### BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CONDOR ENERGY TECHNOLOGY LLC FOR AN ORDER TO VACATE 407-374 **PART** ORDER IN AND ESTABLISH AN EXPLORATORY 1280-ACRE DRILLING AND SPACING UNIT AND ESTABLISHING WELL LOCATION THE **NIOBRARA** RULES FOR FORMATION IN SECTIONS 6 AND 7. TOWNSHIP 6 NORTH, RANGE 60 WEST, 6<sup>TH</sup> P.M.. ΑN **UNNAMED** FIELD. MORGAN COUNTY, COLORADO

Cause No.

Docket No.

#### **APPLICATION**

Condor Energy Technology LLC ("Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to vacate a 640-acre drilling and spacing unit established by Order No. 407-374 and establish an exploratory 1280-acre drilling and spacing unit and authorizing the one (1) horizontal well with the option to drill seven (7) additional wells in order to efficiently and economically recover the oil, gas and associated hydrocarbons within said 1280-acre drilling and spacing unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation underlying the below-described lands. In support of its Application, Applicant states and alleges as follows:

- 1. Applicant is a limited liability company duly authorized to conduct business in the State of Colorado.
- 2. Applicant holds the right to operate on the following lands (hereafter "Application Lands"):

Township 6 North, Range 60 West, 6<sup>th</sup> P.M.

Section 6: All

Section 7: All

Morgan County, Colorado.

A reference map of the Application Lands is attached hereto.

3. On July 8, 2010, the Commission issued Order No. 407-374 which, among other things, established numerous 640-acre acre drilling and spacing units

underlying certain lands, including Section 6 of the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, authorizing up to two horizontal wells to be located within each unit with the treated interval of any horizontal well to be no closer than 460 feet from the boundaries of the unit, unless an exception is granted by the Director.

- 4. Section 7 of the Application Lands are subject to Commission Rule 318.a. which provides that a well to be drilled in excess of two thousand five hundred (2,500) feet in depth shall be located not less than six hundred (600) feet from any lease line, and shall be located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing. There are no other specific Commission Orders applicable to the Niobrara Formation underlying the Application Lands.
- 5. To promote efficient drainage within the Niobrara Formation of the Application Lands, to protect correlative rights and to avoid waste, the Commission should establish an exploratory 1280-acre drilling and spacing unit for the Application Lands.
- 6. That the above-proposed drilling and spacing unit will allow efficient drainage of the Niobrara Formation; will prevent waste; will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. The unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed wells in the unit.
- 7. That the Applicant is requesting to drill and complete one (1) horizontal well with the option to drill seven (7) additional wells in order to efficiently and economically recover the oil, gas and associated hydrocarbons within the exploratory 1280-acre drilling and spacing unit comprised of the Application Lands and that there will be no adverse effect on correlative rights of adjacent owners.
- 8. The Applicant maintains that there be no more than eight (8) well pads within the drilling and spacing unit without an exception granted by the Director. The treated interval of each proposed horizontal well shall be no closer than 600 feet from the boundaries of the unit (regardless of the lease lines within the unit). All horizontal wells shall be no closer than 150 feet from the treated interval of another well within the unit.
- 9. The undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing this Commission enter its order:

- A. Vacating the 640-acre drilling and spacing unit established for section 6 under Order 407-374 and establishing the Application Lands as an exploratory 1280-acre drilling and spacing unit for the Niobrara Formation, and allowing one (1) horizontal well with the option to drill seven (7) additional wells in order to efficiently and economically recover the oil, gas and associated hydrocarbons within said 1280-acre drilling and spacing unit to efficiently produce oil, gas and associated hydrocarbon resources from the unit, prevent waste, and protect correlative rights.
- B. Providing that the treated interval any horizontal well shall be no closer than 600 feet from the boundaries of the unit and not less than 150 feet from the treated interval of another well within the unit and authorizing up to eight (8) well pads to be located anywhere within the unit unless an exception is granted by the Director.
- C. Finding that an exploratory 1280-acre drilling and spacing unit for the Niobrara Formation will prevent waste, protect correlative rights, and maximize the efficient and economic production of the Niobrara Formation on the Application Lands.
- D. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in May 2013, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

DATED this \_\_\_\_day of March, 2013.

