BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF)	
CONDOR ENERGY TECHNOLOGY LLC FOR)	
AN ORDER ESTABLISHING AN)	Cause No
EXPLORATORY 640-ACRE DRILLING AND)	
SPACING UNIT AND ESTABLISHING WELL)	Docket No.
LOCATION RULES FOR THE NIOBRARA)	,
FORMATION LOCATED IN SECTION 4,)	
TOWNSHIP 6 NORTH, RANGE 60 WEST, 6 TH)	
P.M., AN UNNAMED FIELD, MORGAN)	
COUNTY, COLORADO)	

<u>APPLICATION</u>

Condor Energy Technology LLC ("Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order establishing one exploratory 640-acre drilling and spacing unit and authorizing one (1) horizontal well, with the option to drill three (3) additional horizontal wells, within the 640-acre drilling and spacing unit for production of oil, gas and associated hydrocarbons from the Niobrara Formation underlying the below-described Application Lands. In support of its Application, Applicant states and alleges as follows:

- 1. Applicant is a limited liability company duly authorized to conduct business in the State of Colorado.
- 2. Applicant holds the right to operate on the following lands (hereafter the "Application Lands"):

Township 6 North, Range 60 West, 6th P.M. Section 4: All

Morgan County, Colorado.

A reference map of the Application Lands is attached hereto.

- 3. The Application Lands are subject to Commission Rule 318.a. which provides that a well to be drilled in excess of two thousand five hundred (2,500) feet in depth shall be located not less than six hundred (600) feet from any lease line, and shall be located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing. There are no other specific Commission Orders applicable to the Niobrara Formation underlying the Application Lands.
- 4. To promote efficient drainage within the Niobrara Formation of the Application Lands, to protect correlative rights and to avoid waste, the Commission should establish one exploratory drilling and spacing unit of approximately 640-acres for the Application Lands.

- 5. That the above-proposed exploratory drilling and spacing unit will allow efficient drainage of the Niobrara Formation; will prevent waste; will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. A drilling and spacing unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed wells in the drilling and spacing unit.
- 6. That the Applicant is requesting to drill and complete one horizontal well, with the option to drill three (3) additional horizontal wells, in the established 640-acre exploratory drilling and spacing unit comprised of the Application Lands.
- 7. The Applicant states that each proposed horizontal well shall be located on the surface anywhere within the drilling and spacing unit.
- 8. In accordance with Rule 318, Applicant will locate and drill the wells so that the treated interval of the horizontal wells is no closer than 600 feet from the boundaries of the units. Applicant requests that the 1,200 foot internal wellbore setback of Rule 318 be relaxed so that the treated interval of the horizontal wells may be separated by a minimum of 150 feet.
- 9. The Applicant is requesting up to four (4) well pads to be located within the proposed unit for production of oil, gas, and associated hydrocarbons from the Niobrara Formation in the Application Lands.
- 10. The Applicant maintains that the proposed horizontal wells will have no adverse effect on correlative rights of adjacent owners.
- 11. That according to the information and belief of the Applicant, the names and addresses of the interested parties hereto are set forth in Exhibit A; and the undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing this Commission enter its order:

- A. Establishing the Application Lands as an approximate 640-acre exploratory drilling unit for the Niobrara Formation, in which one horizontal well, with the option to drill three (3) additional horizontal wells, is authorized to efficiently drain gas and associated hydrocarbon resources, prevent waste, and protect correlative rights.
- B. Providing that the treated interval of the proposed horizontal wells shall be no closer than 600 feet from the boundaries of the unit and not less than 150 feet from the treated interval of another well within the unit and authorizing up to four (4) well pads to be located anywhere within the drilling and spacing unit.

- C. Finding that an approximate 640-acre exploratory drilling unit for the Niobrara Formation will prevent waste, protect correlative rights, and maximize the efficient and economic production of the Niobrara Formation on the Application Lands.
- D. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in February 2013, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

DATED this day of December, 2012.

