMATION

WELL NAME: <u>BOREN 34-9 29-3</u>	COUNTY: <u>LA PLATA</u>
QTR/QTR. SEC: TOWNSHIP: RANGE: <u>S1/4SW 29 34N 9W</u>	API NUMBER: <u>05-067-08405</u>

REQUEST FOR PAYMENT OF PROCEEDS INFORMATION

Payee should mark appropriate entries to show missing information required by CRS 34-60-118.5. (Payee should also attach a copy of the checkstub with all applicable non-compliance details noted.)

The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made. X

The month and year during which the sale occurred. X

The total quantity of product sold attributable to such payment, including the units of measurement. X

The price received per unit of measurement. (Price per barrel in the case of oil and price per thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.) X

The total amount of severance taxes and any other production taxes or levies applied to the sale. X

The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place. X

The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment. X

The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment. X

An address and telephone number from which additional information may be obtained and questions answered. X

Additional Information Requested

[Note: This section asks for the additional information payee may request under 118(2.5) as amended by H.D. 1119.]

Written explanation of deductions or adjustments over which payor has control or information (whether or not identified with the payment), regarding: MINERAL OWNER UNLEASED. FAILURE TO BE NOTIFIED SINCE 1997 LEASE OFFER. NEVER RECEIVED DIVISION ORDER.

Meter calibration testing records _____

Production reporting records X

PAYMENT OF PROCEEDS - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) I/we could not provide information concerning _____ for the following reasons _____

Name _____

Contact Phone Number _____

REQUEST FOR SALES VOLUME RECONCILIATION INFORMATION

Payee should provide information at appropriate entries to request information regarding sales volume reconciliation

MINERAL INFORMATION

WELL NAME: <u>BOREN 34-9 29-3</u>				COUNTY: <u>LA PLATA</u>
QTR/QTR	SEC:	TOWNSHIP:	RANGE:	API NUMBER: <u>05-067-08405</u>
<u>SWSW</u>	<u>29</u>	<u>34N</u>	<u>9W</u>	

The payee requests the payor to provide a reconciliation between the following volumes:

	<u>GAS</u>	<u>OIL</u>
The month and year during which the sale occurred _____	<u>X</u>	_____
Volume reported as produced _____	<u>X</u>	_____
Volume reported as sold _____	<u>X</u>	_____
Volumes shown as produced/sold do not agree with:		
Volume reported to the COGCC _____	_____	_____
Volume reported to another government agency _____	_____	_____
Other information for sales reconciliation (specify request) _____	<u>X</u>	_____

FAILURE TO BE NOTIFIED SINCE 1999
LEASE OFFER. NO DIVISION ORDER RECEIVED.

SALES VOLUME RECONCILIATION - PAYOR RESPONSE

The payor, _____, responded to this request on _____
(date). Produced volumes from this well/lease are higher/less than the sales volumes from this well/lease
for the following reasons:

Percentage of difference
attributed to this cause

	<u>GAS</u>	<u>OIL</u>
Shrinkage during transport _____	_____	_____
Used for compression during transport _____	_____	_____
Line loss or fuel use from the gathering line during transport _____	_____	_____
A portion of the natural gas was vented or flared or used as fuel during transport _____	_____	_____
Contractual overages or underages from previous months were rectified during this sales period _____	_____	_____
Sold by others _____	_____	_____
Other (Please Specify): _____	_____	_____

The gas meter(s) at this well site or lease was last calibrated on? _____

The gas meter(s) at the sales point was last calibrated on? _____

CERTIFICATION

I hereby certify that the information provided on this form is, to the best of my knowledge, true, correct
and complete.

Payor's Representative

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PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION

PAYOR CONTACT FORM

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PAYEE INFORMATION

NAME OF PAYEE: <u>GEORGE W. GRANGER</u>	PHONE NO: <u>805 688-9209</u>
ADDRESS: <u>PO Box 790</u>	FAX: <u>SAME</u>
CITY: <u>LOS OLIVOS</u> STATE: <u>CA</u> ZIP: <u>93441</u>	E-MAIL: <u>grangers5ever@net</u>
SIGNATURE: <u>George W. Granger</u>	PAYEE NUMBER: _____

MINERAL INFORMATION

WELL NAME: <u>BOREN 34-9 29-3A</u>	COUNTY: <u>LA PLATA</u>
QTR/QTR SEC: TOWNSHIP: RANGE: <u>8WSW 29 34 N 9W</u>	API NUMBER: <u>05-067-09426</u>

REQUEST FOR PAYMENT OF PROCEEDS INFORMATION

Payee should mark appropriate entries to show missing information required by CRS 34-60-116.5. (Payee should also attach a copy of the check stub with all applicable non-compliance details noted.)

The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made. X

The month and year during which the sale occurred. X

The total quantity of product sold attributable to such payment, including the units of measurement. X

The price received per unit of measurement. (Price per barrel in the case of oil and price per thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.) X

The total amount of severance taxes and any other production taxes or levies applied to the sale. X

The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place. X

The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment. X

The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment. X

An address and telephone number from which additional information may be obtained and questions answered. X

Additional Information Requested

[Note: This section asks for the additional information payor may request under 118(2.5) as amended by HJR 118(i).]

Written explanation of deductions or adjustments over which payor has control or information, (whether or not identified with the payment), regarding: UNLEASED MINERAL OWNER NEVER NOTIFIED - NO DIVISION ORDER OR AFE EVER RECEIVED.

Meter calibration testing records _____

Production reporting records X

PAYMENT OF PROCEEDS - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) I/we could not provide information concerning _____ for the following reasons:

Name _____

Contact Phone Number _____

REQUEST FOR SALES VOLUME RECONCILIATION INFORMATION

Payee should provide information at appropriate entries to request information regarding sales volume reconciliation.

MINERAL INFORMATION

WELL NAME: <u>BOREN 34-9 29-3A</u>				COUNTY: <u>LA PLATA</u>
QTR/QTR	SEC:	TOWNSHIP:	RANGE:	API NUMBER: <u>05-067-09426</u>
<u>SWSW 29 34N 9W</u>				

The payee requests the payor to provide a reconciliation between the following volumes:

	<u>GAS</u>	<u>OIL</u>
The month and year during which the sale occurred _____	<u>X</u>	_____
Volume reported as produced _____	<u>X</u>	_____
Volume reported as sold _____	<u>X</u>	_____
Volumes shown as produced/sold do not agree with:		
Volume reported to the COGCC _____	_____	_____
Volume reported to another government agency _____	_____	_____
Other information for sales reconciliation (specify request) <u>UNLEASED MINERAL OWNER NEVER</u> <u>CONTACTED OR NOTIFIED. NO AFE</u> <u>OR DIVISION ORDER RECEIVED.</u>	<u>X</u>	_____

SALES VOLUME RECONCILIATION - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date). Produced volumes from this well/lease are higher/less than the sales volumes from this well/lease for the following reasons:

	<u>GAS</u>	<u>OIL</u>
Shrinkage during transport.	_____	_____
Used for compression during transport.	_____	_____
Line loss or fuel use from the gathering line during transport.	_____	_____
A portion of the natural gas was vented or flared or used as fuel during transport.	_____	_____
Contractual overages or underages from previous months were rectified during this sales period.	_____	_____
Sold by others.	_____	_____
Other (Please Specify): _____	_____	_____

The gas meter(s) at this well site or lease was last calibrated on? _____

The gas meter(s) at the sales point was last calibrated on? _____

CERTIFICATION

I hereby certify that the information provided on this form is, to the best of my knowledge, true, correct and complete.

Payor's Representative

Date

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)
 For delivery information visit our website at www.usps.com
 BARTLESVILLE, OK 74005

Postage	\$5.15
Certified Fee	\$2.35
Return Receipt Fee (Endorsement Required)	\$2.35
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$10.45

Sent To
 CONACO PHILLIPS CO.
 Street, Apt. No.,
 or PO Box No.
 PO Box 7500
 City, State, ZIP+4
 BARTLESVILLE, OK 74005

6529 8E40 E000 0T0T 2T02

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 CONACO PHILLIPS CO
 PO BOX 7500
 BARTLESVILLE, OK 74005

ATTENTION: OWNER RELATIONS UNIT

2. Article Numl (Transfer fro) 7012 1010 0003 0438 6259

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature **X**
 B. Received by (Printed Name) **Conocophillips**
 C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

Mail Services
 Bartlesville, OK

3. Service Type
☒ Certified Mail
☐ Registered
☐ Insured Mail
☐ Express Mail
☐ Return Receipt for Merchandise
☐ C.O.D.
 4. Restricted Delivery? (Extra Fee) ☐ Yes

SOLVANG POST OFFICE
 SOLVANG, California
 934639998
 0581020463 -0099
 (800)275-8777
 01/03/2013 04:12:32 PM

Product Description	Sale Qty	Unit Price	Final Price
(Forever) Four Flags Double Sided Bklt/20 BARTLESVILLE OK 74005 Zone-6 Priority Mail Flat Rate Env 3.50 oz.	1	\$9.00	\$9.00
Expected Delivery: Sat 01/05/13			
Return Rcpt (Green Card)			\$2.35
Certified			\$2.95
Label #:	70121010000304386259		
Issue PVI:			\$10.45
Total:			\$19.45

Paid by:
 Debit Card \$19.45
 Account #: XXXXXXXXXXXX4737
 Approval #: 019070
 Transaction #: 751
 23 903600989
 Receipt#: 000832

Order stamps at usps.com/shop or call 1-800-Stamp24. Go to usps.com/clicknship to print shipping labels with postage. For other information call 1-800-ASK-USPS.

 Get your mail when and where you want it with a secure Post Office Box. Sign up for a box online at usps.com/poboxes.

Bill#: 1000100995611
 Clerk: 14

All sales final on stamps and postage
 Refunds for guaranteed services only
 Thank you for your business

HELP US SERVE YOU BETTER

Go to: <https://postalexperience.com/Pos>

TELL US ABOUT YOUR RECENT POSTAL EXPERIENCE

YOUR OPINION COUNTS

Customer Copy

PROOF

COGCC
1120 Lincoln Street, Ste 801
Denver, CO 80203



August 7, 2013

Dear Commission,

My name is George Granger. My grandfather George W Granger acquired Mineral Rights in La Plata County, Colorado in 1946. Via recorded public record in La Plata Co. Clerks office, I have inherited these rights, which contain four productive wells. After nearly two years of outright denials, delays and lost sensitive document, the operator, ConocoPhillips has finally recognized my interests as a Working Owner. When accurate accounting and supporting documents were requested I was again met with unreasonable delays. In January 2013 I sent Form 37 officially requesting said documentation. After six months I still have not received accurate accounting or monies. At this time I would like to request a hearing as to why I have not received appropriate funding and supporting documentation. Enclosed are four Form 38 and the certified mailed copies of Form 37 sent to them in January as well as a timeline of my attempts with ConocoPhillips.

Respectfully,

A handwritten signature in blue ink that reads "George W. Granger".

George W Granger

(805) 688-9209

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Oil and Gas Conservation Commission

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PAYMENT OF PROCEEDS HEARING REQUEST

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well), attach required documentation and mail to: COGCC, 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 or fax to: (303) 894-2109. COGCC will investigate the report and determine what action, if any, should be taken.

PAYEE INFORMATION

NAME OF PAYEE: GEORGE W GRANGER PHONE NO: 805 688-9209
ADDRESS: PO BOX 790 FAX:
CITY: LOS OLIVOS STATE: CA ZIP: 93441 E-MAIL: grangers5@verizon.net
PAYEE NUMBER:

MINERAL INFORMATION

WELL NAME: BOREN 34-9 29-3 COUNTY: LA PLATA
QTR/QTR SEC: TOWNSHIP: RANGE:
SWSW 29 34N 9W API NUMBER: 05 067-08405

NON-COMPLIANCE ISSUES NOT RESOLVED

(PLEASE CHECK ALL THAT APPLY)

Required checkstub detail not provided:

☒

Late payment

☒

Non payment

☒

No interest paid on late payment

☒

No response to Form 37 inquiry

☒

All pertinent documentation must be attached. This includes: completed copy of operator contact Form 37, proof of mailing, response (if received from operator), redacted checkstub detail and any other documentation necessary.

FORM

38

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1/10

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OFFICIAL USE ONLY
RECEIVED
AUG 12 2013
COGCC

PAYMENT OF PROCEEDS HEARING REQUEST

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well), attach required documentation and mail to: COGCC, 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 or fax to: (303) 894-2109. COGCC will investigate the report and determine what action, if any, should be taken.

PAYEE INFORMATION

NAME OF PAYEE: GEORGE W. GRANGER PHONE NO: 805 688-9209
ADDRESS: PO BOX 790 FAX:
CITY: LOS OLIVOS STATE: CA ZIP: 93441 E-MAIL: grangers5@verizon.net
PAYEE NUMBER:

MINERAL INFORMATION

WELL NAME: BOREN 34-9 29-3A COUNTY: LA PLATA
QTR/QTR SEC: TOWNSHIP: RANGE:
SW SW 29 34N 9W API NUMBER: 05 067-09426

NON-COMPLIANCE ISSUES NOT RESOLVED
(PLEASE CHECK ALL THAT APPLY)Required checkstub detail not provided: ☒Late payment ☒Non payment ☒No interest paid on late payment ☒No response to Form 37 inquiry ☒

All pertinent documentation must be attached. This includes: completed copy of operator contact Form 37, proof of mailing, response (if received from operator), redacted checkstub detail and any other documentation necessary.