Respectfully submitted:

**CONDOR ENERGY TECHNOLOGY LLC** 

By:

Jamie L. Jost Gregory J. Nibert Jr. Beatty & Wozniak, P.C. Attorneys for Applicant 216 16th Street, Suite 1100 Denver, Colorado 80202 (303) 407-4499

Applicant's Address:

Condor Energy Technology LLC c/o South Texas Reservoir Alliance ATTN: Angie Galvan 1416 Campbell, Building B, Suite 204 Houston, Texas 77055

### **VERIFICATION**

STATE OF CALIFORNIA	) ) ss.
COUNTY OF Contra Cos - 19	)
upon both denoses and says that he has	sident, with Condor Energy Technology LLC is read the foregoing Application and that the the best of his knowledge, information and
	CONDOR ENERGY TECHNOLOGY LLC
	Clark Moore Executive Vice President
Subscribed and sworn to before Moore, for Condor E	me this <u>É</u> day of March, 2013, by Clark Energy Technology LLC.
Witness my hand and official sea	al,
MV COMMINICATION # 1979715  COMM. # 1979715  CONTRA COSTA COUNTY  NO COMM. EXP. MAY 28, 2018	Valenting Batiet

## BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CONDOR ENERGY TECHNOLOGY LLC FOR AN ORDER ESTABLISH AN EXPLORATORY 1280-ACRE DRILLING AND SPACING UNIT AND ESTABLISHING WELL LOCATION RULES FOR THE NIOBRARA FORMATION IN SECTIONS 6 AND 7, TOWNSHIP 6 NORTH, RANGE 60 WEST, 6<sup>TH</sup> P.M., AN UNNAMED FIELD, MORGAN COUNTY, COLORADO

CAUSE NO.

DOCKET NO.

#### **AFFIDAVIT OF MAILING**

STATE OF COLORADO	)
	)ss.
CITY AND COUNTY OF DENVER	)

Jamie L. Jost of lawful age, and being first duly sworn upon her oath, states and declares:

That she is the attorney for Condor Energy Technology LLC, that on or before March 15, 2013, she caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A to the Application.

Jamie I. Jost

Subscribed and sworn to before me this Aday of March, 2013.

Witness my hand and official seal.

My commission expires: Hauch 3, 2015

MARY GRACE T. GO-HOVELAND Notary Public State of Colorado

**Notary Public** 

# EXHIBIT A INTERESTED PARTIES

Estate of Edmund B. Colwell, a/k/a E.B. Colwell Address Unknown

Estate of Earl W. Butters Address Unknown

BTPIIEST, LLC Address Unknown

Estate of Eddie Mack, a/k/a Pedro Quintana Address Unknown

Estate of Paul H. Warren Address Unknown

Colorado-Kansas Royalty Corporation Address Unknown

Benjamin T. Poxson Trust for Tylenn Wardell Address Unknown

Estate of Nat A. Slagter Address Unknown

Estate of Mike Popp Address Unknown

Estate of Alvin Graven Address Unknown

Estate of R.O. Gordon Address Unknown

Condor Energy Technology LLC 1416 Campbell Rd., Bldg B, Suite 204 Houston, TX 77055 Esenjay Oil & Gas, Ltd. 500 N. Water St., Ste. 1100 South Corpus Christi, TX 78401

Winn Exploration Co., Inc. 800 North Shoreline Blvd., Ste. 1900 NorthCorpus Christi, TX 78401

Crain Energy, Ltd. 222 East Tyler St. Longview, TX 75606

Lacy Properties, Ltd 222 East Tyler St. Longview, TX 75606

RAVCO, Inc. 3756 Bratton Corpus Christi, TX 78413

Arentee Investments 20124 Hwy 124 Jonesville, LA 71343

Schibi Oil & Gas, Ltd. 5914 Beauvais Corpus Christi, TX 78414

Prima Exploration, Inc., Nominee for M. Scott Homsher 4295 South Fox St. Englewood, CO 80110

