

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF)	
CONDOR ENERGY TECHNOLOGY LLC FOR)	
AN ORDER TO VACATE A 640-ACRE)	Cause No.
EXPLORATORY DRILLING AND SPACING)	
UNIT ESTABLISHED BY ORDER 535-144,)	Docket No.
VACATE THE POOLING OF A 640-ACRE)	
EXPLORATORY DRILLING AND SPACING)	
UNIT BY ORDER 535-154 AND ESTABLISH)	
AN APPROXIMATE 1280-ACRE)	
EXPLORATORY DRILLING AND SPACING)	
UNIT FOR SECTIONS 29 AND 32,)	
TOWNSHIP 7 NORTH, RANGE 59 WEST, 6 TH)	
P.M., FOR THE NIOBRARA FORMATION,)	
UNNAMED FIELD, WELD COUNTY,)	
COLORADO)	

APPLICATION

Condor Energy Technology LLC ("Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order 1) vacate an approximate 640-acre exploratory drilling and spacing unit established by Order No. 535-144; 2) vacate the pooling of the approximate 640-acre exploratory drilling and spacing unit established by Order No. 535-154; and 3) establish an approximate 1280-acre exploratory drilling and spacing unit, with the right to drill and complete a total of eight (8) horizontal wells in the 1280-acre exploratory drilling and spacing unit for the below-described lands. In support of its Application, Applicant states and alleges as follows:

1. Applicant is a limited liability company duly authorized to conduct business in the State of Colorado.

2. Applicant holds the right to operate on the following lands (hereafter "Application Lands"):

Township 7 North, Range 59 West, 6th P.M.

Section 29: All

Section 32: All

1,280 acres, more or less, Weld County, Colorado.

3. Section 29 of the Application Lands are subject to Commission Rule 318.a. which provides that a well to be drilled in excess of two thousand five hundred (2,500) feet in depth shall be located not less than six hundred (600) feet from any lease line, and shall be located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas

well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing.

4. On March 5, 2012, the Commission entered Order No. 535-144 which, among other things, established three approximate 640-acre exploratory drilling and spacing units for certain described lands, including Section 32 of the Application Lands, and authorized up to two horizontal wells in each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

5. On March 5, 2012, the Commission entered Order No. 535-154 which, among other things, pool all interests in an approximate 640-acre exploratory drilling and spacing unit consisting of Section 32 of the Application Lands, for the development and operation of the Niobrara Formation.

6. To promote efficient drainage within the Niobrara Formation of the Application Lands, to protect correlative rights and to avoid waste, the Commission should vacate Order Nos. 535-144 and 535-154 and establish an approximate 1280-acre exploratory drilling and spacing unit for the Application Lands.

7. That the above-proposed unit will allow efficient drainage of the Niobrara Formation; will prevent waste; will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. The unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed wells in the unit.

8. That the Applicant is requesting to drill and complete up to a total of eight (8) wells in order to efficiently and economically recover the oil, gas and associated hydrocarbons within the 1,280-acre exploratory drilling and spacing unit comprised of the Application Lands and that there will be no adverse effect on correlative rights of adjacent owners.

9. The Applicant maintains that there be no more than eight (8) wellpads located within the unit, with the treated interval of each proposed horizontal well located no closer than 600 feet from the boundaries of the unit (regardless of the lease lines within the unit) and not closer than 150 feet from the treated interval of another well within the unit, without exception being granted by the Director.

10. That according to the information and belief of the Applicant, the names and addresses of the interested parties hereto are set forth in Exhibit A; and the undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing this Commission enter its order:

A. Vacating Order Nos. 535-144 and 535-154 as they apply to Section 32, Township 7 North, Range 59 West, 6th P.M..

B. Establishing the Application Lands as an approximate 1280-acre exploratory drilling and spacing unit for the development of the Niobrara Formation, wherein a total of eight (8) horizontal wells within the unit are approved as necessary to efficiently produce oil, gas and associated hydrocarbon resources from the unit, prevent waste, and protect correlative rights.

C. Providing that there be no more than eight (8) wellpads located within the unit, with the treated interval of each proposed horizontal well located no closer than 600 feet from the boundaries of the unit (regardless of the lease lines within the unit) and not closer than 150 feet from the treated interval of another well within the unit, without exception being granted by the Director.

D. Finding that the 1280-acre exploratory drilling and spacing unit will prevent waste, protect correlative rights, and maximize the efficient and economic production of the Niobrara Formation on the Application Lands.

E. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in June 2013, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

DATED this 18th day of April, 2013.