FORM

38

Rev
1/10State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

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NAME OF PAYEE: GEORGE W. GRANGER PHONE NO: 805 688-9209
ADDRESS: PO BOX 790 FAX:
CITY: LOS OLIVOS STATE: CA ZIP: 93441 E-MAIL: grangers@severizon.net
PAYEE NUMBER:

MINERAL INFORMATION

WELL NAME: CALLISON 34-9 29-2 COUNTY: LA PLATA
QTR/QTR SEC: TOWNSHIP: RANGE:
NW SE 29 34 N 9 W API NUMBER: 05 067 - 08077

NON-COMPLIANCE ISSUES NOT RESOLVED

(PLEASE CHECK ALL THAT APPLY)

Required checkstub detail not provided:

Late payment

Non payment

No interest paid on late payment

No response to Form 37 inquiry

✓
✓
✓
✓
✓

All pertinent documentation must be attached. This includes: completed copy of operator contact Form 37, proof of mailing, response (if received from operator), redacted checkstub detail and any other documentation necessary.

FORM

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Rev
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ADDRESS: PO BOX 790 FAX:
CITY: LOS OLIVOS STATE: CA ZIP: 93441 E-MAIL: grangers5@verizon.net
PAYEE NUMBER:

MINERAL INFORMATION

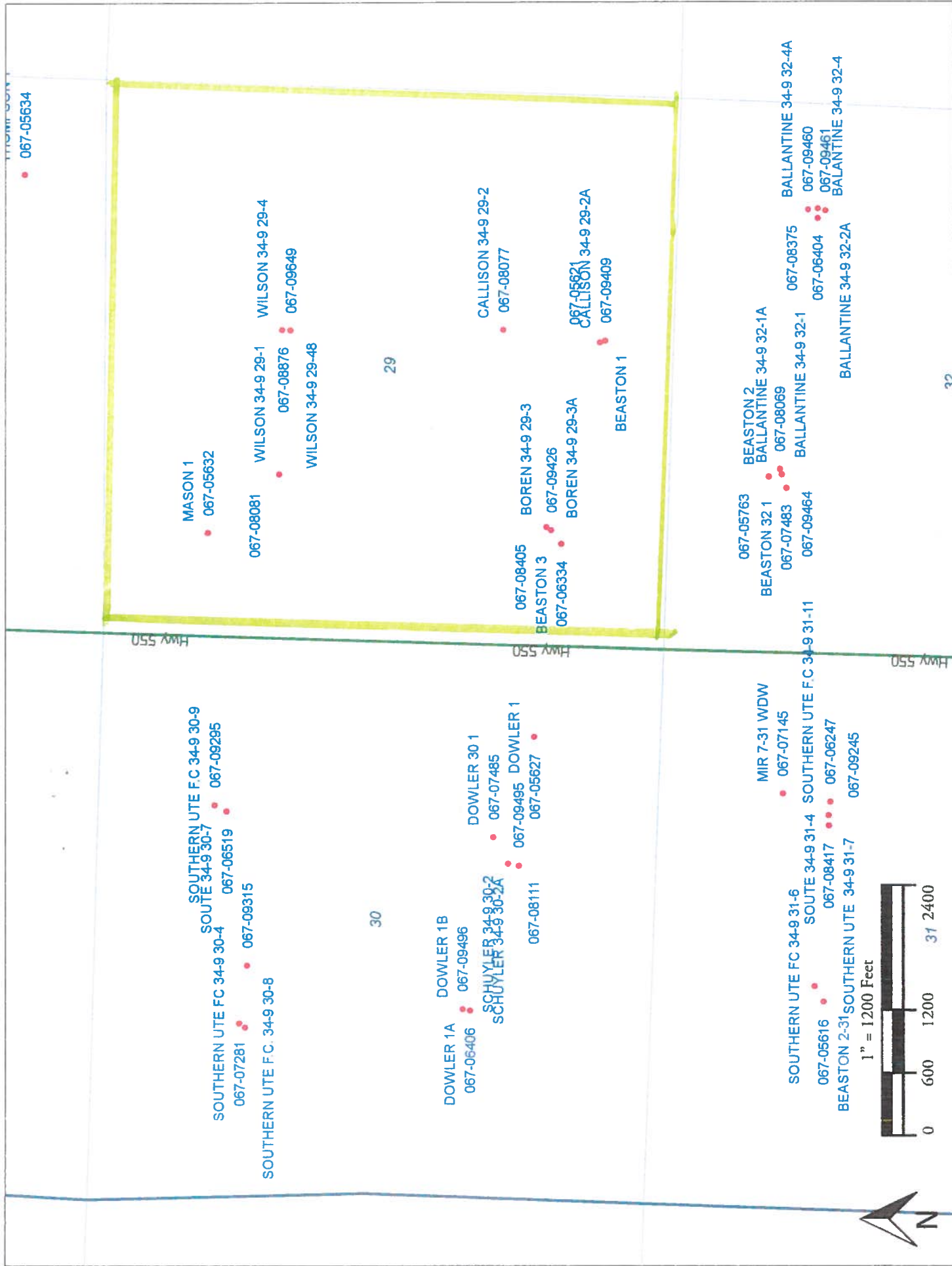
WELL NAME: CALLISON 34-9 29-2A COUNTY: LA PLATA
QTR/QTR SEC: TOWNSHIP: RANGE:
SW SE 29 34 N 9 W API NUMBER: 05 067-09409

NON-COMPLIANCE ISSUES NOT RESOLVED

(PLEASE CHECK ALL THAT APPLY)

Required checkstub detail not provided: ☒Late payment ☒Non payment ☒No interest paid on late payment ☒No response to Form 37 inquiry ☒

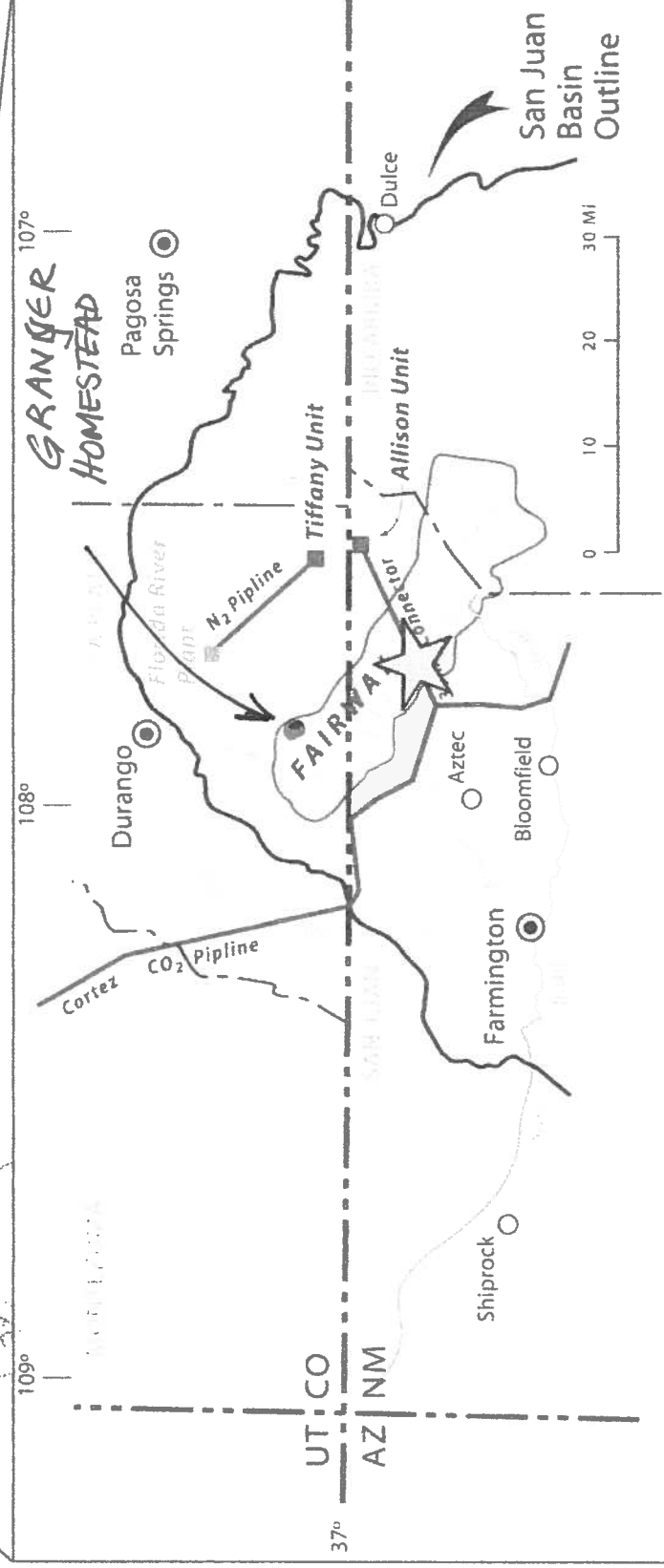
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Pilot Location



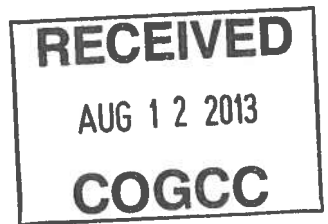
Pump Canyon Pilot Site



Southwest Regional Partnership
on Carbon Sequestration

October 25, 2012

Conaco Phillips Company
Attention: Tammy Rigdon
PO Box 7500
Bartlesville, OK 74005-7500



Re: Claim for Royalties Owed

Dear Ms Rigdon:

I own a mineral interest in 5.05 acres in the Fruitland coal seam formation, Ignacio-Blanco Field, La Plata County, Colorado. My father, William H Granger inherited the mineral rights from his mother, Minnie D Granger, which in turn, passed to my brothers and me. I am the executor for my father's estate and I represent my brothers' claim as well as my own.

Furthermore, Conaco Phillips is the operator of several established wells operating in Section 29 T34N R9W, where my mineral interest is located. According to my research, your company is holding monies in a suspense account for back royalties owed in the names listed below:

George W Granger
Gary Lee Granger
William Henry Granger, Jr

Moreover, the information/documents confirming our interest in these funds, per our conversation on 8/21/12, are enclosed and include the following:

1. Mineral Deed--claiming 20% of 5.05 Acres
2. Will w/ Proof of Executorships
3. Death Certificate
4. Lease Agreements
5. Maps
6. Birth Certificate & Family History
7. CA Drivers License
8. Social Security Numbers



First LETTER
ATTEMPT

LOST for MONTHS

Thank you for your prompt attention concerning my claims. If you have any questions or concerns, please feel free to contact me.

Sincerely,

George W Granger
PO Box 790
Los Olivos, CA 93441-0790

(805) 688-9209

Social Security Numders

SOLVANG POST OFFICE
SOLVANG, California
934639998

10/31/2012 0581020463 -0099 02:41:49 PM
(800)275-8777

Product Description	Sales Receipt Sale Qty Unit Price	Final Price
BARTLESVILLE OK 74005 Zone-6 First-Class Large Env 4.00 oz. Expected Delivery: Sat 11/03/12 Certifi. Label #:		\$1.50
		\$2.95
	70121010000333918742	=====
Issue PVI:		\$4.45

Total: \$4.45

Paid by:
Cash: \$5.00
Change Due: -\$0.55

Buy stamps at usps.com/shop or call 1-800-Stamp24. Go to usps.com/clicknship to print shipping labels with postage. For other information call 1-800-ASK-USPS.

Get your mail when and where you want it with a secure Post Office Box. Sign up for a box online at usps.com/poboxes.

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

BARTLESVILLE OK 74005

Postage	\$ 1.50	0463
Certified Fee	\$2.95	77
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 4.45	10/31/2012

Sent To Conaco Phillips
Street, Apt. No.,
or PO Box No. Box 7500
City, State, ZIP+4 Bartlesville, OK 74005-7500
PS Form 3800, August 2006 See Reverse for Instructions

7012 1010 0003 3391 8742



Track/Confirm - Intranet Item Inquiry - Domestic

Tracking Label: 7012 1010 0003 3391 8742

Destination	ZIP Code: 74005	City: BARTLESVILLE	State: OK
Origin	ZIP Code: 93463-9998	City: SOLVANG	State: CA

Class/Service: First-Class Certified MailService Calculation Information**Service Performance Date**

Scheduled Delivery Date: 11/03/2012

Weight: 0 lb(s) 4 oz(s)**Postage:** \$1.50**Zone:** 06**Firm Book ID:** 5103 OSHF W765 8449 1871**Delivery Option Indicator:** Normal Delivery**PO Box?:** N**Rate Indicator:** SINGLE PIECE - FLAT**Special Services**

Certified Mail

Associated Labels

7012 1010 0003 3391 8742

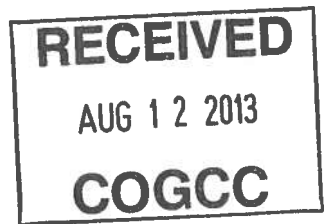
Amount

\$2.95

Event	Date/Time	Location	Scanner ID
DELIVERED	11/05/2012 07:42	BARTLESVILLE, OK 74005	030SHFW765
Input Method: Firm Book Finance Number: 390550 Firm Name: PPCO 74005 Recipient: 'J YORK' Request Delivery Record View Delivery Signature and Address			
DELIVERED	11/05/2012 07:40	BARTLESVILLE, OK 74005	030SHFW765
Input Method: Firm Book Finance Number: 390550 Firm Name: PPCO 74005 Recipient: 'J YORK' Request Delivery Record View Delivery Signature and Address			
ARRIVAL AT UNIT	11/05/2012 06:21	BARTLESVILLE, OK	030SHFW765

October 25, 2012

Conaco Phillips Company
Attention: Tammy Rigdon
PO Box 7500
Bartlesville, OK 74005-7500



Re: Claim for Royalties Owed

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First LETTER
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Sincerely,

George W Granger
PO Box 790
Los Olivos, CA 93441-0790

(805) 688-9209

Social Security Numders

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Cash \$5.00
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Buy stamps at usps.com/shop or call 1-800-Stamp24. Go to usps.com/clicknship to print shipping labels with postage. For other information call 1-800-ASK-USPS.

