BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF KERR-MCGEE OIL & GAS ONSHORE LP FOR AN ORDER POOLING ALL INTERESTS, PURSUANT TO C.R.S. § 34-60-116 IN THE CODELL AND/OR NIOBRARA FORMATIONS IN EIGHT DESIGNATED WELLBORE SPACING UNITS LOCATED IN SECTIONS 14 AND 15, TOWNSHIP 2 NORTH, RANGE 66 WEST, IN THE WATTENBERG FIELD, WELD COUNTY, COLORADO		Cause No	
<u>APPLICAT</u>	TION		
COMES NOW Kerr-McGee Oil & Ga "Applicant"), by and through its undersigned Colorado Oil and Gas Conservation Commission interests within eight designated wellbore spacin hydrocarbons from, as applicable, the Codell and	attorneys, a on ("Commis og units to pr	and makes application to the ssion"), for an order to pool all oduce oil, gas, and associated	
the Turkey Springs 4C-14HZ Well, located in the following lands:			
Township 2 North, Range 66 Wes Section 14: W½W½ Section 15: E½E½			
the Turkey Springs 4N-14HZ Well, located in the following lands:			
Township 2 North, Range 66 Wes Section 14: W½W½	<u>t, 6th P.M.</u> ("WSU#2")	;	
the Turkey Springs 30N-14HZ Well, located in the following lands:			
Township 2 North, Range 66 Wes Section 14: W½W½ Section 15: E½E½	<u>t, 6th P.M.</u> ("WSU#3")	· ;	
the Turkey Springs 29N-14HZ Well, located in the following lands:			
Township 2 North, Range 66 Wes Section 14: W½	<u>st, 6th P.M.</u> ("WSU#4")	;	
the Turkey Springs 3C-14HZ Well, located in the following lands:			
Township 2 North, Range 66 Wes	s <u>t, 6th P.M.</u> ("WSU#5")		

the Turkey Springs 3N-14HZ Well, located in the following lands:

Township 2 North, Range 66 West, 6th P.M. Section 14: E½W½ ("WSU#6");

the Turkey Springs 28C-14HZ Well, located in the following lands:

Township 2 North, Range 66 West, 6th P.M. Section 14: E½W½, W½E½ ("WSU#7"):

and the Turkey Springs 28N-14HZ Well, located in the following lands:

Township 2 North, Range 66 West, 6th P.M. Section 14: E½W½, W½E½ ("WSU#8");

all Weld County, Colorado (together the "Application Lands").

In support thereof, the Applicant states and alleges as follows:

- 1. Applicant is a limited partnership formed under the laws of the State of Delaware; is a wholly owned subsidiary of Anadarko Petroleum Corporation; is duly authorized to conduct business in the State of Colorado; and is a registered operator in good standing with the Commission.
 - 2. Applicant owns certain interests in the Application Lands.
- 3. On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell and/or Niobrara Formation underlying certain lands, including the Application Lands, with the permitted well locations in accordance with the provisions of Order No. 407-1.
- 4. On April 27, 1998, the Commission adopted Rule 318A, which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended to, among other things, address drilling of horizontal wells. The Application Lands are subject to Rule 318A for the Codell and/or Niobrara Formation.

Turkey Springs 4C-14HZ Well (WSU#1):

5. Applicant designated a 320-acre wellbore spacing unit for the Turkey Springs 4C-14HZ Well for the production of oil, gas, and associated hydrocarbons from Codell Formation pursuant to Rule 318A.e. and notified all owners in the proposed wellbore spacing unit pursuant to Rule 318A.e.(6). Applicant did not receive any

objections to the establishment of the proposed wellbore spacing unit within the 30-day response period, and, as such, certifies to the Commission that it did not receive any objections to the well location, proposed spacing unit, or proposed formations.

6. Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and Commission Rule 530, seeks an order pooling all interests, including but not limited to, any nonconsenting interests, in the Turkey Springs 4C-14HZ Well in the Codell Formation underlying the following designated 320-acre wellbore spacing unit:

Township 2 North, Range 66 West, 6th P.M. Section 14: W½W½

Section 15: E1/2E1/2.

7. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Turkey Springs 4C-14HZ Well to the Codell Formation on the Application Lands.

