BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF	F THE APPLICA	ATION OF		
AXIA ENERGY, L	LC FOR AN	ORDER		
ESTABLISHING AN	APPROXIMAT	E 2660.9-	CAUSE NO.	
ACRE DRILLING A	ND SPACING	UNIT IN		
SECTIONS 5, 6, 7			DOCKET NO.	
NORTH, RANGE 91 WEST, 6 TH P.M., IN AN				
UNNAMED FIELD, MANCOS AND NIOBRARA				
FORMATIONS,	MOFFAT	COUNTY,		
COLORADO				

APPLICATION

Axia Energy, LLC ("Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Colorado Oil and Gas Conservation Commission ("Commission"), pursuant to C.R.S. § 34-60-116(2), for an order establishing an 2660.9-acre drilling and spacing unit for the production of oil, gas, and associated hydrocarbons from the Mancos and Niobrara Formations in the following lands:

Township 8 North, Range 91 West, 6TH P.M.

Section 5: Lots 1-4, S2N2, S2; a/d/a ALL

Section 6: Lots 8-23; a/d/a ALL

Section 7: Lots 5-8, E2W2, E2; a/d/a ALL

Section 8: ALL

Moffat County, Colorado (hereafter the "Application Lands")

In support thereof, Applicant states and alleges as follows:

- 1. Applicant is a limited liability company duly authorized to conduct business in the State of Colorado.
- 2. Applicant holds certain leasehold interests in the Application Lands and will be the operator in the proposed unit. A reference map of the Application Lands is attached hereto.
- 3. Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in in excess of two thousand five hundred (2,500) feet in depth shall be located not less than six hundred (600) feet from any lease line, and shall be located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing. There are no other specific Commission Orders applicable to the Mancos and Niobrara Formations underlying the Application Lands.
- 4. The Mancos and Niobrara Formations in this area are defined as the stratigraphic equivalent of the interval between 8,060 feet and 11,934 feet as found in the Bulldog #20-12H-892 Well located in the SW/4NW/4 of Section 20, Township 8 North, Range 92 West, 6th

- P.M., Moffat County, Colorado. The Mancos and Niobrara Formations are a common source of supply underlying the Application Lands.
- 5. To promote efficient drainage within the Mancos and Niobrara Formations of the Application Lands, to protect correlative rights and to avoid waste, the Commission should establish an approximate 2660.9-acre drilling and spacing unit for the Application Lands.
- 6. No wells have been drilled and completed to the Mancos and Niobrara Formations on the Application Lands.
- 7. Applicant asserts that the approximate 2660.9-acre drilling and spacing unit will allow efficient drainage of the Mancos and Niobrara Formations; will prevent waste; will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. The unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed well in each such unit.
- 8. Applicant requests it be authorize the appropriate number of wells in order to effectively and efficiently recover the oil, gas and associated hydrocarbons from the proposed unit, with a limit of eight horizontal wellpads per section on the Application Lands, or located on adjacent lands, with the treated interval of any horizontal well to be no closer than 600 feet from the 2660.9-acre drilling and spacing unit boundaries, without exception being granted by the Director. Applicant further maintains that the proposed horizontal wells will have no adverse effect on correlative rights of adjacent owners.
- 9. That the names and addresses of the interested parties according to the information and belief of the Applicant are set forth in <u>Exhibit A</u> attached hereto and made a part hereof, and the undersigned certifies that copies of this Application shall be served on each interested party within the next seven days as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing this Commission enter its order:

- A. Establishing the Application Lands as an approximate 2660.9-acre drilling and spacing unit for the Mancos and Niobrara Formations.
- B. Authorizing the appropriate number of wells in order to effectively and efficiently recover the oil, gas and associated hydrocarbons from the proposed unit, with a limit of eight horizontal wellpads per section on the Application Lands, or located on adjacent lands, with the treated interval of any horizontal well to be no closer than 600 feet from the 2660.9-acre drilling and spacing unit boundaries without exception being granted by the Director.
- C. Finding that the approximate 2660.9-acre drilling and spacing unit will prevent waste, protect correlative rights, and will maximize the efficient and economic production of the Mancos and Niobrara Formations on the Application Lands; and
 - D. Granting any other relief as may be appropriate.

Dated this ___ day of July, 2013.

Respectfully submitted,

AXIA ENERGY, LLC

By:__**/**

Jamie L. Jost Gregory J. Nibert Jr. Beatty & Wozniak, P.C. Attorneys for Applicant 216 16th Street, Suite 1100 Denver, Colorado 80202 (303)407-4499

Applicant's Address:

Axia Energy LLC
ATTN: Tab McGinley
1430 Larimer Street, Suite 400
Denver, Colorado 80202

VERIFICATION

STATE OF COLORADO)	
) S	S
CITY AND COUNTY OF DENVER)	

Tab McGinley, Vice President of Land, of Axia Energy, LLC, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information, and belief.