Get your mail when and where you want it with a secure Post Office Box. Sign up for a box online at usps.com/poboxes.

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

BARTLESVILLE OK 74005

Postage	\$ 1.50	0463
Certified Fee	\$2.95	77
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here
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ARRIVAL AT UNIT	11/05/2012 06:21	BARTLESVILLE, OK	030SHFW765

1/03/13

George W Granger
PO Box 790
Los Olivos, CA 93441
December 20, 2012
Re: Claim for Royalties Owed



Certified Mail

Conaco Phillips Company
PO Box 7500
Bartlesville, OK 74005-7500

Attention: Owner Relations Unit

Dear Sirs:

I own a mineral interest in 5.05 acres in the Fruitland coal seam formation, Ignacio-Blanco Field, La Plata County, Colorado. My father, William H Granger inherited the mineral rights from his mother, Minnie D Granger, which in turn, passed to me. Furthermore, Conaco Phillips is the operator of several established wells operating in Section 29 T34N R9W, where my mineral interest is located. According to my research, your company is holding monies in a suspense account for back royalties owed in the name listed below:

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8. Social Security Number

A stylized, handwritten signature that appears to be "ESTP" in a bold, blocky font.

2nd Attempt
LETTER SENT
W/ FORM 37 (4)
CERTIFIED MAIL 1/3/13

I am still awaiting an update from Cindy Bramson since contact with her on November 26, 2012 where she said she would have to research this in their warehouse. We have left several messages with her for a return phone call.

Enclosed are four Form 37 copies to further assist you with my claims.

Thank you for your prompt attention concerning my claims. If you have any questions or concerns, please feel free to contact me.

Sincerely,

George W Granger

Enclosures: 4

cc: Roger M. Albrandt COGCC

1/03/13

George W Granger
PO Box 790
Los Olivos, CA 93441
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George W Granger

Enclosures: 4

cc: Roger M. Albrandt COGCC

FINNEY LAND CO.

OIL & GAS CONSULTING
P.O. BOX 2471
DURANGO, CO 81302
PHONE: (970) 259-5691 • FAX (970) 259-4279

RECEIVED

AUG 12 2013

COGCC

21 January 97

George Granger
P.O. Box 790
Los Olivos, CA 93441

Re: Oil and Gas Lease
La Plata County, Colorado
Township 34 North - Range 9 West
Section 29: 5.05 acres within the W2SW

Dear Mr. Granger:

As our initial confidential negotiations regarding the proposed Oil and Gas Lease for your assumed 1/3 of 20% of 5.05 mineral acres has raised questions with some of your family members with whom we have already leased, and as I heard nothing further from you, I have enclosed the discussed Oil and Gas Lease with a draft in the amount of my original offer of \$50.00.

Please review the lease and ascertain that all inserted information is correct. If you find the lease satisfactory, the following will guide you through its proper execution:

1. Before a Notary Public, sign your names in the space provided on the reverse side of the lease exactly as they appear typewritten on the face of the lease;
2. Have the Notary acknowledge your signatures in the space provided below your signatures;
3. Print your social security numbers in the space provided next to your signatures;
4. Place your initials in the margins by the term changes made at the top of the lease and by paragraph #2;

George Granger
21 January 97
Page Two

5. Return an original, executed lease in the envelope provided and retain the additional provided lease for your records.
6. Place the draft with the Collection Department of your depository bank.

Should you decide not to execute the Oil and Gas Lease, the following options are available to you:

1. You may elect to become a working interest owner in which case I have included an Authority for Expenditure showing the estimated cost of the drilling of the proposed well. You would be responsible for paying approximately .10518% of the cost as well as your share of all continuing operative expenditures. If you elect this option, we will send you a copy of the Joint Operating Agreement for your execution.
2. We would be willing to purchase your mineral interest for \$150.00.
3. You could have your interest force-pooled pursuant to the Colorado Oil and Gas Conservation Commission regulations at your sole expense.
4. You could do nothing, in which case any money due you as a result of a producing well will be placed in a suspense account until the matter is resolved.

George Granger
21 January 97
Page Three

If you elect to participate in the drilling of the well, you will need to execute the Authority for Expenditure and return it to Finney Land Co. by February 4, 1997; if we do not receive either a signed Oil and Gas Lease or a signed Authority for Expenditure by that date, we will assume that you have selected option number four above.

Should you have any questions, please call me in the evening at 970/259-3539.

Thank you for your courtesy and consideration.

Sincerely,

A handwritten signature in cursive script, appearing to read "Denise M. Sims".

Denise M. Sims
Landman

NOT A CASH ITEM-COLLECTION ITEM ONLY

CUSTOMER'S DRAFT
With privilege of Re-Draft

NORWEST BANK OF DURANGO
COLLECT DIRECTLY THROUGH 1063 MAIN AVE. DURANGO, CO 81301

122237

Date January 1, 1997

Fifteen (15) Days After Sight and Subject to Approval of Title

Pay to the Order of George Granger and Susan Granger, husband and wife \$ 50.00

Fifty and no/100

DOLLARS

With Exchange

Consideration for 3-year, paid-up OGL 5.05 ac in W2SW Sec. 29, T34N-R9W dated 1-1-97

TO: Finney Land Co.
P.O. Box 2471
Durango, CO 81302


Michael J. Finney

DETACH BEFORE PRESENTING FOR PAYMENT

County, La Plata, State Colorado Acres 5.05

Description:

Township 34 North - Range 9 West, N.M.P.M.
Section 29: A 5.05 acre tract in the W2SW

DO NOT USE THIS SPACE

Oil and Gas Lease
SG Interests

THIS AGREEMENT made this 1st day of January
George Granger and Susan Granger, husband and wife, 19 97, between
P.O. Box 790
Los Olivos, California 93441

Lessor (whether one or more), and Finney Land Co. P.O. Box 2471, Durango, Colorado 81302
 Lessee, WITNESSETH:

1. Lessor in consideration of ****Ten and More**** Dollars
 (\$ 10.00), in hand paid, the receipt and sufficiency of which is hereby acknowledged, of the royalties herein provided, and of the agreement of Lessee herein contained, hereby grants, leases and let
 exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil and gas (including, but not limited to, gas producible from coal-bearing
 formations), and all substances produced in association therewith, laying pipe lines, building tanks, power stations, telephone lines, roads and other structures thereon to produce, save, take care o
 treat, transport and own said products, and housing its employees, the following described land (hereinafter called "said land"), in La Plata
County, Colorado, to wit:

A tract of land lying and being in the W/2SW/4 of Section 29, Township 34 North,
 Range 9 West, N.M.P.M., La Plata County, Colorado, and more particularly described
 as follows, to-wit:

Beginning at the Southwest Corner of said tract (being a point on the East boundary
 line of the State Highway 550) whence the Southwest Corner of Section 29, Township
 34 North, Range 9 West, N.M.P.M., bears South 02°39' West, 606.40 feet;

Thence running from said Southwest Corner of said tract, North 722.20 feet to
 the Northwest Corner;

Thence running South 89°16' East, 304.60 feet to the Northeast Corner;

Thence running South 722.20 feet to the Southeast Corner;

Thence running North 89°16' West, 304.60 feet to the Southwest Corner, the
 place of beginning, containing 5.05 acres, more or less.

of Section 29 Township 34 North Range 9 West

In addition to said land, Lessor hereby grants, leases and lets exclusively unto Lessee to the same extent as if specifically described herein all lands owned by or claimed by Lessor which are
 adjacent, contiguous to or form a part of said land, including all oil, gas, other hydrocarbons and all other minerals underlying lakes, rivers, streams, roads, easements and rights-of-way which
 reverse or adjoin any of said land. Said land shall be deemed to contain 5.05
 acres, whether it actually comprises more or less.

2. Without reference to the commencement, prosecution or cessation at any time of drilling or other development operations, and/or to the discovery, development or cessation at any
 time of production of oil or gas and without further payments than the royalties herein provided, and notwithstanding anything else herein contained to the contrary, this lease shall be for a term of
10 years from this date (called "PRIMARY TERM") and as long thereafter as oil or gas is produced from said land or land with which said land is pooled hereunder, or drilling or reworking operations
 are conducted thereon.

3. The royalties to be paid by Lessee are: (a) on oil and other liquid hydrocarbons, one-eighth of that produced and saved from said land, the same to be delivered at the wells, or to the credit of
 Lessor into the pipe line to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where
 produced on the date of purchase; (b) on gas and the constituents thereof produced from said land and sold or used off the premises or in the manufacture of gasoline or other products therefrom, the
 market value at the well of one-eighth of the product so sold or used, provided that on product sold at the wells the royalty shall be one-eighth of the amount realized from such sale. Lessee shall have
 the use of oil, gas, and water from said land, except water from Lessor's wells, streams, lakes and ponds, for all operations hereunder, and the royalty on oil and gas shall be computed after deducting
 any so used.

4. If a well capable of producing gas and/or oil, in paying quantities is located on said land and is shut in, before production commences, or at any time thereafter, this lease shall continue in
 effect for a period of one year from the date such well is shut in. Lessee may thereafter, pay or tender to Lessor as royalty, on or before one year from the date such well is shut in, an amount of \$100.00 per
 well, per year, and, if such payment or tender is made, such well shall continue this lease in effect for a further period of one year. In like manner and upon like payments or tenders annually made on or
 before each anniversary of the shut-in date of such well, such well shall continue this lease in effect for successive periods of twelve (12) months each. Notwithstanding any other provision to the
 contrary, this lease shall not terminate because of a failure to properly or timely make shut-in well payments unless Lessor shall have given Lessee written notice of such failure to properly or timely
 make such shut-in well payment and Lessee shall have failed for a period of thirty (30) days after receipt of such notice to tender such payment in the proper amount, together with a late or improper
 payment penalty of \$100.00.

5. If at the expiration of the primary term Lessee is conducting operations for drilling or reworking on said land or shall have completed a dry hole thereon within one hundred eighty (180)
 days prior to the end of the primary term or, if, after the expiration of the primary term, production on said land shall cease, from any cause, this lease nevertheless shall continue in force so long as
 operations for drilling or reworking on any existing or succeeding well are being conducted with no cessation of more than one hundred eighty (180) consecutive days and, if such operations result in
 production, so long thereafter as oil or gas is produced from said land.

6. Lessee, at its option, is hereby given the right and power to pool or combine said land, or any portion thereof, as to oil and gas, or either of them, with any other land, lease or leases when in
 Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said land, such pooling to be into a well unit or units not exceeding one hundred and sixty (160) acres,
 plus an acreage tolerance of ten percent (10%) of one hundred and sixty (160) acres, for oil, and not exceeding six hundred and forty (640) acres, plus an acreage tolerance of ten percent (10%) of six
 hundred and forty (640) acres for gas, except that larger units may be created to conform to any spacing or well unit pattern that may be permitted by governmental authorities having jurisdiction.
 Lessee may pool or combine said land, or any portion thereof, as above provided, as to oil or gas in any one or more strata, and units so formed need not conform in size or area with the unit or units into
 which said land is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the
 Lessee hereunder to pool said land or portions thereof into other units. Lessee shall execute in writing and place of record an instrument identifying and describing the pooled acreage.
 The entire acreage so pooled into a unit shall be treated for all purposes, except the payment of royalties, as if it were included in this lease, and drilling or reworking operations thereon or production of
 oil or gas therefrom, or the location thereon of a well as a shut-in well, shall be considered for all purposes except the payment of royalties, as if such operations were on or such production were from or
 on or from a shut-in well were on said land, whether or not the well or wells be located on said land. In lieu of the royalties elsewhere herein specified, Lessor shall receive from a unit so formed, only such
 portion of the royalty stipulated herein as the amount of acreage from said land placed in the unit or Lessor's royalty interest therein bears to the total acreage so pooled in the particular unit involved.
 Should any unit as originally created hereunder contain less than the maximum number of acres hereinabove specified, then Lessee may at any time thereafter, whether before or after production is
 obtained on the unit, enlarge such unit by adding additional acreage thereto, but the enlarged unit shall in no event exceed the acreage content hereinabove specified. In the event an existing unit is so
 enlarged Lessee shall execute and place of record a supplemental declaration of unitization identifying and describing the land added to the existing unit; provided, that if such supplemental
 declaration of unitization is not filed until after production is obtained on the unit as originally created, then and in such event the supplemental declaration of unitization shall not become effective until
 the first day of the calendar month next following the filing thereof. In the absence of production Lessee may terminate any unitized area by filing of record notice of termination.

7. Lessee also shall have the right to unitize, pool, or combine all or any part of said land with other lands in the same general area by entering into a cooperative or unit plan of development or
 operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and
 provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling
 and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not
 terminate or expire during the life of such plan or agreement. In the event that said land or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or
 operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of
 computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty
 payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or
 operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

8. Lessee shall have the right at any time without Lessor's consent to surrender all or any portion of said land and be relieved of all obligation as to the acreage surrendered. Lessee shall have
 the right within a reasonable time after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by
 Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent. The
 Lessee agrees to promptly pay to the owner thereof any damages to crops, or improvements, caused by or resulting from any operations of Lessee.