Turkey Springs 4N-14HZ Well (WSU#2):

- 8. Applicant designated a 160-acre wellbore spacing unit for the Turkey Springs 4N-14HZ Well for the production of oil, gas, and associated hydrocarbons from Niobrara Formation pursuant to Rule 318A.e. and notified all owners in the proposed wellbore spacing unit pursuant to Rule 318A.e.(6). Applicant did not receive any objections to the establishment of the proposed wellbore spacing unit within the 30-day response period, and, as such, certifies to the Commission that it did not receive any objections to the well location, proposed spacing unit, or proposed formations.
- 9. Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and Commission Rule 530, seeks an order pooling all interests, including but not limited to, any nonconsenting interests, in the Turkey Springs 4N-14HZ Well in the Niobrara Formation underlying the following designated 160-acre wellbore spacing unit:

Township 2 North, Range 66 West, 6th P.M. Section 14: W½W½

10. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Turkey Springs 4N-14HZ Well to the Niobrara Formation on the Application Lands.

Turkey Springs 30N-14HZ (WSU#3):

11. Applicant designated a 320-acre wellbore spacing unit for the Turkey Springs 30N-14HZ Well for the production of oil, gas, and associated hydrocarbons from Niobrara Formation pursuant to Rule 318A.e. and notified all owners in the proposed wellbore spacing unit pursuant to Rule 318A.e.(6). Applicant did not receive any objections to the establishment of the proposed wellbore spacing unit within the 30-day

response period, and, as such, certifies to the Commission that it did not receive any objections to the well location, proposed spacing unit, or proposed formations.

12. Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and Commission Rule 530, seeks an order pooling all interests, including but not limited to, any nonconsenting interests, in the Turkey Springs 30N-14HZ in the Niobrara Formation underlying the following designated 320-acre wellbore spacing unit:

Township 2 North, Range 66 West, 6th P.M. Section 14: W½W½
Section 15: E½E½

13. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Turkey Springs 30N-14HZ Well to the Niobara Formation on the Application Lands.

Turkey Springs 29N-14HZ Well (WSU#4):

- 14. Applicant designated a 320-acre wellbore spacing unit for the Turkey Springs 29N-14HZ Well for the production of oil, gas, and associated hydrocarbons from Niobrara Formation pursuant to Rule 318A.e. and notified all owners in the proposed wellbore spacing unit pursuant to Rule 318A.e.(6). Applicant did not receive any objections to the establishment of the proposed wellbore spacing unit within the 30-day response period, and, as such, certifies to the Commission that it did not receive any objections to the well location, proposed spacing unit, or proposed formations.
- 15. Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and Commission Rule 530, seeks an order pooling all interests, including but not limited to, any nonconsenting interests, in the Turkey Springs 29N-14HZ Well in the Niobrara Formation underlying the following designated 320-acre wellbore spacing unit:

Township 2 North, Range 66 West, 6th P.M. Section 14: W½

16. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Turkey Springs 29N-14HZ Well to the Niobrara Formation on the Application Lands.

Turkey Springs 3C-14HZ Well (WSU#5):

17. Applicant designated a 320-acre wellbore spacing unit for the Turkey Springs 3C-14HZ Well for the production of oil, gas, and associated hydrocarbons from Codell Formation pursuant to Rule 318A.e. and notified all owners in the proposed wellbore spacing unit pursuant to Rule 318A.e.(6). Applicant did not receive any objections to the establishment of the proposed wellbore spacing unit within the 30-day

response period, and, as such, certifies to the Commission that it did not receive any objections to the well location, proposed spacing unit, or proposed formations.

18. Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and Commission Rule 530, seeks an order pooling all interests, including but not limited to, any nonconsenting interests, in the Turkey Springs 3C-14HZ Well in the Codell Formation underlying the following designated 320-acre wellbore spacing unit:

Township 2 North, Range 66 West, 6th P.M. Section 14: W½

19. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Turkey Springs 3C-14HZ Well to the Codell Formation on the Application Lands.

Turkey Springs 3N-14HZ Well (WSU#6):

- 20. Applicant designated a 160-acre wellbore spacing unit for the Turkey Springs 3N-14HZ Well for the production of oil, gas, and associated hydrocarbons from Niobrara Formation pursuant to Rule 318A.e. and notified all owners in the proposed wellbore spacing unit pursuant to Rule 318A.e.(6). Applicant did not receive any objections to the establishment of the proposed wellbore spacing unit within the 30-day response period, and, as such, certifies to the Commission that it did not receive any objections to the well location, proposed spacing unit, or proposed formations.
- 21. Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and Commission Rule 530, seeks an order pooling all interests, including but not limited to, any nonconsenting interests, in the Turkey Springs 3N-14HZ Well in the Niobrara Formation underlying the following designated 160-acre wellbore spacing unit:

Township 2 North, Range 66 West, 6th P.M. Section 14: E½W½

22. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Turkey Springs 3N-14HZ Well to the Niobrara Formation on the Application Lands.