Tab McGinley

Vice President of Land

Subscribed and sworn to before this / 8 day of July, 2013.

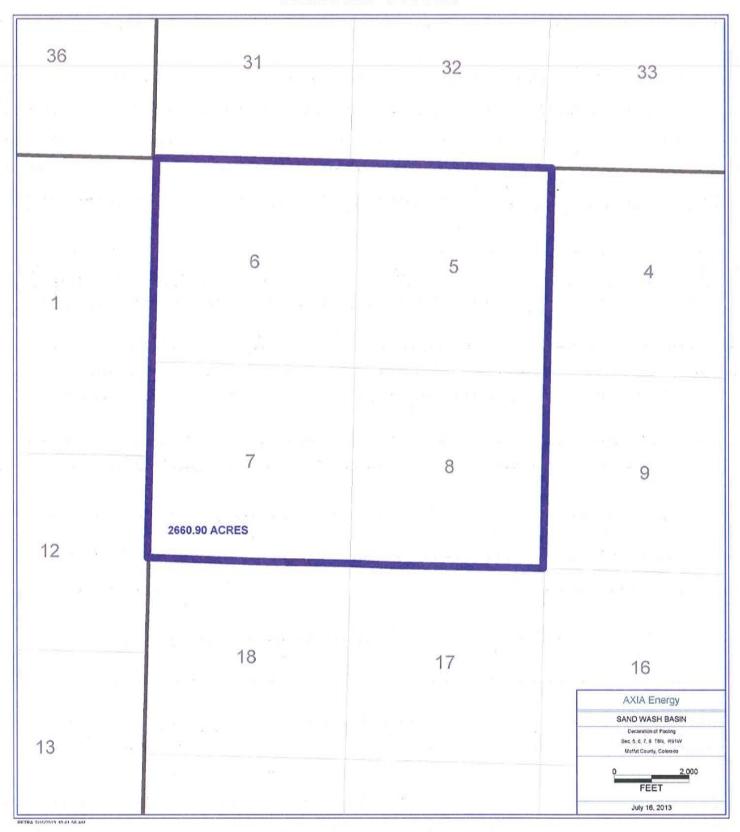
Witness my hand and official seal.

My commission expires:

[SEAL]

Notary Public

AXIA SPACING REFERENCE MAP BULLDOG EDSU – 5-6-7-8-891



BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF AXIA ENERGY, LLC FOR AN ORDER ESTABLISHING AN APPROXIMATE 2660.9-ACRE DRILLING AND SPACING UNIT IN SECTIONS 5, 6, 7 AND 8, TOWNSHIP 8 NORTH, RANGE 91 WEST, 6 TH P.M., IN AN UNNAMED FIELD, MANCOS AND NIOBRARA FORMATIONS, MOFFAT COUNTY, COLORADO	CAUSE NO DOCKET NO			
AFFIDAVIT C	OF MAILING			
STATE OF COLORADO))ss.				
CITY AND COUNTY OF DENVER)				
Gregory J. Nibert, Jr. of lawful age, and be declares:	peing first duly sworn upon his oath, states and			
copy of the attached Application to be deposite addressed to the parties listed on Exhibit A to the Grant Gr	egory J. Nibert, Jr.			
Subscribed and sworn to before me July // , 2013.				
Witness my hand and official seal.				
My commission expires: 3/2/15 No	MARY GRACE T. GO-HOVELAND Notary Public State of Colorado			

EXHIBIT A

AXIA ENERGY, LLC 1430 LARIMER STREET, SUITE 400 DENVER, CO 80202

OXY USA INC. 5 GREENWAY PLAZA, SUITE 110 HOUSTON, TEXAS 77046

BROWNSTONE VENTURES (US), INC. 130 KING ST. W STE 2810 TORONTO, ON M5X 1A9

RETAMCO OPERATING INC. PO BOX 790 RED LODGE, MT 59068

U.S.A. C/O BUREAU OF LAND MANAGEMENT 2850 YOUNGFIELD STREET, LAKEWOOD, CO 80215

CYNTHIA BLACK, AKA CYNTHIA A. ARMBUSTER 721 CENTRAL LANE WEST CARROLLTON, OH 45449

DONALD BLACK C/O EDWARD BLACK, 739 E. 4TH ST. FRANKLIN, OH 45005

VISINTAINER SHEEP CO. PO BOX 395 CRAIG, CO 81626-0395

JEFF COMSTOCK MOFFAT COUNTY 221 W VICTOR WAY, SUITE 130 CRAIG, CO 81625 KENT KUSTER COLORADO DEPARTMENT OF PUBLIC HEALTH & ENVIRONMENT 4300 CHERRY CREEK DRIVE SOUTH DENVER, CO 80246-1530

MICHAEL WARREN ENERGY LIAISON COLORADO PARKS AND WILDLIFE NORTHWEST REGIONAL OFFICE 711 INDEPENDENT AVE. GRAND JUNCTION, CO 81505