SG INTERESTS I, LTD.
Authority For Expenditure (AFE)

WELL NO. #29-2	WELL NAME: Hallock 34-9	DATE: 6/96	
FIELD: Ignacio Blanco	COUNTY: La Plata	STATE: CO	
LOCATION: SE/4 Section 29	T34N, R9W	ID: 2920'	
PURPOSE OF EXPENDITURE: New Well		FORMATION: FT. Coal	

FE CODE	INTANGIBLE EXPENSE	DRILLING COST	COMPLETION COST	TOTAL COST
	Staking & Permitting	5000		5000
	Location, Roads, Pits & Damages	10000	10000	20000
	Mobilization/Demobilization		5000	5000
	Contract Drilling-Daywork 1 Days 4200 \$/Day	4200		4200
	Contract Drilling-Footage 2620 Ft. 12 \$/FT	31440		31440
	Contract Drilling-Turnkey			0
	Completion Rig 15 Days 4500 \$/Day		67500	67500
	Workover Rig 2 Days 1800 \$/Day		3600	3600
	Fuel, Power & Lubricants		10000	10000
	Bits, Reamers & Stabilizers		7000	7000
	Drilling & Completion Fluids (air package)		20000	20000
	Casing Crews, Tongs, Handling Tools	2500		2500
	Misc Labor, Contract Services			0
	Cement, Cmt Services, Mech Aids & Devices	10000		10000
	Convent. Coring & Coring Service			0
	Water & Hauling		5000	5000
	Mud Logging		2000	2000
	Logging-Open Hole-SWC's & Dipmeter			0
	Cased Hole Logs, Perf. & Other Wireline Serv			0
	Inspection & Testing		2500	2500
	Acidization, Fracturing & Stimulation			0
	Rentals Tools & Equipment		5000	5000
	Directional Drilling Services			0
	Communications			0
	Overhead per Operating Agreement			0
	Supervision	1600	7500	9100
	Contingencies (10%) & Misc.	6474	14510	20984
TOTAL INTANGIBLE EXPENSE		71214	159610	230824

FE CODE	TANGIBLE EXPENSE	DRILLING COST	COMPLETION COST	TOTAL COST
	Conductor Casing FT. \$/Ft.			0
	Surface Casing 300 FT. 12 \$/Ft.	3600		3600
	Intermediate csg. 2620 FT. 7 \$/Ft.	18340		18340
	Drilling Liner FT. \$/Ft.			0
	Production Liner FT. \$/Ft.		0	0
	Production Casing FT. \$/Ft.		0	0
	Tubing 2620 FT. 2.75 \$/Ft.		7205	7205
	Wellhead Equipment, Tree	2500	5000	7500
	Artif. Lift Equip., Pump. Unit		15000	15000
	Separator, Heater Treater, Dehydrator		18000	18000
	Meters & Flowlines		75000	75000
	Tank Battery & Storage			0
	Subsurface Production Equipment		7500	7500
	Misc. Well Equipment			0
	Installation-Production Facilities		7500	7500
	Compressor			
	Contingencies (10%)	2444	13521	15965
TOTAL TANGIBLE EXPENSE		26884	148726	175610
TOTAL WELL COST		98098	308336	406434

OPERATOR APPROVAL

SG Interests I, LTD.
Gordy Gas Corp., General Partner

DATE: November 1, 1996

BY:

Gary S. Weber
Gary Weber, Vice President

JOINT INTEREST APPROVAL

DATE:

COMPANY

WORKING INTEREST:

%

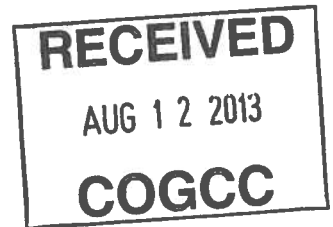
APPROVED BY:

TITLE:



Carol Hines
Senior Landman
San Juan Business Unit
Suite 427

ConocoPhillips Company
3401 East 30th St.
Farmington, NM 87402
Off: 505.326.9831
Carol.Hines@conocophillips.com



April 26, 2013

To the Heirs of William Henry Granger, Sr:

Please find enclosed copies of two affidavits of heirship that were recorded of public record in La Plata County, Colorado, as well as an affidavit naming George Granger as Executor of William Henry Granger, Sr.'s estate. These publicly recorded instruments will allow ConocoPhillips to move forward in processing the due diligence associated with unleased mineral interests owned by William Henry Granger, Sr.

If you have not yet received division orders from ConocoPhillips by mail, you should expect to receive them soon. Should you have any questions or concerns regarding the status of the involved interests, you may contact myself at the information listed above, or Cynthia (Cindy) Branson at (918) 661-4674.

Sincerely,

A handwritten signature in cursive script that reads "Carol Hines".

Carol Hines

Enclosures

L-272293

ConocoPhillips Company
Real Property Administration
Division Order Department

Date: 5/10/13

Requestor: worrell

To: ConocoPhillips Company
PO BOX 7500
Bartlesville, OK 74005-7500

Return to ConocoPhillips Company

Owner No.: 0362119001

Owner Name **GEORGE GRANGER**
and Address:

PO BOX 790

LOS OLIVOS, CA 93441-0790

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AUG 12 2013

COGCC

The undersigned certifies the ownership of their decimal interest in production or proceeds as described on Exhibit A payable by ConocoPhillips Company. ConocoPhillips Company shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Conocophillips Company is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse ConocoPhillips Company for all claims arising from, and amounts attributable to, an interest to which the undersigned is not entitled.

ConocoPhillips Company may accrue proceeds until the total amount equals \$100, or pay Annually, whichever occurs first, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and payor may have certain statutory rights under the laws of the state in which the property is located.

Special Clause: The interest certified by the undersigned includes all oil (defined as crude oil and condensate) and proceeds derived from the sale of all oil and gas (defined as natural gas and casinghead gas) produced, including all substances produced with such oil and gas, attributable to the interest described herein. From the effective date and until further written notice, and subject to the provisions herein, ConocoPhillips Company or ConocoPhillips Company's designated agent, is authorized to take or purchase such production and proceeds from the sale of oil and gas, in accordance with the division of interest described herein.

Additional Special Clauses:

Owner Signature(s):

(Owner Signature)

(Print Owner Name)

Corrected Address

Owner(s) Tax ID Number(s): 547-88-6462

Owner Daytime Telephone #: _____

Owner Fax Telephone #: _____

Federal Law requires you to furnish your Social Security of Taxpayer Identification Number. Failure to comply will result in tax withholding, in accordance with Federal Law, and will not be refundable by ConocoPhillips Company.

C BRANSON

Return to ConocoPhillips Company

S

DO 068623-R

Requestor: worlell
Low File: 068623

Exhibit A - D/O and Ownership Description

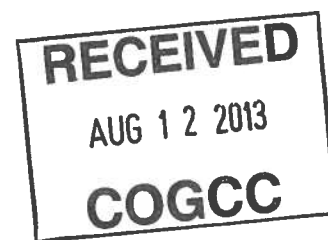
Page: 1 of 1
Run Date: 5/10/13

Owner No.: 0362119001 GEORGE GRANGER

D/O Number and Name:		A706749		G00A1		CALLISON 34-9 #29-2			
File Number:		068623						Operator: CONOCOPHILLIPS COMPANY	
Eff Date: 1/1/08				Interest Type/Decimal: WI		0.00105208		Pay Code: PAY	
St County		Sect Twp Rng		QCalls/Lot				Exception Code: 000	
CO LA PLATA								Remarks:	
								LIMITED TO PRODUCTION FROM FC FORMATION	
		0029 34N 9W		S2					

D/O Number and Name:		A706750		G00A1		BOREN 34-9 #29-3			
File Number:		069018						Operator: CONOCOPHILLIPS COMPANY	
Eff Date: 1/1/08				Interest Type/Decimal: WI		0.00105208		Pay Code: PAY	
St County		Sect Twp Rng		QCalls/Lot				Exception Code: 000	
CO LA PLATA								Remarks:	
								LIMITED TO PRODUCTION FROM FC FORMATION	
		0029 34N 9W		S2					

From: "Hines, Carol" <Carol.Hines@conocophillips.com>
Subject: **Status of Research and Compilation**
Date: June 28, 2013 3:43:59 PM PDT
To: "Susan Granger (grangers5@verizon.net)" <grangers5@verizon.net>
Cc: "Ruby, Terry" <Terry.Ruby@conocophillips.com>



Mr. & Mrs. Granger,

I tried to reach you on the phone this afternoon, but apparently missed you. I apologize, but I do not have the materials that we discussed previously in the week ready for your review yet. This data compilation entails a contribution from many different employees across our organization, and is a very manual, labor intensive process. Please understand that we are working very hard to ensure that the calculations and correspondence that we will be sending you is correct and in its final form before we send it. We intend to settle with you on all production from these 4 wells plus interest, and I believe it is in the best interest of all parties involved to make sure that this is done correctly. Please accept my apologies for not being able to provide you with the package of information today, but I will do so as soon as possible.

Sincerely,

Carol Hines, RPL
Senior Landman
ConocoPhillips Company
San Juan Business Unit
Office: 505-326-9831
Fax: 505-326-9781

RECEIVED

AUG 12 2013

COGCC

RECEIVED 531743
 Recorded at 11:00 A.M. April 25, 1986
 State of Colorado In Plata County

MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS THAT Minnie Dewey Granger, a widow, 2400 Old Fort Road, Apartment 252, Missoula, Montana, hereinafter called Grantor, for value received, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto Georgia Berg, 3321 First Avenue North, Great Falls, Montana; William Henry Granger, 2370 North Field, Kingman, Arizona 86401; Loretta Holechek, 4665 Vista Bahia, Huntington Beach, California 92649; Lorraine Payne, #4 La Plata Place, Durango, Colorado 81301; Lancer Bordner, 1905 Burnstead Apt. 3C, Box 11, Billings, Montana 59101; hereinafter called Grantee, 100% of Grantor's interest in and to all of the oil, gas, and other minerals, in and under and that may be produced from the following described lands situated in La Plata County, State of Colorado, to-wit:

98-5-4-10
 100% INTEREST

A tract of land lying and being in the W/2 of SW/4 of Section 29, T34N, R9W, E8PM, La Plata County, Colorado, and described as follows: Beginning at a point 606.40 feet North 2 deg. 39 min. East of Southwest corner of said Section 29; Thence North 722.22 feet to corner; Thence South 89 Deg. 16 min. East 304.60 feet to corner; Thence South 722.22 feet to corner; Thence North 89 deg. 16 min. West 304.60 feet to the place of beginning, and containing 5.05 acres, more or less.

together with the right of ingress and egress at all times for the purpose of operating and developing said lands for oil, gas, and other minerals, and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements, including the release and waiver of the right of homestead.

This sale is made subject to any rights now existing to any lessee or assigns under any valid and subsisting oil and gas lease of record heretofore executed; it being understood and agreed that said Grantee shall have, receive, and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease insofar as it covers the above described land from and after the date hereof, precisely as if the Grantee herein had been, at the date of the making of said lease, the owner of a similar undivided interest in and to the lands described and Grantee one of the lessors therein.

Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described land, upon default in payment by Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD, the above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Grantee herein their heirs, successors, personal representatives, administrators, executors, and assigns forever, and Grantor does hereby warrant said title to Grantee, their heirs, executors, administrators, personal representatives, successors and assigns forever, and does hereby agree to defend all and singular the said property unto the said Grantee herein against every person whomsoever claiming or to claim the same or any part thereof.

WITNESS my hand this 14 day of April, 1986.

Minnie Dewey Granger
 MINNIE DEWEY GRANGER

981243

STATE OF MONTANA)
) ss.
County of Yellowstone)

On this 14th day of April, 1986, before
me personally appeared MIRNIE DORIS GRAMMER, known to me to be the per-
son described in and who executed the within and foregoing instrument,
and acknowledged to me that she executed the same.

IN WITNESS WHEREOF, I have hereunto set my official signature and
affixed my notarial seal the day and year first above written.



Carol E. Matarch
NOTARY PUBLIC FOR THE STATE OF MONTANA
Residing at Billings, Montana
My Commission expires: Nov. 2, 1987

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AUG 12 2013

COGCC

GRANGER TIMELINE OF EVENTS

Sept 1946	George & Minnie Granger buy 5.05 acres in Colorado outside Durango on Hwy 550 13 miles from New Mexico. Section 29 Township 34N Range 9W W/2SW/4 "The Fairway"
October 1974	Grandfather George dies.
April 1986	Grandmother Minnie D Granger files Mineral Deed in La Plata County Court naming her 5 children as successors. (Attached) (1.01 acres /child) William H Granger is only son.
June 1986	William H Granger dies leaves three sons. George is executor.
January 1996	Grandmother Minnie dies.
January 1997	Finney Land Company's original request by SG Interests for a lease sent by mail to George Granger (Attached) Telephone conversation w/ Denise Sims from Finney Land Follow Up Letter from Landman (Attached) Request to lease for \$50 denied. Request to buy Mineral Rights for \$150 denied. No Division Orders were ever received after completion No further contact from Finney Land Co, SG Interests or ConocoPhillips
July 1997	Pooling Agreement for Callison 34-9#29-2
August 1997	Callison 34-9 29-2 Drilled and Producing Gas by SG Interests, Operator
May 2001	Boren 34-9 29-3 Drilled and Producing Gas by SG Interests, Operator
January 2008	ConocoPhillips acquires Callison and Boren wells
March 2008	Boren 34-9 29-2A Drilled and Producing Gas by ConocoPhillips, Operator
June 2008	Callison 34-9 29-2A Drilled and Producing Gas by ConocoPhillips, operator
October 2011	Susan Granger calls SG Interests in Houston TX for well information 2X. No record of a Granger on file.

