BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF NOBLE ENERGY, INC. FOR AN ORDER POOLING ALL INTERESTS IN TWO DESIGNATED APPROXIMATE 640-ACRE WELLBORE SPACING UNITS LOCATED IN SECTIONS 15, 16, 21, AND 22, TOWNSHIP 7 NORTH, RANGE 64 WEST, 6TH P.M. IN THE NIOBRARA FORMATION, WATTENBERG FIELD, WELD COUNTY, COLORADO

CAUSE NO.

DOCKET NO.

APPLICATION

COMES NOW Noble Energy, Inc. ("Applicant"), by its attorneys, Beatty & Wozniak, P.C., and makes this application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order pooling all interests within two designated approximate 640-acre wellbore spacing units for the drilling of the Furrow USX AB 16-62-1HNL Well, API No. 05-123-36125 and Furrow USX AB 21-69-1HNL Well, API No. 05-123-36131 (collectively "Wells") for the development of the Niobrara Formation on the following described lands:

Township 7 North, Range 64 West, 6th P.M.

Section 15: S½S½

Section 16: S½S½
Section 21: N½N½

Section 22 N½N½ (WSU #1

(WSU #1 - Furrow USX AB 16-62-1HNL)

Section 15: S½S½

Section 16: S½S½

Section 21: N½N½

Section 22 N½N½

(WSU #2 - Furrow USX AB 21-69-1HNL)

Weld County, Colorado (hereinafter "Application Lands").

In support thereof, Applicant states and alleges as follows:

- 1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.
 - 2. Applicant owns certain leasehold interests in the Application Lands.
- 3. On April 27, 1998, the Commission adopted Rule 318A, which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen

a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended to, among other things, address drilling of horizontal wells. The Application Lands are subject to Rule 318A for the Niobrara Formation.

- 4. Applicant designated two 640-acre wellbore spacing units, as defined below, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation pursuant to Rule 318A. and notified the appropriate parties under Rule 318A.
- 5. Applicant, pursuant to Commission Rule 530 and/or the provisions of C.R.S. § 34-60-116 (6) and (7), hereby requests an order to pool all interests, including but not limited to, any nonconsenting interests, in the Application Lands in the Niobrara Formation underlying each of the following two designated approximate 640-acre wellbore spacing units:

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Township 7 North, Range 64 West, 6th P.M.
Section 15: S½S½
Section 16: S½S½
Section 21:
           N½N½
Section 22
            N½N½
                        (WSU #1 - Furrow USX AB 16-62-1HNL)
Section 15:
           S1/2S1/2
Section 16:
           S1/2S1/2
           N1/2N1/2
Section 21:
                        (WSU #2 - Furrow USX AB 21-69-1HNL)
Section 22
            N½N½
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(hereafter "Wellbore Spacing Units").

- 6. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling the Wells to the Niobrara Formation on the Application Lands.
- 7. Applicant certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 507.b(2), and that at least thirty (30) days prior to the hearing on this matter, each such interest owner not already leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the Well, and will be provided with the information required by Rule 530 as applicable. The list of such interested parties is attached hereto as Exhibit A.
- 8. That in order to prevent waste and to protect correlative rights, all interests in WSU #1 and WSU #2 should be pooled for the orderly development of the Niobrara Formation, including any nonconsenting interests therein.

WHEREFORE, Applicant requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

- A. Pooling all interests in the Application Lands and WSU #1 for the development of the Niobrara Formation.
- B. Providing that the Commission's pooling order is made effective as of the earlier of the date of this Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Furrow USX AB 16-62-1HNL Well to the Niobrara Formation on the Application Lands.
- C. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Furrow USX AB 16-62-1HNL Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to the Furrow USX AB 16-62-1HNL Well drilled to develop the Niobrara Formation in WSU #1 comprising the Application Lands.
- D. Pooling all interests in the Application Lands and WSU #2 for the development of the Niobrara Formation.
- E. Providing that the Commission's pooling order is made effective as of the earlier of the date of this Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Furrow USX AB 21-69-1HNL Well to the Niobrara Formation on the Application Lands.
- F. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Furrow USX AB 16-62-1HNL Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to the Furrow USX AB 21-69-1HNL Well drilled to develop the Niobrara Formation in WSU #2 comprising the Application Lands.
- G. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in February, 2013, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

Dated: December $\frac{1}{2}$, 2012.