Gene F. Lang Parker Station 19751 East Mainstreet, Ste. 334 Parker, CO 80138

Apple Creek, LLC 335 South York Street Denver, CO 80209 Blackland Petroleum, LLC 17190 East Dorado Pl. Centennial, CO 80015

Prima Exploration, Inc., Nominee for Marshall Resources, LLC 4295 South Fox St. Englewood, CO 80110

Vecta Oil & Gas, Ltd. 575 Union Blvd., Suite 208 Lakewood, CO 80228

Foreland Resources, LLC 5950 Cedar Springs Rd., Ste. 100 Dallas, TX 75235

KMS "83" 909 17th Street, Suite 620 Denver, CO 80202

Classic Petroleum Corp. P.O. Box 980 Castle Rock, CO 80104

Plainsman Royalty Address Unknown

Shaw Energy Partners Ltd. 83 3719 Arlington Avenue, Suite #3 Riverside, CA 92506

Lynx Exploration 1580 Lincoln Street, Suite 800 Denver, CO 80203

R D G Drilling Company 566 Denver Club Building Denver, CO 80202

John and Dorothy Gayer 815 Reed Street Lakewood, CO 80215 James Sadler Jr. and Sarah Sadler P.O. Box 1565 Easton, MD 21601

Bradden Exploration 1020 15th Street, Suite 10-I Denver, CO 80202

James P. Nussbaum 5420 South Quebec Street Englewood, CO 80111

Clarence and Tilma Ensign 870 South Mountain View Road Castlerock, CO 80104

Jack D. Bradbury 5420 South Quebec Englewood, CO 80111

Dan Carone 7221 West Pineview Littleton, CO 80125

Jerry Mickelson 10787 East Crestline Circle Englewood, CO 80111

John Burns 9800 East Crestline Avenue Englewood, CO 80111

Roger R. Campbell 402 West Surrey Drive Castle Rock, CO 80104

William W. Tennant 5410 Stony Hill Court Grand Blanc, MI 48439 B.M.C.K. Fund P.O. Box 5179 – W.S.C. Gunnison, CO 81230 Donald F. MacDonald, Jr. and Jeanette M. MacDonald 1148 Tumbleweed Court Flint, MI 48504

William E. Lyon and Nancy Lyon 2111 Miller Road Flint, MI 48503

Nelson B. and Janice M. Gonzalez 6327 Covert Wagons Trail Flint, MI 48504

Estate of C.E. Corell Address Unknown

John Crosthwait Morgan County Planning and Zoning 231 Ensign Street Fort Morgan, CO 80701

Michael Warren Energy Liaison Colorado Parks and Wildlife Northwest Regional Office 711 Independent Ave. Grand Junction, CO 81505

Kent Kuster Colorado Department of Public Health & Environment 4300 Cherry Creek Drive South Denver, CO 80246-1530

Swanson Production Company 339 Indian Paintbrush Drive Golden, CO 80401

8801 Investment Co., LLC 8801 South Yale, Suite 150 Tulsa, OK 74137

Estate of J. Donald Crouch Address Unknown

Black River Royalties, LLC 621 17th Street, Suite 945 Denver, CO 80293

White River Royalties, LLC 4194 South Valentia Street Denver, CO 80237

Suzanne W. Leach 857 Plymouth Rock Drive St. Louis, MO 63131

Katherine Heiser 408 9th Street Greeley, CO

William Heiser 3411 South Scenic Springfield, MO 65807

Sherill A. Guyette 2011 6th Avenue Greeley, CO 80631

Lula A. Robinson 4551 Wilson Avenue San Diego, CA

# March 7, 2013 Application Date May 6& 7Hearing Date

#### **Proposed 640 and 1280 Acre Spacing Units**

Township 7 North,
Range 59& 60 West, 6<sup>th</sup> PM
&
Township 6 North,
Range 60 West, 6<sup>th</sup> PM

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