Nancy Roberts said she can not find any info on "Hallock" and would look into it. No return call

Jo took a message to call me back. No return call

10/3/11 Susan called Finney Land Co. Wendy gave little information on "Hallock well. Monies maybe forced pooled in a suspense account"

Susan called Denise Sims @ Finney Land Co. She referred to Richard Corkrin in New Mexico

Left message to return call. No return call

8/21/12 Susan called NARO for help. Received the information to proceed with claim.

Called Richard Corkrin again. He referred me to ConocoPhillips Owner Relations Advisor, Donna Olmsted. She said to call Gaytha Seyber, who said to call Tammy Rigdon. Tammy said to send her proof of claim. Requested copies of everything we had (deed, will, lease, letters, SS#, and CA drivers licenses) for all three brothers to Bartlesville, OK

10/22/12 Susan called SG Interests again to request some well info. Jo Mika will get back to me after she calls Houston. No return call

10/24/12 Susan calls Mike Finney. He emails a copy of the Granger Mineral Deed.

10/31/12 Sent package of requested documents to ConocoPhillips Certified Mail in Bartlesville, OK

11/14/12 Heard nothing from CP. Susan called Tammy Rigdon. Never received package.

11/15/12 Obtained Proof through Solvang Postmaster that package was received and signed for on 11/05/12 by J York

11/20/12 Notified CP of proof of mailing and signature receipt

11/26/12 Called Tammy. No package. Tammy referred me to Cindy Branson.

Cindy said she would have to "pull data from the warehouse and get back to me"

12/06/12 Called Riana @ NARO for help. Said to send it out again by Certified Mail

12/06/12 Called CP for an update from Cindy and Tammy. Left message

12/07/12 Repeat

12/11/12 Tammy called Message machine to say she was not in charge, call Cindy Branson.

12/19/12 Called Tammy for update on **lost package**. No info yet. Very upset about Identity Theft. Called Cindy for an update. Left Message. No return call

1/03/13 Resent a new package to CP - Owner Relations Unit, OK Certified Mail Included (4) Form 37 for the 4 wells.

1/10/13 Called Robbie Quinn, VP @ SG Interests. He told me to email him the documents I had.

1/11/13 Robbie Quinn called back to say "just deal w/CP due to their contract with them.

1/14/13 Received a call from Carol Hines in Farmington, NM. She will personally look into this. Knows about cousin's royalty share w/CP and BP from Cindy Branson.
Lawyer Lon Abidi had called her about our issues w/ CP
I had called him earlier for consultation. He had a conflict. He works for CP

2/05/13 Carol Hines called to say she was still investigating this and asked about the other names on the lease and if I could email the Lease/Deed. Questioned, "How is George connected to that lease?"
(Did she not get the certified letters?)

2/07/13 Emailed copy of Mineral Deed to Carol who did not have it.

2/22/13 Carol called @ 8am to say she has not prepared report yet. Will call when it's done.

3/06/13 Carol called answering machine. Returned call. She had researched title and has to "crunch some numbers". We need to make a decision about being a Royalty Interest or a Working Interest. Said she needs a copy of father's will (even though It was sent via mail in Oct'12 and Jan'13)
Stated that:
...you're within the payout period and that there will be no loss of royalties because George could not be found, he was treated under the State of Colorado's Heritage Act and the proceeds of payment were put into a suspense account."
Not a true Statement because I was found and offered a Lease in Jan 1997.

3/07/13 Email from Carol Hines requesting Affidavit of Heirship.
Update: **Lost Certified package from 11/12 found** It has now been **60 days** since **Form 37** was received

3/22/13	Mailed requested Affidavits Certified Mail to CP in Bartlesville, OK
4/09/13	Called Cindy Branson in OK for an update. Said she must call Carol before she can release any information. She called back and said Carol Hines will send recorded documents from La Plata Court Clerk's office.
4/22/13	Called Cindy. She was sending out Division Order. "Your interest will be a Working Interest"
4/26/13	No Mail. Called Cindy. Her assistant may have it. WCB w/date of mailing or email us.
4/29/13	Called Cindy. Said it was mailed out on 4/26
5/03/13	Received Division Order. Wrong SS#. Called Cindy. Left Message about having other questions (i.e. Limited to Fruitland, 2 wells only) and to call me.
5/06/13	Called Cindy again. No response. Called Carol Hines to discuss errors and questions on Division Order. She also stated that CP's Joint Venture Group was doing the accounting for Form 37 and CP will be making a cash settlement the first week of June. Said CP had hired a Landman to research title at La Plata County Clerk's office.
5/29/13	Received Mineral Payment Supporting Calculations by mail. Attached) Very confusing and disjointed. Several decimals used in calculations. Only 12/07 thru 2/13 figures reported
5/30/13	Called Carol Hines. Left Message to call.
5/31/13	Carol called on answering machine stating "Field reports have come back. Title looks clear and I'm sending a letter w/next steps CP will take in this situation"
6/13/13	Received a bill from ConocoPhillips for expenses that have occurred this year. Payment due in 15 days. No update from Carol Hines
6/16/13	Jackie Breen from ConocoPhillips Accounting Dept called. Questioned a check per her Boss Chester Anderson in Working Interest Owners Division. Told her Carol Hines and Cindy Branson know history of this situation. Gave her a brief accounting of events and that we were waiting for an accurate accounting. She will make some calls and WCB
6/21/13	Called Jackie. Left message asking if she had any info on the accounting of George's money. She called back. Had spoken to her

boss and is releasing a check even though they know the total is wrong. Call boss next week if I have questions. Called Carol Hines. Left Message to call me back.
Called Gaytha Seyber. Left message to call me back. Had Questions about the Mineral Payment Supporting Calculations and she is the contact for owners w/last name G – N. No return call.
Email sent to Carol Hines (Attached)
Email from Carol Hines (Attached)
Faxed Carol Hines the requested Calculations Statement
She did not have a copy to review. WCB Monday

6/24/13

Carol Hines called. I had faxed those calculations to her last Friday. She had spoken to several people in different departments. She said:

We had some good questions and she needed to look further onto this. It was not a familiar format to her.

It is not a response to Form 37.

It is not the calculation of payout. She is still working on that. She may have to put a stop payment on those checks if they have already gone out.

She understands my frustration.

I gave her a deadline to respond to us by the end of the week. I told her:

I need the operating agreements and the AFE for the 4 wells.

(I got the AFE for Callison in 1997)

I want to see the options for a settlement offer by then.

I will not be communicating with anyone else @ CP.

If I do not hear from her by the end of the week, I would have a lawyer pursue this and I would not be the one paying for it.

As for the responsibility of the previous years, I reminded her that she orally stated CP was to be responsible.

She said she is still "chasing down that rabbit".

Will give her until **the deadline of June 28** to respond.

After we will **File Form 38** for a COGCC hearing.

6/25/13

Received check from CP. Consulted Attorney.

6/27/13

Returned check to CP via Certified Mail.

Enclosed a letter of instructions. (Attached)

6/29/13

Received a letter from Carol Hines (Attached)

7/15/13

Carol Hines left a message on answering machine.
"Cannot get it done. Will be out of the office all next week".
Called Carol Hines. Left message to call me. Never heard
back from Carol Hines.

**Expenditure Detail
Year 2013 Period 05**

CONOCOPHILLIPS
Joint Interest Billing
1060 Plaza Office Building
Bartlesville, OK 74004

Phone: (918) 661-4771
Fax: (918) 661-0569
e-mail: rscji@conocophillips.com

Partner: J362119002

GEORGE GRANGER
PO BOX 790
LOS OLIVOS CA 93441-0790

Phone:
Fax:



Invoice: 0513HZJ362119002 Currency: USD
Venture: 706750 BOREN 34-9
Equity Group: 18

Gross Expenditure

OPERATING EXPENSE

A706750 BOREN 34-9

H00001 Property Tax	4,751.22
L00001 Operating Overhead	1,791.96

Total: A706750 BOREN 34-9

6,543.18

A706750CM COMPRESSION COST - BOREN 34-9

A00001 Operating Expense/Other	4,751.22-
--------------------------------	-----------

Total: A706750CM COMPRESSION COST - BOREN 34-9

4,751.22-

A706750NO NORMAL OPERATIONS FOR 706750

A00001 Operating Expense/Other	1,116.76
A00002 Utilities	801.10
A00003 Chemicals	199.61
A00012 Contract Labor & Services	404.23
E00001 Non-Hydrocarbon - Injectants	4.10

Total: A706750NO NORMAL OPERATIONS FOR 706750

2,525.80

A706750SM SURFACE MAINTENANCE FOR 706750

B00001 Repair & Maintenance	28.05
B00001 Repair & Maintenance	133.16

Total: A706750SM SURFACE MAINTENANCE FOR 706750

161.21

A706750SW SALTWATER DISP - BOREN 34-9

A00001 Operating Expense/Other	320.66
--------------------------------	--------

Total: A706750SW SALTWATER DISP - BOREN 34-9

320.66

Total: OPERATING EXPENSE

4,799.63

Total: Gross Expenditure

4,799.63

Equity Share: 0.105200

Your Net Share of Gross Expenditure:

5.05

**Expenditure Detail
Year 2013 Period 05**

CONOCOPHILLIPS
Joint Interest Billing
1060 Plaza Office Building
Bartlesville, OK 74004

Phone: (918) 661-4771
Fax: (918) 661-0569
e-mail: rscji@conocophillips.com

Partner: J362119002

GEORGE GRANGER
PO BOX 790
LOS OLIVOS CA 93441-0790

Phone:
Fax:

Invoice: 0513HZJ362119002 Currency: USD
Venture: 706749 CALLISON 34-9
Equity Group: 18

Gross Expenditure

OPERATING EXPENSE

A706749 CALLISON 34-9

H00001 Property Tax	4,530.84
L00001 Operating Overhead	1,791.96

Total: A706749 CALLISON 34-9

6,322.80

A706749CM COMPRESSION COST - CALLISON 34-9

A00001 Operating Expense/Other	4,530.84-
--------------------------------	-----------

Total: A706749CM COMPRESSION COST - CALLISON 34-9

4,530.84-

A706749NO NORMAL OPERATIONS FOR 706749

A00001 Operating Expense/Other	1,117.96
A00002 Utilities	119.26
A00003 Chemicals	199.61
A00012 Contract Labor & Services	7.63
E00001 Non-Hydrocarbon - Injectants	4.10

Total: A706749NO NORMAL OPERATIONS FOR 706749

1,448.56

A706749SM SURFACE MAINTENANCE FOR 706749

B00001 Repair & Maintenance	28.05
B00001 Repair & Maintenance	77.83

Total: A706749SM SURFACE MAINTENANCE FOR 706749

105.88

A706749SW SALTWATER DISP - CALLISON 34-9

A00001 Operating Expense/Other	625.82
--------------------------------	--------

Total: A706749SW SALTWATER DISP - CALLISON 34-9

625.82

Total: OPERATING EXPENSE

3,972.22

Total: Gross Expenditure

3,972.22

Equity Share: 0.105200

Your Net Share of Gross Expenditure:

4.18

Send Inquiries to:
CONOCOPHILLIPS
JOINT INTEREST BILLING
1060 Plaza Office Building
Bartlesville, OK 74004

GEORGE GRANGER
PO BOX 790
LOS OLIVOS CA 93441-0790

Please return this page with your remittance

Customer Number:	J362119002
Invoice Number :	0513HZJ362119002
Invoice Date :	05/31/2013

Send Remittance to:
CONOCOPHILLIPS COMPANY
21873 Network Place
CHICAGO IL 60673-1218

Please Return to: James B. Fullerton
1645 Court Place, #406
Denver, Colo. 80202

Callison 34-9 #29-2 Well

DECLARATION OF POOLING

AND

POOLING AGREEMENT

RCPT# 734588 10/20/97 1018AM 12PG
LINDA DALEY LAPLATA ONLY CO UP

12
RECEIVED
AUG 12 2013
COGCC

THIS DECLARATION OF POOLING AND POOLING AGREEMENT (this "Agreement"), is made and entered into this 1st day of July, 1997, by the parties executing this Agreement ("the Parties");

WITNESSETH:

WHEREAS, the Parties hereto own interests under the oil and gas leases described in Exhibit "A" attached hereto (the Exhibit "A" Leases; and

WHEREAS, the Parties desire to pool and combine the Exhibit "A" Leases for the purpose of developing and producing oil, gas (including coalbed methane gas) and associated hydrocarbons from the Pooled Area (as described below), in accordance with the terms and provisions of this Declaration of Pooling and Pooling Agreement and the Exhibit "A" Leases; and

WHEREAS, each of the Exhibit "A" Leases contains a provision either as originally written or amended, so as to contain a sufficient pooling clause authorizing the Lessee or the Assignee to pool the leases and the lands covered thereby, in whole or in part, so as to create a unit or pool as may be required to conform with the applicable rules and orders of the Colorado Oil & Gas Commission; and the execution and filing of record of this Agreement is an exercise of authority granted under the Exhibit "A" Leases; and

NOW THEREFORE, in compliance with the terms and conditions of the Exhibit "A" Leases, the Parties declare and agree as follows:

