

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF  
CONDOR ENERGY TECHNOLOGY LLC FOR  
AN ORDER TO POOL ALL INTERESTS IN AN  
APPROXIMATE 1280-ACRE EXPLORATORY  
DRILLING AND SPACING UNIT  
ESTABLISHED FOR SECTIONS 29 AND 32,  
TOWNSHIP 7 NORTH, RANGE 59 WEST, 6<sup>th</sup>  
P.M., IN THE NIOBRARA FORMATION,  
UNNAMED FIELD, IN WELD COUNTY,  
COLORADO

CAUSE NO.

DOCKET NO.

APPLICATION

COMES NOW Condor Energy Technology LLC ("Applicant"), by its attorneys, Beatty & Wozniak, P.C., and makes application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order pooling all interests in an approximate 1280-acre drilling and spacing unit for the drilling of the Ford 32-1H Well ("Well") and all other authorized wells in the unit for the development of the Niobrara Formation on the following described lands:

Township 7 North, Range 59 West, 6<sup>th</sup> P.M.

Section 29: All

Section 32: All

1,280 acres, more or less, Weld County, Colorado (hereinafter "Application Lands").

In support of its application, Applicant states and alleges as follows:

1. Applicant is a limited liability company duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.
2. Applicant holds the right to operate for a substantial portion of the Application Lands.
3. Section 29 of the Application Lands are subject to Commission Rule 318.a. which provides that a well to be drilled in excess of two thousand five hundred (2,500) feet in depth shall be located not less than six hundred (600) feet from any lease line, and shall be located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing.
4. On March 5, 2012, the Commission entered Order No. 535-144 which, among other things, established three approximate 640-acre exploratory drilling and spacing units for certain described lands, including Section 32 of the Application Lands, and authorized up to two (2) horizontal wells in each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

5. On March 5, 2012, the Commission entered Order No. 535-154 which, among other things, pool all interests in an approximate 640-acre exploratory drilling and spacing unit consisting of Section 32 of the Application Lands for the development and operation of the Niobrara Formation.

6. Applicant has concurrently filed with this Application an application to: 1) vacate an approximate 640-acre exploratory drilling and spacing unit established by Order No. 535-144 for Section 32 of the Application Lands; 2) vacate the pooling of the approximate 640-acre exploratory drilling and spacing unit established by Order No. 535-154 for Section 32 of the Application Lands; and 3) establish an approximate 1280-acre exploratory drilling and spacing unit, with the right to drill and complete a total of eight (8) horizontal wells in the 1280-acre exploratory drilling and spacing unit for Sections 29 and 32, Township 7 North, Range 59 West, 6th P.M., for the development of the Niobrara Formation. Said Application is scheduled to be heard at the June 17, 2013 Commission Hearing.

7. Applicant, pursuant to Commission Rule 530 and the provisions of C.R.S. § 34-60-116 (6) and (7), seeks an order to pool all interests, including but not limited to, any nonconsenting interests, in the Application Lands for the development of the Niobrara Formation:

Township 7 North, Range 59 West, 6<sup>th</sup> P.M.

Section 29: All

Section 32: All

(hereinafter "Drilling and Spacing Unit")

8. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of the Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of an authorized horizontal well in the Drilling and Spacing Unit to the Niobrara Formation on the Application Lands.

9. Applicant certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 507.b(2), and that at least thirty (30) days prior to the hearing on this matter, each such interest owner not already leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the Well, and will be provided with the information required by Rule 530. The list of such interested parties is attached hereto as Exhibit A.

10. That in order to prevent waste and to protect correlative rights, all interests in the Application Lands should be pooled for the orderly development of the Niobrara Formation, including any nonconsenting interests therein.

WHEREFORE, Applicant requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

A. Pooling all interests in the Drilling and Spacing Unit on the Application Lands for the development of the Niobrara Formation.

B. Providing that the Commission's pooling order is made effective as of the earlier of the date of the Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of an authorized horizontal well in the Drilling and Spacing Unit to the Niobrara Formation in on the Application Lands.

C. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of an authorized horizontal well in the unit are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(7), and made subject to the cost recovery provisions thereof.

D. For such other findings and orders as the Commission may deem proper or advisable in this matter.

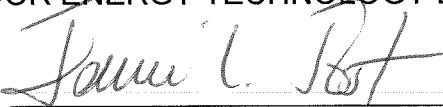
WHEREFORE, Applicant respectfully requests that this matter be set for hearing in June 2013, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

Dated: April 18, 2013.

Respectfully submitted:

CONDOR ENERGY TECHNOLOGY LLC

By: \_\_\_\_\_



Jamie L. Jost  
Gregory J. Nibert Jr.  
Beatty & Wozniak, P.C.  
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Denver, Colorado 80202

Applicant's Address:

Condor Energy Technology LLC  
c/o STXRA  
ATTN: Angie Galvan  
1416 Campbell, Building B, Suite 208  
Houston, Texas 77055

## VERIFICATION

STATE OF CALIFORNIA

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) ss.

COUNTY OF CALIFORNIA

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Clark Moore, Executive Vice President, with Condor Energy Technology LLC, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

CONDOR ENERGY TECHNOLOGY LLC

Clark Moore  
Executive Vice President

Subscribed and sworn to before me this 18<sup>th</sup> day of April, 2013, by Clark Moore, Executive VP for Condor Energy Technology LLC.

Witness my hand and official seal.

My commission expires: May 26, 2016



Valentina Baff  
Notary Public

IN THE MATTER OF THE APPLICATION OF CONDOR ENERGY TECHNOLOGY LLC FOR AN ORDER TO POOL ALL INTERESTS IN AN APPROXIMATE 1280- ACRE EXPLORATORY DRILLING AND SPACING UNIT ESTABLISHED FOR SECTIONS 29 AND 32, TOWNSHIP 7 NORTH, RANGE 59 WEST, 6 <sup>th</sup> P.M., IN THE NIOBRARA FORMATION, UNNAMED FIELD, IN WELD COUNTY, COLORADO	CAUSE NO.  DOCKET NO.
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STATE OF COLORADO )  
 )ss.  
CITY AND COUNTY OF DENVER )

That she is the attorney for Condor Energy Technology LLC, that on or before April 24, 2013, she caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A to the Amended Application.

Jamie L. Jost  
Jamie L. Jost

My commission expires: April 16, 2016

Martha A. Lais  
Notary Public

EXHIBIT A  
INTERESTED PARTIES

Esenjay Oil & Gas, Ltd.  
500 N. Water St., Ste. 1100 South  
Corpus Christi, TX 78401

Condor Energy Technology LLC  
c/o STXRA  
1416 Campbell Building B, Ste. 208  
Houston, TX 77055

Pacific Energy Development Corp.  
4125 Blackhawk Plaza Circle, Suite 201A  
Danville, CA 94506

Jud O. Roberts Living Trust  
260 S. Loe Robles Ave.  
Suite 114  
Pasadena, CA 91101

Jud Orendorff and Marilyn Hubbard Roberts  
Trustees of the Roberts Living Trust  
260 S. Loe Robles Ave.  
Suite 114  
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Patty L. Ford and Cindy Loyd  
Co-Trustees of the John E. Ford  
Family Trust  
2202 West 69th Avenue  
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Patty Ford  
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Jeffery E. Ford  
4517 Morgan County Road U  
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