Turkey Springs 28C-14HZ Well (WSU#7):

23. Applicant designated a 320-acre wellbore spacing unit for the Turkey Springs 28C-14HZ for the production of oil, gas, and associated hydrocarbons from Codell pursuant to Rule 318A.e. and notified all owners in the proposed wellbore spacing unit pursuant to Rule 318A.e.(6). Applicant did not receive any objections to the establishment of the proposed wellbore spacing unit within the 30-day response period, and, as such, certifies to the Commission that it did not receive any objections to the well location, proposed spacing unit, or proposed formations.

24. Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and Commission Rule 530, seeks an order pooling all interests, including but not limited to, any nonconsenting interests, in the Turkey Springs 28C-14HZ Well in the Codell Formation underlying the following designated 320-acre wellbore spacing unit:

Township 2 North, Range 66 West, 6th P.M. Section 14: E½W½, W½E½

25. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Turkey Springs 28C-14HZ Well to the Codell Formation on the Application Lands.

Turkey Springs 28N-14HZ Well (WSU#8):

- 26. Applicant designated a 320-acre wellbore spacing unit for the Turkey Springs 28N-14HZ for the production of oil, gas, and associated hydrocarbons from Niobrara Formation pursuant to Rule 318A.e. and notified all owners in the proposed wellbore spacing unit pursuant to Rule 318A.e.(6). Applicant did not receive any objections to the establishment of the proposed wellbore spacing unit within the 30-day response period, and, as such, certifies to the Commission that it did not receive any objections to the well location, proposed spacing unit, or proposed formations.
- 27. Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and Commission Rule 530, seeks an order pooling all interests, including but not limited to, any nonconsenting interests, in the Turkey Springs 28N-14HZ Well in the Niobrara Formation underlying the following designated 320-acre wellbore spacing unit:

Township 2 North, Range 66 West, 6th P.M. Section 14: E½W½, W½E½

- 28. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Turkey Springs 28N-14HZ Well to the Niobrara Formation on the Application Lands.
- 29. Applicant certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 507.b(2), and that at least thirty (30) days prior to the hearing on this matter, each such interest owner not already leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the Well and will be provided with the information required by Rule 530, if applicable. The list of such interested parties is attached hereto as Exhibit A.
- 30.. That in order to prevent waste and to protect correlative rights, all interests in the Application Lands and WSU#1 through WSU#8 be pooled for the orderly

development of the Codell and/or Niobrara Formation, as applicable, including any nonconsenting interests therein.

WHEREFORE, Applicant requests that this matter be set for hearing at the next available opportunity that notice be given as required by law, and that upon such hearing, the Commission enter its order:

Turkey Springs 4C-14HZ Well (WSU#1)

- A. Pooling all interests in the Turkey Springs 4C-14HZ Well and WSU#1 for the development of the Codell Formation.
- B. Providing that the Commission's pooling order with respect to WSU#1 is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of any well in WSU#1 to the Codell Formation on the Application Lands.
- C. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Turkey Springs 4C-14HZ Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Codell Formation in WSU#1.

Turkey Springs 4N-14HZ Well (WSU#2)

- D. Pooling all interests in the Turkey Springs 4N-14HZ Well and WSU#2 for the development of the Niobrara Formation.
- E. Providing that the Commission's pooling order with respect to WSU#2 is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of any well in WSU#2 to the Niobrara Formation on the Application Lands.
- F. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Turkey Springs 4N-14HZ Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Niobrara Formation in WSU#2.

Turkey Springs 30N-14HZ Well (WSU#3)

- G. Pooling all interests in the Turkey Springs 30N-14HZ Well and WSU#3 for the development of the Niobrara Formation.
- H. Providing that the Commission's pooling order with respect to WSU#3 is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of any well in WSU#3 to the Niobrara Formation on the Application Lands.

I. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Turkey Springs 30N-14HZ Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Niobrara Formation in WSU#3.

Turkey Springs 29N-14HZ Well (WSU#4)

- J. Pooling all interests in the Turkey Springs 29N-14HZ Well and WSU#4 for the development of the Niobrara Formation.
- K. Providing that the Commission's pooling order with respect to WSU#4 is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of any well in WSU#4 to the Niobrara Formation on the Application Lands.
- L. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Turkey Springs 29N-14HZ Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Niobrara Formation in WSU#4.