I

GRANGERS

GRANGERS
LEFT OUT
OF APPLICATION
FOR WELL

AND

Callison 34-9 29-2

POOLING AGREEMENT

RCPT# 734586 10/20/97 1018AM 12PG
LINDA DALEY LAPLATA CNTY CO DP

THIS DECLARATION OF POOLING AND POOLING AGREEMENT (this "Agreement"), is made and entered into this 1st day of July, 1997, by the parties executing this Agreement ("the Parties");

W I T N E S S E T H :

WHEREAS, the Parties hereto own interests under the oil and gas leases described in Exhibit "A" attached hereto (the Exhibit "A" Leases; and

WHEREAS, the Parties desire to pool and combine the Exhibit "A" Leases for the purpose of developing and producing oil, gas (including coalbed methane gas) and associated hydrocarbons from the Pooled Area (as described below), in accordance with the terms and provisions of this Declaration of Pooling and Pooling Agreement and the Exhibit "A" Leases; and

WHEREAS, each of the Exhibit "A" Leases contains a provision either as originally written or amended, so as to contain a sufficient pooling clause authorizing the Lessee or the Assignee to pool the leases and the lands covered thereby, in whole or in part, so as to create a unit or pool as may be required to conform with the applicable rules and orders of the Colorado Oil & Gas Commission; and the execution and filing of record of this Agreement is an exercise of authority granted under the Exhibit "A" Leases; and

NOW THEREFORE, in compliance with the terms and conditions of the Exhibit "A" Leases, the Parties declare and agree as follows:

I

The oil, gas (including coalbed methane gas) and mineral interests described on Exhibit "A", insofar and only insofar as said interests cover the Pooled Area (as described below), shall be and the same are hereby pooled, unitized and combined into a single and distinct unit for the purpose of developing, operating and producing oil, gas (including coalbed methane gas) and associated hydrocarbons ("Pooled Substances") produced from the Fruitland (Coal-Gas) Formation from the following described lands (the "Pooled Area"):

Township 34 North, Range 09 West, N.M.P.M.
Section 29, South 1/2
La Plata County, Colorado
containing 320.00 acres, more or less and
being within the Ignacio-Blanco Field

II

The Pooled Area shall be developed and operated as an entirety. The location, commencement, completion, continued operations, production or reworking of a well or wells in the Pooled Area shall be construed and considered as the location, commencement, completion, continued operation, production or

Attached to and made a part of that certain Declaration of Pooling and Pooling Agreement dated July 1, 1997 executed by and between SG Interests I, Ltd., Operator, AND Non-Operators.

Callison 34-9 #29-2 Well

EXHIBIT "A" LEASES:

LEASE A:

LESSOR: Ivor O. Wingren
ORIGINAL LESSEE: R.Y. Austin
CURRENT LESSEE: Amoco Production Company, Sagle, Schwab & McLean Energy Resources, L.L.C., Rock Creek Ranch I, Ltd., LHS, Smith & Smith, Ltd. L.L.P.

LEASE DATE: June 9, 1950
ROYALTY: 12.50% (1/8th)
POOLING: Yes
RECORDING DATA: Book 290, Page 131, records of La Plata County, Colorado
DESCRIPTION: Township 34 North, Range 9 West, N.M.P.M. Section 29: E/2SE/4
containing 80.00 gross acres, more or less

LEASE B:

LESSOR: Chester A. Beaston and Mary E. Beaston
ORIGINAL LESSEE: R.Y. Austin
CURRENT LESSEE: Amoco Production Company, Sagle, Schwab & McLean Energy Resources, L.L.C., Rock Creek Ranch I, Ltd., LHS Smith & Smith, Ltd. L.L.P.

LEASE DATE: June 6, 1950
ROYALTY: 12.50% (1/8th)
POOLING: Yes
RECORDING DATA: Book 287, Page 431, records of La Plata County, Colorado
DESCRIPTION: Township 34 North, Range 9 West, N.M.P.M. Section 29: W/2SE/4
containing 80.00 gross acres, more or less

LEASE C:

LESSOR: C.A. Beaston & Co., a partnership, and M.E. Beaston & Co., a partnership
ORIGINAL LESSEE: Finney Land Company
CURRENT LESSEE: Amoco Production Company, Sagle, Schwab & McLean Energy Resources, L.L.C., Rock Creek Ranch I, Ltd., LHS Smith & Smith, Ltd. L.L.P.

LEASE DATE: August 12, 1996
ROYALTY: 16.667% (1/6th)
POOLING: Yes
RECORDING DATA: Reception #714493, records of La Plata County, Colorado
DESCRIPTION: Township 34 North, Range 9 West, N.M.P.M. Section 29: SW/4, LESS AND EXCEPT a tract of land lying and being in the W/2SW/4 and more particularly described as follows, to-wit: Beginning at the Southwest corner of said tract (being a point on the east boundary line of the

corner;
THENCE running South 89 degrees 16' East
304.60 feet to the northeast corner;
THENCE running South 722.20 feet to the
southeast corner;
THENCE running North 89 degrees 16' West
304.60 feet to the southwest corner, the place
of beginning, containing 5.05 acres, more or
less
containing 154.95 gross acres, more or less

LEASE D:

LESSOR: Georgia Perry, a widow
ORIGINAL LESSEE: Finney Land Company
CURRENT LESSEE: Amoco Production Company, Sagle, Schwab &
McLean Energy Resources, L.L.C., Rock Creek
Ranch I, Ltd., LHS Smith & Smith, Ltd. L.L.P.
LEASE DATE: August 1, 1996
ROYALTY: 12.50% (1/8th)
POOLING: Yes
RECORDING DATA: Reception #714495, records of La Plata County,
Colorado
DESCRIPTION: Township 34 North, Range 9 West, N.M.P.M.
Section 29: A tract of land being in the
W/2SW/4 more particularly described as follows,
to wit:
Beginning at the Southwest Corner of said tract
(being a point on the East boundary line of the
State Highway 650) whence the Southwest Corner
of Section 29, Township 34 North, Range 9 West,
N.M.P.M. bears South 02 degrees 39' West,
606.40 feet;
THENCE running from said Southwest Corner of
said tract, North 722.20 feet to the Northwest
Corner;
THENCE running South 89 degrees 16' East,
304.60 feet to the Northeast Corner;
THENCE running South 722.20 feet to the
Southeast Corner;
THENCE running North 89 degrees 16' West,
304.60 feet to the Southwest corner, the place
of beginning
containing 5.05 acres, more or less.

LEASE E:

LESSOR: Lanor M. Bordner, a single woman
ORIGINAL LESSEE: Finney Land Company
CURRENT LESSEE: Amoco Production Company, Sagle, Schwab &
McLean Energy Resources, L.L.C., Rock Creek
Ranch I, Ltd., LHS Smith & Smith, Ltd. L.L.P.
LEASE DATE: August 1, 1996
ROYALTY: 12.50% (1/8th)
POOLING: Yes
RECORDING DATA: Reception #714496, records of La Plata County,
Colorado
DESCRIPTION: Township 34 North, Range 9 West, N.M.P.M.
Section 29: A tract of land being in the
W/2SW/4 more particularly described as follows,
to wit:
Beginning at the Southwest Corner of said tract

said tract, North 722.20 feet to the Northwest Corner;
THENCE running South 89 degrees 16' East, 304.60 feet to the Northeast Corner;
THENCE running South 722.20 feet to the Southeast Corner;
THENCE running North 89 degrees 16' West, 304.60 feet to the Southwest corner, the place of beginning
containing 5.05 acres, more or less.

LEASE F:

LESSOR: Loreta Holchek, a married woman dealing in her sole and separate property
ORIGINAL LESSEE: Finney Land Company
CURRENT LESSEE: Amoco Production Company, Sagle, Schwab & McLean Energy Resources, L.L.C., Rock Creek Ranch I, Ltd., LHS Smith & Smith, Ltd. L.L.P.
LEASE DATE: August 1, 1996
ROYALTY: 12.50% (1/8th)
POOLING: Yes
RECORDING DATA: Reception #714494, records of La Plata County, Colorado
DESCRIPTION: Township 34 North, Range 9 West, N.M.P.M. Section 29: A tract of land being in the W/2SW/4 more particularly described as follows, to wit:
Beginning at the Southwest Corner of said tract (being a point on the East boundary line of the State Highway 590) whence the Southwest Corner of Section 29, Township 34 North, Range 9 West, N.M.P.M. bears South 02 degrees 39' West, 606.40 feet;
THENCE running from said Southwest Corner of said tract, North 722.20 feet to the Northwest Corner;
THENCE running South 89 degrees 16' East, 304.60 feet to the Northeast Corner;
THENCE running South 722.20 feet to the Southeast Corner;
THENCE running North 89 degrees 16' West, 304.60 feet to the Southwest corner, the place of beginning
containing 5.05 acres, more or less.

LEASE G:

LESSOR: Robert R. Payne Jr. and Wilma C. Payne
ORIGINAL LESSEE: Finney Land Company
CURRENT LESSEE: Amoco Production Company, Sagle, Schwab & McLean Energy Resources, L.L.C., Rock Creek Ranch I, Ltd., LHS Smith & Smith, Ltd. L.L.P.
LEASE DATE: September 1, 1996
ROYALTY: 12.50% (1/8th)
POOLING: Yes
RECORDING DATA: Reception #714497, records of La Plata County, Colorado
DESCRIPTION: Township 34 North, Range 9 West, N.M.P.M. Section 29: A tract of land being in the W/2SW/4 more particularly described as follows, to wit:

THENCE running from said Southwest Corner of said tract, North 722.20 feet to the Northwest Corner;
THENCE running South 89 degrees 16' East, 304.60 feet to the Northeast Corner;
THENCE running South 722.20 feet to the Southeast Corner;
THENCE running North 89 degrees 16' West, 304.60 feet to the Southwest corner, the place of beginning
containing 5.05 acres, more or less.

LEASE H:

LESSOR:

ORIGINAL LESSEE:

CURRENT LESSEE:

LEASE DATE:

ROYALTY:

POOLING:

RECORDING DATA:

DESCRIPTION:

UNOFFICIAL COPY

Alton T. Jameson and Ruth E. Jameson, husband and wife

Finney Land Company

Amoco Production Company, Sagle, Schwab & McLean Energy Resources, L.L.C., Rock Creek Ranch I, Ltd., LHS Smith & Smith, Ltd. L.L.P.

August 6, 1996

12.50% (1/8th)

Yes

Reception #714492, records of La Plata County, Colorado

Township 34 North, Range 9 West, N.M.P.M.

Section 29: A tract of land in the W/2SW/4 more particularly described as follows, to-wit:

Beginning at a point on the East right-of-way line of U.S. Highway 550 whence the Southwest corner of said Section 29 bears South 1 degree 12' 30" West a distance of 1328.3 feet.

THENCE running from said point of beginning South 89 degrees 16' East a distance of 304.60 feet;

THENCE running South a distance of 722.2 feet to a point;

THENCE running South 89 degrees 16' East a distance of 228.6 feet to a point;

THENCE running North a distance of 2042.2 feet, more or less, to a point in the North line of said W/2SW/4;

THENCE running West along said North line of W/2SW/4 a distance of 533.2 feet to a point in the said East right-of-way line of U.S. Highway 550;

THENCE running South along said East right-of-way line of U.S. Highway 550 a distance of 1320.0 feet, more or less, to the point of beginning. LESS AND EXCEPT 1/2 of Short Procedure Subdivision No. 21 according to the plat thereof filed for record as reception number 404044 in the office of the Clerk and Recorder, La Plata County, Colorado containing 14.40 acres, more or less

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UNOFFICIAL COPY

LEASE I:

LESSOR:

ORIGINAL LESSEE:

Craig E. Effress, a single man

Finney Land Company

Amoco Production Company, Sagle, Schwab &

DESCRIPTION:

Colorado

Township 34 North, Range 9 West, N.M.P.M.

Section 29: Tract A-R of Effress Boundary Adjustment Project No. 95-254, County of La Plata, State of Colorado, according to the recorded plat thereof filed for record April 2, 1996 under reception number 704426 and re-recorded April 9, 1996 under reception number 704827, LESS AND EXCEPT that part of a tract of land lying within Tract A-R a more particularly described in Mineral Deed filed for record in La Plata County, Colorado, on April 25, 1986 under reception number 531343.

containing 4.25 acres, more or less

UNOFFICIAL COPY

LEASE J:

LESSOR:

Roxanne Effress, a single woman

ORIGINAL LESSEE:

Finney Land Company

CURRENT LESSEE:

Amoco Production Company, Sagle Schwab & McLean Energy Resources, L.L.C., Rock Creek Ranch I, Ltd., LHS Smith & Smith, Ltd. L.L.P.

LEASE DATE:

October 1, 1996

ROYALTY:

12.50% (1/8th)

POOLING:

Yes

RECORDING DATA:

Reception #715725, records of La Plata County, Colorado

DESCRIPTION:

Township 34 North, Range 9 West, N.M.P.M.

Section 29: Tract B-R of Effress Boundary Adjustment Project No. 95-254, County of La Plata, State of Colorado, according to the recorded plat thereof filed for record April 2, 1996 under reception number 704426 and re-recorded April 9, 1996 under reception number 704827, LESS AND EXCEPT that part of a tract of land lying within Tract B-R a more particularly described in Mineral Deed filed for record in La Plata County, Colorado, on April 25, 1986 under reception number 531343.

containing 1.30 acres, more or less

UNOFFICIAL COPY

4.25
1.30
5.55

UNOFFICIAL COPY

III

Royalty, overriding royalty and other burdens now existing or which may hereafter be created, accruing or payable with respect to production of Pooled Substances from the Pooled Area shall be determined by allocating such production to the separate tracts into which the Pooled Area is now or may hereafter be divided in the proportion that the surface acreage contained in each tract bears to the entire surface acreage contained in the Pooled Area; and the royalty, overriding royalty or other burden on the working interest shall accrue and be paid upon or out of that portion of the production so allocated in the same manner and to the same extent as though the production so allocated to each separately leased tract had been produced from such tract under the terms of the oil and gas leases covering such tract.