Respectfully submitted:

CONDOR ENERGY TECHNOLOGY LLC

By: Jamie L. Jost
Jamie L. Jost
Gregory J. Nibert Jr.
Beatty & Wozniak, P.C.
Attorneys for Applicant
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499

Applicant's Address:

Condor Energy Technology LLC
c/o South Texas Reservoir Alliance
ATTN: Angie Galvan
1416 Campbell, Building B, Suite 208
Houston, Texas 77055

VERIFICATION

STATE OF CALIFORNIA

COUNTY OF CALIFORNIA

Clark Moore, Executive Vice President, with Condor Energy Technology LLC, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

CONDOR ENERGY TECHNOLOGY LLC

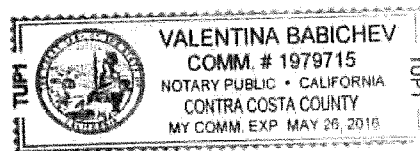
Clark Moore
Executive Vice President

Subscribed and sworn to before me this 18th day of April, 2013, by Clark Moore, Executive VP for Condor Energy Technology LLC.

Witness my hand and official seal.

My commission expires: May 26, 2016

Valentina Baff
Notary Public



BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION)
OF CONDOR ENERGY TECHNOLOGY)
LLC FOR AN ORDER TO VACATE A)
640-ACRE EXPLORATORY DRILLING)
AND SPACING UNIT ESTABLISHED BY)
ORDER 535-144, VACATE THE)
POOLING OF A 640-ACRE)
EXPLORATORY DRILLING AND)
SPACING UNIT BY ORDER 535-154 AND)
ESTABLISH AN APPROXIMATE 1280-)
ACRE EXPLORATORY DRILLING AND)
SPACING UNIT FOR SECTIONS 29 AND)
32, TOWNSHIP 7 NORTH, RANGE 59)
WEST, 6TH P.M., FOR THE NIOBRARA)
FORMATION, UNNAMED FIELD, WELD)
COUNTY, COLORADO)

Cause No. _____

Docket No. _____

AFFIDAVIT OF MAILING

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)

Jamie L. Jost of lawful age, and being first duly sworn upon her oath, states and declares:

That she is the attorney for Condor Energy Technology LLC, that on or before April 21, 2013, she caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A to the Application.

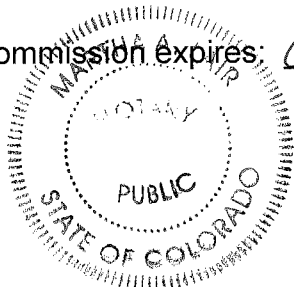


Jamie L. Jost

Subscribed and sworn to before me on April 18, 2013.

Witness my hand and official seal.

My commission expires: April 16, 2014





Notary Public

EXHIBIT A
INTERESTED PARTIES

Esenjay Oil & Gas, Ltd.
500 N. Water St., Ste. 1100 South
Corpus Christi, TX 78401

Condor Energy Technology LLC
c/o STXRA
1416 Campbell Building B, Ste. 208
Houston, TX 77055

Pacific Energy Development Corp.
4125 Blackhawk Plaza Circle, Suite 201A
Danville, CA 94506

Jud O. Roberts Living Trust
260 S. Loe Robles Ave.
Suite 114
Pasadena, CA 91101

Jud Orendorff and Marilyn Hubbard Roberts
Trustees of the Roberts Living Trust
260 S. Loe Robles Ave.
Suite 114
Pasadena, CA 91101

Colorado Dept. of Public Health &
Environment
ATTN: Kent Kuster
4300 Cherry Creek Drive South
Denver, Colorado 80246-1530

Colorado Parks & Wildlife
Northwest Regional Office
ATTN: Michael Warren, Energy Liaison
711 Independent Avenue
Grand Junction, CO 81505

Weld County Colorado
ATTN: David Bauer
1111 H Street
Greeley, CO 80632

June 17&18, 2013 Hearing Date


Proposed 640 and 1280 Acre Spacing Units

Township 7 North,
Range 59 West, 6th PM
&
Township 6 North,
Range 60 West, 6th PM

25	30	29	28	27	26	25	30	29	28	2
36	31	32	33	34	35	36	31	32	33	3
1	6	5	4	3	2	1	6	5	4	
12	7	8	9	10	11	12	7	8	9	1
13	18	17	16	15	14	13	18	17	16	1
24	19	20	21	22	23	24	19	20	21	1

6N60W 6N59W

Legend

 Property Location