Turkey Springs 3C-14HZ Well (WSU#5)

- M. Pooling all interests in the Turkey Springs 3C-14HZ Well and WSU#5 for the development of the Codell Formation.
- N. Providing that the Commission's pooling order with respect to WSU#5 is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of any well in WSU#5 to the Codell Formation on the Application Lands.
- O. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Turkey Springs 3C-14HZ Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Codell Formation in WSU#5.

Turkey Springs 3N-14HZ Well (WSU#6)

- P. Pooling all interests in the Turkey Springs 3N-14HZ Well and WSU#6 for the development of the Niobrara Formation.
- Q. Providing that the Commission's pooling order with respect to WSU#6 is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of any well in the WSU#6 to the Niobrara Formation on the Application Lands.

R. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Turkey Springs 3N-14HZ Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Niobrara Formation in WSU#6.

Turkey Springs 28C-14HZ Well (WSU#7)

- S. Pooling all interests in the Turkey Springs 28C-14HZ Well and WSU#7 for the development of the Codell Formation.
- T. Providing that the Commission's pooling order with respect to WSU#7 is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of any well in WSU#7 to the Codell Formation on the Application Lands.
- U. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Turkey Springs 28C-14HZ Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Codell Formation in WSU#7.

Turkey Springs 28N-14HZ Well (WSU#8)

- V. Pooling all interests in the Turkey Springs 28N-14HZ Well and WSU#8 for the development of the Niobrara Formation.
- W. Providing that the Commission's pooling order with respect to WSU#8 is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of any well in WSU#8 to the Niobrara Formation on the Application Lands.
- X. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Turkey Springs 28N-14HZ Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Niobrara Formation in WSU#8.
- Y. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in March 2013, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

DATED this day of January 2013.

Respectfully submitted,

KERR-MCGEE OIL & GAS ONSHORE LP

By:

Jamie L. Jost

Elizabeth Y. Gallaway

Beatty & Wozniak, P.C. Attorneys for Applicant

216 16th Street, Suite 1100

Denver, Colorado 80202

Address of Applicant
Kerr-McGee Oil & Gas Onshore LP
ATTN: Tom Yaley
1099 18th Street, Suite 1800
Denver, Colorado 80202

VERIFICATION

STATE OF COLORADO)
) ss. CITY AND COUNTY OF DENVER)
Tom Yaley, of lawful age, being first duly sworn upon oath, deposes and says that he is a Staff Landman for Kerr-McGee Oil & Gas Onshore LP and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.
Tom Yaley, Kerr-McGee Oil & Gas Onshore LP
Subscribed and sworn to before this 24/day of January 2013.
Witness my hand and official seal.
[SEAL]
My commission expires: $8-13-208$
Notary Public O

C. SCHLEYER
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19974010482
MY COMMISSION EXPIRES AUGUST 13, 2013

EXHIBIT A Interested Parties

BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF) KERR-MCGEE OIL & GAS ONSHORE LP FOR) AN ORDER POOLING ALL INTERESTS,) PURSUANT TO C.R.S. § 34-60-116 IN THE) CODELL AND/OR NIOBRARA FORMATIONS) IN EIGHT DESIGNATED WELLBORE) SPACING UNITS LOCATED IN SECTIONS 14) AND 15, TOWNSHIP 2 NORTH, RANGE 66) WEST, IN THE WATTENBERG FIELD, WELD) COUNTY, COLORADO)	Cause No			
AFFIDAVIT OF MAILING				
STATE OF COLORADO))ss.				
CITY AND COUNTY OF DENVER)				
Elizabeth Y. Gallaway of lawful age, and being states and declares:	first duly sworn upon her oath			
That she is the attorney for Kerr-McGee Oil & Ga January, 2013 she caused a copy of the attached A United States Mail, postage prepaid, addressed to the paper Application.	oplication to be deposited in the			
Elizabeth	Y. Gallaway			
Subscribed and sworn to before me January 24 2	013.			
Witness my hand and official seal.				
My commission expires: 11 13 8016.				
TANYA S. COHEN NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20084038573 MY COMMISSION EXPIRES NOV. 13, 2016	Scollan			

BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF) KERR-MCGEE OIL & GAS ONSHORE LP FOR) AN ORDER POOLING ALL INTERESTS,) PURSUANT TO C.R.S. § 34-60-116 IN THE) CODELL AND/OR NIOBRARA FORMATIONS) IN EIGHT DESIGNATED WELLBORE) SPACING UNITS LOCATED IN SECTIONS 14) AND 15, TOWNSHIP 2 NORTH, RANGE 66) WEST, IN THE WATTENBERG FIELD, WELD) COUNTY, COLORADO	Cause No
AFFIDAVIT	OF MAILING
STATE OF COLORADO)	
)ss. CITY AND COUNTY OF DENVER)	
Elizabeth Y. Gallaway of lawful age, and declares:	being first duly sworn upon her oath, states and
, 2013 she caused a copy of the attached App postage prepaid, addressed to the parties listed on	oil & Gas Onshore LP, that on or before February plication to be deposited in the United States Mail Exhibit A to the Application.
Subscribed and sworn to before me Februar	ry <u>1</u> 2013.
Witness my hand and official seal.	
My commission expires: 11/13/2016	·
TANYA S. COHEN NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20084038573 MY COMMISSION EXPIRES NOV. 13, 2016	ary Public

EXHIBIT A

Robert L. Warner P.O. Box 9 Brighton, CO 80601

Betty J. Ottesen Trust 1675 46th Ave. Ct. Greeley, CO 80634

Phyllis A. Wilson 7604 East Clinton St. Scottsdale, AZ 85260

Estate of John Leonard Warner c/o Gary Lee Warner 105 North County Road 29 Loveland, CO 80537 c/o Connie Lyn Buckley 796 Abrams Way Loveland, CO 80537

Ethel J. Breese UNKNOWN ADDRESS

Betty J. LeBleu Life Estate 13725 N. 93rd Avenue Peoria, AZ 85381

Linda Ann Vavra Janet Dee Vavra Susan Joy Vavra 440 Melville St. Louis, MO 63130

Norma Jean Vavra Life Estate 2033 Butterfly Lane #119 Naperville, IL 60563

Leonard C. Turley and Virginia L. Turley 16423 WCR 20 Ft. Lupton, CO 80621-9100

Barbara Pinder McInnes 300 Bowers Street Martinsburg, WV 25401 Mary Edna Hughes 3211 Austin Drive Colorado Springs, CO 80909

Bill J. Warner 113 Sol y Lomas Santa Fe, NM 87505

Mary J. Larrabee Trust 3203 West Saratoga Ave. Englewood, CO 80110

William C. Larrabee Route 1, Box 51 Lamar, NE 69035

Robert H. Larrabee 2613 Hope Valley Trail Chattanooga, TN 37471

Estate of Cheryl D. West c/o Max West 7290 Township Road 120 Fredericktown, OH 43019

Estate of Reba Jeanette Bane c/o Larry D. Bane 4833 County Road 31 Galion, OH 44833

Harry J. Brokaw, Jr. 3623 County Road 24 Cardington, OH 43315

Estate of Herbert Leroy Brokaw 3623 County Road 24 Cardington, OH 43315

Lillian Ann Whited 46 W. Walnut P.O. Box 83 Marengo, OH 43334

Faye E. Brown 2976 Rock Road Shelby, OH 44875 Dale C. Turley and Martha L. Turley 16189 County Road 20 Fort Lupton, CO 80621

Anadarko E&P Company, LP (now known as Anadarko E&P Onshore LLC) P.O. Box 173779 Denver, CO 80217-3779

Robert G. Woodard Trust dated March 20, 1997 R. Alan Woodard, Trustee P.O. Box 1266 Golden, CO 80402

Susan K. Foltz UNKNOWN ADDRESS

Elaine A. Davis 111 W. 33rd St. Latunia, KY 41015

Veneita C. Smith 748 Cheryl Lane Lexington, KY 40504

Glada A. Osborne UNKNOWN ADDRESS

Harvey H. Davis and Dorothy L. Davis, Trustees of the Davis Family Trust c/o Dorothy L. Davis 2095 Rainbow Ave. N. Lake Havasu, AZ 86403

James M. Pinder 706 Weber Avenue N E Canton, OH 44720

Jean Pinder Riordan 117 Bosley Avenue Cockeysville, MD 21030

EXHIBIT A

Gene A. Keller 5910 Greenville Rd. Kinsman, OH 44428 Peter M. Susemihl 660 Southpoint Court, Suite 210 Colorado Springs, CO 80906 Estate of William F. McKee c/o Jeannine L. McKee 606D South Trimble Road Mansfield, OH 44906