IV

The Parties hereto execute this Agreement in accordance with the terms and provisions of each of the oil and gas leases described in Exhibit "A" attached hereto, and any other oil and gas leases owned by the parties hereto and covering or included in any portion of the Pooled Area. Should the title to any of the oil and gas leases included herein be lost, or should any of such leases, either as originally written or amended, not contain a sufficient pooling clause to permit the pooling of said leases so as to form the Pooled Area herein designated, this Agreement, nevertheless, shall remain in full force and effect as to all remaining oil and gas leases and the oil, gas (including coalbed methane gas) and associated hydrocarbons covered thereby.

This Agreement shall remain in force and effect as to each separate tract of land included in the Pooled Area co-extensively with the primary term of the Exhibit "A" Leases covering such tract and so long thereafter as Pooled Substances are produced or can be produced from the Pooled Area, or operations (whether drilling, reworking or otherwise) are being conducted thereon, with no cessation of production or operations exceeding the time described in the Exhibit "A" Leases, and if production results from such operations, for so long thereafter as Pooled Substances are produced, or can be produced; provided, however, that this Agreement may be terminated at any time by the filing in La Plata County, Colorado a Declaration of Termination of Pooling and Pooling Agreement signed by all of the working interest owners of the Exhibit "A" Leases. Upon termination of this Agreement, the rights of the Parties hereto in the Exhibit "A" Leases shall become and remain the same as though this Agreement had not been executed.

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This instrument may be executed in one or more counterparts, no one of which needs to be executed by all parties hereto, and shall be binding upon each party executing the same, and shall be effective as to the interest of such party with the same force and effect as if all such parties have signed the same document. This instrument shall be effective as to the interest of each party executing a counterpart hereof, even though all parties owning oil, gas (including coalbed methane gas) and associated hydrocarbon rights under the leases described in Exhibit "A" attached hereto did not execute this instrument or a counterpart thereof. For the purposes of this Agreement, the Exhibit "A" pages, the executed pages

single original instrument showing execution by all parties who executed this Agreement.

VII

This Agreement shall be binding upon the Parties and shall extend to and be binding upon their respective heirs, devisees, personal representatives, successors and assigns. As herein modified and changed, the leases described in Exhibit "A" attached hereto and subject to this Agreement are and shall remain in full force and effect according to the terms and provisions thereof.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first written, but said Agreement shall be effective for all purposes as of the date of first production.

OPERATOR:

SG INTERESTS I, LTD.
a Limited Partnership
By Gordy Gas Corporation, as
General Partner

ATTEST:

By: Susan Eismrey
Secretary

By: Gary S. Weber
Gary S. Weber
Vice-President

UNOFFICIAL COPY

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

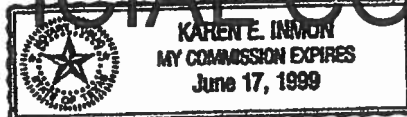
The foregoing instrument was acknowledged before me, the undersigned, a Notary Public, in and for said County and State, on this 21st day of August, 1997, by Gary S. Weber, being the Vice-President of Gordy Gas Corporation, the General Partner of SG Interests I, Ltd., a Limited Partnership, for the uses and purposes as therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Karen E. Inmon
Notary Public

My Commission Expires

June 17, 1999



UNOFFICIAL COPY

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first written, but said Agreement shall be effective for all purposes as of the date of first production.

Non-Operator

Rock Creek Ranch I, Ltd.,
a Texas Limited Partnership
By Gordy Gas Corporation, as
General Partner

UNOFFICIAL COPY

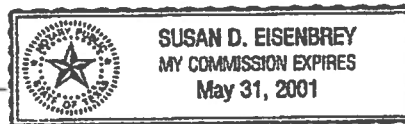
STATE OF TEXAS)
) SS.
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me, the undersigned, a Notary Public, in and for said County and State, on this 21st day of August, 1997, by Gary S. Weber, being the Vice-President of Gordy Gas Corporation, the General Partner of Rock Creek Ranch I, Ltd., a Texas Limited Partnership, for the uses and purposes as therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Susan D. Eisenbrey
Notary Public

My Commission Expires:



UNOFFICIAL COPY

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first written, but said Agreement shall be effective for all purposes as of the date of first production

Non-Operator

Amoco Production Company

By:

UNOFFICIAL COPY

STATE OF COLORADO)) ss.
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me, the undersigned, a Notary Public, in and for said County and State, on this 14TH day of OCTOBER, 1997, by J.H. NASCHKE, being the ATTORNEY-IN-FACT for Amoco Production Company, a Delaware Corporation, for the uses and purposes as therein set forth.

IN WITNESS WHEREOF I have hereunto set my hand and affixed my official seal the day and year last above written.

Notary Public

My Commission Expires:

2-11-2001

UNOFFICIAL COPY

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first written, but said Agreement shall be effective for all purposes as of the date of first production.

Non-Operator

LHS, Smith & Smith, Ltd. L.L.P.

By: 

Lester H. Smith, General Partner 

UNOFFICIAL COPY

STATE OF TEXAS)
) SS.
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me, the undersigned, a Notary Public, in and for said County and State, on this 25th day of August, 1997, by Lester H. Smith, General Partner of LHS, Smith & Smith, Ltd. L.L.P., on behalf of LHS, Smith & Smith, Ltd. L.L.P., for the uses and purposes as therein set forth.

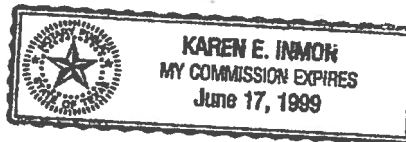
UNOFFICIAL COPY

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.


Notary Public

My Commission Expires:

June 17, 1999



UNOFFICIAL COPY

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first written, but said Agreement shall be effective for all purposes as of the date of first production.

Non-Operator

Sagle, Schwab & McLean Energy
Resources, L.L.C.

By:

Robert J. Sagle - President

UNOFFICIAL COPY

STATE OF COLORADO)
) SS.
COUNTY OF LA PLATA)

The foregoing instrument was acknowledged before me, the undersigned, a Notary Public, in and for said County and State, on this 6th day of October, 1997, by Robert J. Sagle, being the President of Sagle, Schwab & McLean Energy Resources, L.L.C., for the uses and purposes as therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Gina G. Abbe

Notary Public

My Commission Expires:

12.8.99.

GINA G. ABBE
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 12/8/99

UNOFFICIAL COPY



STATE OF
COLORADO

Susan Granger - Mineral Owner Questions

Stanczyk - DNR, Jane <jane.stanczyk@state.co.us>
To: Roger Allbrandt - DNR <roger.allbrandt@state.co.us>
Cc: grangers5@verizon.net

Fri, Dec 7, 2012 at 12:41 PM

Roger

Per your manager & my manager, I am forwarding a mineral owner question/complaint to you.
The attached spreadsheet and map provide a summary of what I have learned from Susan Granger and from research in the the COGCC database.
Thanks for taking care of this.

Please call me if you have any questions.

Jane Stanczyk
Permit Supervisor
Colorado Oil and Gas Conservation Commission
Phone: (303) 894-2100 Ext. 5119
E-mail: jane.stanczyk@state.co.us

2 attachments

Susan & George Granger - non Payment complaint 12-6-2012.docx
100K

Susan & George Granger - non Payment complaint 12-6-2012.xlsx
10K

Allbrandt - DNR, Roger <roger.allbrandt@state.co.us>
To: grangers5@verizon.net

Fri, Dec 7, 2012 at 1:36 PM

Roger M. Allbrandt
Hearings Officer
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
303-894-2100 ext. 5125
roger.allbrandt@state.co.us
[Quoted text hidden]

Susan and George Granger.pdf
72K

Allbrandt - DNR, Roger <roger.allbrandt@state.co.us>
To: grangers5@verizon.net

Fri, Dec 7, 2012 at 1:52 PM

Roger M. Allbrandt
Hearings Officer
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
303-894-2100 ext. 5125
roger.allbrandt@state.co.us

[Quoted text hidden]

 **form37.pdf**
240K

Allbrandt - DNR, Roger <roger.allbrandt@state.co.us>
To: grangers5@verizon.net

Fri, Dec 7, 2012 at 2:09 PM

Susan,

Thank you for contacting the COGCC. As discussed, please complete Form 37, and send it to Conoco via certified mail. If, after 60 days, they have not provided the information, or you dispute the information provided, you can file Form 38 to request a hearing before the Commission.

The good news is that these matters usually resolve themselves, as Operators do not want to appear before the Commission to explain why people aren't getting paid.

I've also included one more map with the aerial view of the ground, for reference.

Sincerely,

Roger M. Allbrandt
Hearings Officer
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
303-894-2100 ext. 5125
roger.allbrandt@state.co.us

[Quoted text hidden]

 **Map Susan Granger.pdf**
2396K

Allbrandt - DNR, Roger <roger.allbrandt@state.co.us>
To: "Stanczyk - DNR, Jane" <jane.stanczyk@state.co.us>, Robert Frick - DNR <robert.frick@state.co.us>

Fri, Dec 7, 2012 at 2:16 PM

Jane and Bob,

Just to follow up. I spoke with Ms. Granger. She is going to file the Form 37 via certified mail to get the Payment of Proceeds process started. I'll follow up with a soft phone call to Tammy Rigdon or Cindy Branson at

Conoco in about a week.

Sincerely,

Roger M. Allbrandt
Hearings Officer
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
303-894-2100 ext. 5125
roger.allbrandt@state.co.us

On Fri, Dec 7, 2012 at 12:41 PM, Stanczyk - DNR, Jane <jane.stanczyk@state.co.us> wrote:

[Quoted text hidden]

Stanczyk - DNR, Jane <jane.stanczyk@state.co.us>
To: "Allbrandt - DNR, Roger" <roger.allbrandt@state.co.us>
Cc: Robert Frick - DNR <robert.frick@state.co.us>

Fri, Dec 7, 2012 at 2:31 PM

thank you Roger!

Jane Stanczyk
Permit Supervisor
Colorado Oil and Gas Conservation Commission
Phone: (303) 894-2100 Ext. 5119
E-mail: jane.stanczyk@state.co.us

[Quoted text hidden]

Susan & George Granger - non Payment complaint 12-6-2012

WELL DESCRIPTION	LOCATION	WELL INFORMATION				Drilled By:	SPUD Date	Completion Date	Date Sold to
05-067-08077, CALLISON 34-9 29-2 CONOCO PHILLIPS COMPANY	NWSE 29 34N -9W (M)	Sidetrack 0	TD 2926	Formation FRLDC	Status PR	SG Interests	1/19/1997	3/27/1997	10/3/2001
05-067-08405, BOREN 34-9 29-3 CONOCO PHILLIPS COMPANY	SWSW 29 34N -9W (M)	Sidetrack 0	TD	Formation FRLDC	Status PR	SG Interests	2/23/2001	3/14/2001	10/3/2001
05-067-09409, CALLISON 34-9 29-2A CONOCO PHILLIPS COMPANY	SWSE 29 34N -9W (M)	Sidetrack 0	TD	Formation FRLDC	Status PR	ConocoPhi llips	3/12/2008	4/22/2008	
05-067-09426, BOREN 34-9 29-3A CONOCO PHILLIPS COMPANY	SWSW 29 34N -9W (M)	Sidetrack 0	TD	Formation FRLDC	Status PR	ConocoPhi llips	1/4/2008	2/20/2008	

Phone call 12-6-2012 with Susan Granger
805-688-9209 grangers5@verizon.net

Section 29 T34N R9W

George owns minerals = 20% of 5.5 acres in SWSW

Fruitland Coal (FRLDC) spaced by 112-157 & 112-197 = 320 S/2 with up to 4 wells

the unit has not been forced pooled by COGCC

with their described mineral ownership, they would have an interest in all 4 wells in the unit

their minerals are not leased; they refused a Finney Land Co (for SG Interests?) offer of \$5 in 2001

never received division orders after Boren wells completed

relatives received division orders and now royalty checks

ConocoPhillips land department has not been very responsive to their requesters

CP cannot find any record of them as mineral owner

CP cannot locate certified package sent & signed for

a question we need to ask = if they were provided an AFE when the wells were drilled



STATE OF
COLORADO

Thank you

Granger <grangers5@verizon.net>

Fri, Dec 7, 2012 at 3:33 PM

To: roger.allbrandt@state.co.us

Roger,

Thank you for responding to my complaint so efficiently.
You were very helpful and pointed me in the right direction.
I will send you an email of the forms as soon as possible.
Have a great weekend!
Susan Granger

Allbrandt - DNR, Roger <roger.allbrandt@state.co.us>

Fri, Dec 7, 2012 at 3:40 PM

To: Granger <grangers5@verizon.net>

Susan,

You're welcome, have a great weekend.

Sincerely,

Roger M. Allbrandt
Hearings Officer
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
303-894-2100 ext. 5125
roger.allbrandt@state.co.us
[Quoted text hidden]



STATE OF
COLORADO

George Granger's Form 37

Granger <grangers5@verizon.net>

Thu, Dec 20, 2012 at 10:46 PM

To: roger.allbrandt@state.co.us

Hi Roger,

These are the copies of Form 37 that I will be sending to Conaco Phillip's Owner Relations Unit.