Respectfully submitted:

NOBLE ENERGY, JNC.

By:

Jamie L. Jost
Elizabeth Y. Gallaway
Beatty & Wozniak, P.C.
Attorneys for Applicant
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499

Applicant's Address:
Noble Energy, Inc.
ATTN: Sam McClung
1625 Broadway, Suite 2200
Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
CITY AND COUNTY OF DENVER) ss.)

Joseph H. Lorenzo, of lawful age, being first duly sworn upon oath, deposes and says that he is Attorney-in-Fact for Noble Energy, Inc. and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.

Joseph H //orenzo Attorney- In-Fact Noble Energy, Inc.

Subscribed and sworn to before this day of December, 2012.

Witness my hand and official seal.

[SEAL]

My commission expires: 10-10-2015

PHYLLIS KAJIWARA MOTARY PUBLIC STATE OF COLORADO NOTARY ID 19984021145 CARAISSION EXPIRES OCTOBER 10, 2015 Mancleis Hagerena

EXHIBIT A

Anadarko Land Corp. 1099 18th St. #1800 Denver, CO 80202

State of Colorado 1313 Sherman Street, Room 621 Denver, CO 80203

Margaret A. Anderson 616 E. Lake Ct. SE Rio Rancho, NM 87124

Tammy Underwood fka Tammy Sapp 13060 E. 820th Road Stockton, MO 65785

Marilyn J. Mouchou 286 SW Airport Park Glen Lakecity, FL 32025

Shirley Waugh 6050 Wright Street Arvada, CO 80004

Gina Bough 230 North Dade 51 Lockwood, MO 65682

Laurie Hopkins 411 S. Ingrum Mill Rd. Springfield, MO 65802

Noble Energy, Inc. 1625 Broadway Suite 2200 Denver, CO 80202

Noble Energy WyCo, Inc. 1625 Broadway Suite 2200 Denver, CO 80202 Saint James Oil Ltd. 11177 Eagle View Dr. Sandy, UT 84092

Glen N LaBue ATIF for Gerald Norman Labue 1210 Redwood Court Windsor, CO 80550

Henry F. Kohlhoff 27213 County Road 78 Eaton, CO 80615

Erna Kohlhoff Family Trust 27213 County Road 78 Eaton, CO 80615

Kent Hamilton 790 D'Lao Drive Apt #3 Goodland, KS 67735

Sean M. English 202 Cool Springs Drive Stephens City, VA 22655

Naomi Ward 430 La Casa Drive Colby, KS 67701

Sandra Harper 10 Plymouth Dr. Colby, KS 67701

Marilyn J. Carmichael P.O. Box 111 Husum, WA 98623

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF NOBLE ENERGY, INC. FOR AN ORDER POOLING ALL INTERESTS IN TWO DESIGNATED APPROXIMATE 640-ACRE WELLBORE SPACING UNITS LOCATED IN SECTIONS 15, 16, 21, AND 22, TOWNSHIP 7 NORTH, RANGE 64 WEST, 6TH P.M. IN THE NIOBRARA FORMATION, WATTENBERG FIELD, WELD COUNTY, COLORADO

CAUSE NO.

DOCKET NO.

AFFIDAVIT OF MAILING

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)

Elizabeth Y. Gallaway of lawful age, and being first duly sworn upon her oath, states and declares:

That she is the attorney for Noble Energy, Inc., that on or before December (), 2012, she caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A to the Application.

Elizabeth Y Gallaway

Subscribed and sworn to before me on December 13, 2012.

Witness my hand and official seal.

My commission expires: 11/13/2016.

TANYA S. COHEN NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20084038573

MY COMMISSION EXPIRES NOV. 13, 2016

Notary Public