I hope I filed them out properly. If i have not done so, would you please email me back with any corrections i may do before i mail them

Certified mail with a cover letter. I learned that relatives pooled their interest in the Callison 34-9 29-2 Well back in 1997 through court docs (Reception#7345867)

Also, they all had leases from Aug1996 (Reception#714494)

Enjoy the holidays and thank you.

Susan Granger



Form 37008.pdf

328K

George W Granger
PO Box 790
Los Olivos, CA 93441
December 20, 2012
Re: Claim for Royalties Owed

Certified Mail

Conaco Phillips Company
PO Box 7500
Bartlesville, OK 74005-7500

Attention: Owner Relations Unit

Dear Sirs:

I own a mineral interest in 5.05 acres in the Fruitland coal seam formation, Ignacio-Blanco Field, La Plata County, Colorado. My father, William H Granger inherited the mineral rights from his mother, Minnie D Granger, which in turn, passed to me. Furthermore, Conaco Phillips is the operator of several established wells operating in Section 29 T34N R9W, where my mineral interest is located. According to my research, your company is holding monies in a suspense account for back royalties owed in the name listed below:

George W Granger

Moreover, the information/documents listed below confirming my interest in these funds, requested in a conversation on 8/21/12 with Tammy Rigdon, were Certified mailed and signed for on November 5, 2012.

1. Mineral Deed--claiming 20% of 5.05 Acres
2. Will w/ Proof of Executorships
3. Death Certificate
4. Lease Agreements
5. Maps
6. Birth Certificate & Family History
7. CA Drivers License

8. Social Security Number

I am still awaiting an update from Cindy Bramson since contact with her on November 27, 2012 where she said she would have to research this in their warehouse. We have left several messages with her for a return phone call.

Enclosed are four Form 37 copies to further assist you with my claims.

Thank you for your prompt attention concerning my claims. If you have any questions or concerns, please feel free to contact me.

Sincerely,

George W Granger

Enclosures: 4

cc: Roger M. Albrandt COGCC



STATE OF
COLORADO

Granger cover letter

Granger <grangers5@verizon.net>
To: roger.allbrandt@state.co.us

Thu, Dec 20, 2012 at 11:57 PM



Form 37 Letter.doc
46K



STATE OF
COLORADO

Fwd: Interests of William Henry Granger, Sr.

Susan Granger <grangers5@verizon.net>

Thu, Mar 7, 2013 at 1:30 PM

To: roger.allbrandt@state.co.us

Hi Roger,

I wanted to give you a quick update to my problem w/CP following my mailing Form 37 to them.

Today is the 60th day since they received it. The enclosed email is the first progress report back to me and as it appears we are back to square one. In Oct 2012 after a conversation w/Tammy Rigdon I

supplied the same documentation-lost and now found. Sworn affidavits are the only additional request.

We are continuing to cooperate to resolve this mishap with them. I will up date you with my hopeful progress.

Susan Granger

Begin forwarded message:



Letters1.doc

54K

Allbrandt - DNR, Roger <roger.allbrandt@state.co.us>

Mon, Mar 11, 2013 at 3:37 PM

To: Susan Granger <grangers5@verizon.net>

Susan,

Thank you for the update.

Sincerely,

Roger M. Allbrandt

Hearings Officer

Colorado Oil & Gas Conservation Commission

1120 Lincoln Street, Suite 801

Denver, Colorado 80203

303-894-2100 ext. 5125

roger.allbrandt@state.co.us

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STATE OF
COLORADO

Certified Granger Letter- ConocoPhillips

Susan Granger <grangers5@verizon.net>
To: Cynthia.E.Branson@conocophillips.com
Cc: roger.allbrandt@state.co.us

Tue, Mar 26, 2013 at 2:32 PM

You should be receiving the requested documents by today 3/26/13.

Sent from my iPhone



photo.jpeg
21K

Allbrandt - DNR, Roger <roger.allbrandt@state.co.us>
To: Susan Granger <grangers5@verizon.net>

Thu, Apr 25, 2013 at 12:51 PM

Ms. Granger,

Please call me on Monday or Tuesday next week to discuss.

Generally,

- 1) You are an Interested Party only for the wells in which you have a mineral interest.
- 2) You can look at the spacing and pooling orders for the sections in which you have mineral interests, and for which wells apply to those orders. Additionally, each well "scoutcard" and Form 2 Permit to Drill, will identify the lands drained by the well. If your lands are listed within that well footprint, you may have an interest in the well.
- 3) ConocoPhillips has 90 days to comply with Form 37. We can look closer to see if they've already released that information, or if it's protected by the 6 month privilege under Rule 308C.

Sincerely,

Roger M. Allbrandt
Hearings Officer
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
303-894-2100 ext. 5125
roger.allbrandt@state.co.us
[Quoted text hidden]



STATE OF
COLORADO

Granger Mineral Interests

Susan Granger <grangers5@verizon.net>
To: roger.allbrandt@state.co.us

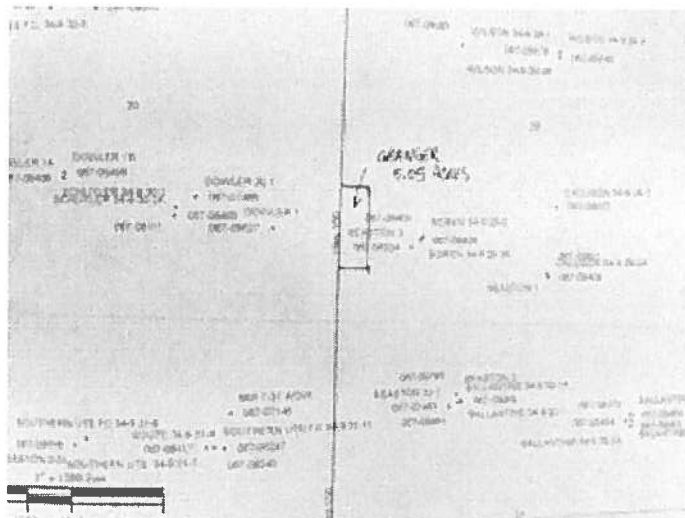
Thu, Apr 25, 2013 at 12:14 PM

Hi Roger,

I want to update you on our mineral interest so far with Conoco. As of last friday they said they **sent** out Division Orders for 4 Wells, offering Working Interest. At what point, if any, will they satisfy my Form 37 Request for information on those 4 wells? That deadline passed weeks ago. Also, what is **my** "sphere of influence" of my mineral rights concerning any other wells (mostly owned by CP) in the surrounding areas? Samson, in particular, owns across the street (less than 1500 Ft away-Dowler 1) OR Beaston 1(right on top of Callison 34-9 29-2A that CP is offering WI for) ??? Does this extend out to Sections 30, 31, 32 ? How do I determine who else drilled without my consent? Is there an easy way find out which of these companies needed my rights before they were permitted? Is this something Jane Stanczyk can determine? Thank you for looking into this for me.
Susan

Begin forwarded message:

From: Susan Granger <grangers5@verizon.net>
Date: April 25, 2013 9:51:41 AM PDT
To: grangers5@verizon.net
Subject: Map



Sent from my iPhone



STATE OF
COLORADO

Granger Mineral Interest

Susan Granger <grangers5@verizon.net>
To: roger.allbrandt@state.co.us

Wed, Jun 5, 2013 at 1:28 PM

Hi Roger,

Quick update on what we have thus far from Conoco Phillips.

The mineral interest has been transferred and recorded in La Plata County and we are negotiating a settlement with them for all the monies owed on behalf of William Sr as a working interest owner. CP sent us a "Mineral Payment Supporting Calculations" statement for 4 wells for the past five years (01/08 thru 02/13) but has not yet calculated the years 1997-2008. They said they would be responsible for this as well.

We are awaiting word from them on what our options are going forwards.

Those include being a WI owner, a RI leassor (no way!) or selling outright our interests.

We want to be assured that we are getting the correct payments and have obtained one of the best lawyers in the industry

to review the documents and counsel us on our decisions. I have done all the research and discovery regarding this and

in doing so I have discovered an additional well (Beaston 1) that we have a mineral interest in which we are not getting revenue

from. We will pursue that claim as soon as we settle this one on the 4 wells.

Sincerely,

Susan
lessor

Allbrandt - DNR, Roger <roger.allbrandt@state.co.us>
To: Susan Granger <grangers5@verizon.net>

Wed, Jun 5, 2013 at 1:42 PM

Susan,

Thank you for the update. Good work!

Sincerely,

Roger M. Allbrandt
Hearings Officer
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
303-894-2100 ext. 5125
roger.allbrandt@state.co.us
[Quoted text hidden]



STATE OF
COLORADO

Mineral Rights Claim

Susan Granger <grangers5@verizon.net>
To: Carol Hines <carol.hines@conocophillips.com>
Cc: roger.allbrandt@state.co.us

Fri, Jun 21, 2013 at 2:45 PM

Carol,

After so many attempts to obtain an accurate accounting of the monies owed George I am loosing patience. Is the "Mineral Payment Supporting Calculations" dated 10/07 thru 02/13 , we received on May 25, intended to be Conoco Phillips response to Form 37? If it is, I find it to be very confusing and convoluted. Upon further scrutiny I have discovered several errors. Not only does it contain 3 different decimal numbers in the calculations, 2 wells (Callison'97 & Boren '02) that George was rightfully an owner to has been unaccounted for two full years (12/07 thru 12/09) when prices and production was the highest! This accounting is completely inadequate. Your Accounting Department is aware of that.

You said that a settlement offer was being worked on and that we would get the options by early June. Instead we just got a bill for expenses we owe Conoco!

Now, while writing this email I get a call from your Accounting Dept saying they are releasing the funds accounted for on that erroneous report. George will not be cashing that check, because as we all know, that is more or less concurring agreement on those owed monies.

Please stop delaying the settlement of this simple mathematical accounting.

We look forward to a timely response.

Sincerely,

George & Susan Granger

Hines, Carol <Carol.Hines@conocophillips.com>

Fri, Jun 21, 2013 at 3:06 PM

To: Susan Granger <grangers5@verizon.net>

Cc: "roger.allbrandt@state.co.us" <roger.allbrandt@state.co.us>, "Branson, Cynthia E" <Cynthia.E.Branson@conocophillips.com>, "Ruby, Terry" <Terry.Ruby@conocophillips.com>

Mrs. Granger,

Please scan and send to me the reports you are referring to. I apologize for missing your call this morning. Once I have had a chance to review the documentation, I will return your call and we will go over the reports together.

Thank you in advance,

Carol Hines
Senior Landman
O: 505-326-9831
C: 505-320-3265

[Quoted text hidden]



STATE OF
COLORADO

Request for a COGCC Hearing

Susan Granger <grangers5@verizon.net>

Mon, Jul 15, 2013 at 3:31 PM

To: Gretchen VanderWerf <GVW@gvanderwerflaw.com>

Cc: roger.allbrandt@state.co.us, Carol Hines <carol.hines@conocophillips.com>

Gretchen VanderWerf
1525 17th Street
Denver, CO 80202

Dear Gretchen VanderWerf,

I would like to have you represent my family's interest in any Mineral Rights Claim in La Plata County, Colorado. The operator, ConocoPhillips has recognized my mineral rights to four wells after a year of delays.

Form 37 was sent in January for the four wells requesting legal documentation. It has been four months past the 60 day deadline to respond.

Repeated verbal and electronic communications for any accurate documents (operating agreements, AFE, Form 37) pertaining to my mineral interests in the 4 wells has not been met. I was told I would receive a settlement option in May.

A final verbal extension of time still has produced no results and what appears to be stalling.

Below is a condensed version of timeline of events for your information. A detailed timeline will follow.

Sept 1946 George & Minnie Granger buy 5.05 acres outside Durango, CO In Section 29 Township 34N Range W/2SW/4

George manages and is President of the Rural Electric Association until he retires in 1968.

October 1974 George dies.

April 1986 Grandmother Minnie D Granger files a Mineral Deed in La Plata County naming her 5 children as successors (1.01 acres per child)

William H Granger is her only son.

June 1986 William H Granger dies and names George W Granger as Executor

January 1996 Grandmother Minnie dies.

January 1997 Finney Land Company's original request by SG Interests for a lease sent by mail to George Granger

Telephone conversation w/Denise Sims from Finney Land and Follow Up Letter
Request to lease for \$50 denied. Request to buy Mineral Rights for \$150 denied.
No further contact from Finney Land Co, SG Interests or ConocoPhillips
No Division Orders were ever received

August 1997 Callison 34-9 29-2 Drilled and Producing Gas by SG Interests, operator

May 2001 Boren 34-9 29-3 Drilled and Producing Gas by SG Interests, operator

January 2008 ConocoPhillips acquires Callison and Boren Wells.

March 2008 Boren 34-9 29-2A Drilled and Producing Gas by ConocoPhillips, operator

June 2008 Callison 34-9 29-2A Drilled and Producing Gas by ConocoPhillips, operator

October 2011 Begin search for well "Hallock" leased on the 1997 Lease from Finney Land Company.

After so many phone conversations too numerous to mention, we were directed to the offices of CononcoPhillips.

August 2012 Contacted ConocoPhillips about my Mineral Claim. Sent via Certified Mail a letter detailing Granger history along with a copy of the Mineral Deed.

thru July 2013 Having supplied all documents to satisfy ConocoPhillips of my rightful claim, all attempts for an accurate accounting of the monies owed us have failed.

I now wish to request a hearing before the commissioner of the COGCC as to why we are not getting paid. I would like you to act as my legal counsel in this matter regarding my interest in the gas wells.

Sincerely,

George W Granger