Respectfully submitted:

CONDOR ENERGY TECHNOLOGY LLC

By:

Jamie L. Jost

Beatty & Wozniak, P.C. Attorney for Applicant 216 16th Street, Suite 1100 Denver, Colorado 80202

(303) 407-4499

Applicant's Address:

Condor Energy Technology LLC c/o South Texas Reservoir Alliance ATTN: Angie Galvan 1416 Campbell, Building B, Suite 204 Houston, Texas 77055

VERIFICATION

STATE OF CALIFORNIA)) ss.
COUNTY OF) 55.
	esident, with Condor Energy Technology LLC, upon oath e foregoing Application and that the statements contained edge, information and belief.
	CONDOR ENERGY TECHNOLOGY LLC
	Name: Clark Moore Title: Executive Vice President
Subscribed and sworn to before for Condor Energy T	me this <u>/3</u> day of December, 2012, by Clark Moore, echnology LLC,
Witness my hand and official sea	I,
My commission expires: Juay 26 VALENTINA BABICHEV COMM # 1979715 NOTARY PUBLIC - CALIFORNIA CONTRA COSTA COUNTY MY COMM EXP MAY 26, 2016	Valentina Kabilana Notary Public

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CONDOR ENERGY TECHNOLOGY LLC FOR AN ORDER ESTABLISHING AN EXPLORATORY 640-ACRE DRILLING AND SPACING UNIT AND ESTABLISHING WELL LOCATION RULES FOR THE NIOBRARA FORMATION LOCATED IN SECTION 4, TOWNSHIP 6 NORTH, RANGE 60 WEST, 6 TH P.M., AN UNNAMED FIELD, MORGAN COUNTY, COLORADO	Cause No Docket No	
AFFIDAVIT OF MAILING		
STATE OF COLORADO)		
)ss. CITY AND COUNTY OF DENVER)		
Jamie L. Jost of lawful age, and being firs declares:	t duly sworn upon her oath, states and	
That she is the attorney for Condor Ener December, 2012, she caused a copy of the the United States Mail, postage prepaid, address the Application.	attached Application to be deposited in	
Subscribed and sworn to before me on December, 2012.		
Witness my hand and official seal.		
My commission expires: April 16,200	Martha A Zais otary Public	

EXHIBIT A INTERESTED PARTIES

Crain Energy, Ltd. 222 East Tyler Street Longview, TX 75606

Foreland Resources, LLC 5950 Cedar Springs Rd., Ste. 100 Dallas, TX 75235

Lacy Properties, Ltd. 222 East Tyler Street Longview, TX 75606

Prima Exploration, Inc. 100 Fillmore Street, Ste. 450 Denver, CO 80206

Marathon Oil Company 555 San Felipe Houston, TX 77056

RAVCO, Inc. 3756 Bratton Corpus Christi TX 78413

Schibi Oil & Gas Ltd. 5914 Beauvais Corpus Christi, TX 78414

Vecta Oil & Gas, Ltd. 575 Union Blvd., Ste. 208 Lakewood, CO 80228

Arentee Investments 20124 Highway 124 Jonesville, LA 71343

Winn Exploration Co., Inc. 800 North Shoreline Blvd., Ste. 1900 North Corpus Christi, TX 78401

Todd G. Wickstrom 33192 County Road 3 Orchard, CO 80649

McMahon Energy Partners LP 4545 S. Monaco Street, No. 144 Denver, CO 80237

Centennial Mineral Holdings, LLC 5950 Cedar Springs Road, Suite 200 Dallas, TX 75235 Delbert Schmidt 715 Murchy Fort Morgan, CO 80701

Esenjay Minerals, Ltd. Suite 1100 South 500 North Water Street Corpus Christi, TX 78471

John Frederick Schmidt 4374 D. Whittier Road Clayton, WA 99110

Susan G. Schmidt 4374 D. Whittier Road Clayton, WA 99110

Evelyn M. Schwisow 22795 Highway 392 Greeley, CO 80631

Gloria Spurlock 4618 Warwick Boulevard, Apartment 2C Kansas City, MO 64112

Sharon Stephenson 430 County Road 126 Glenwood Springs, CO 81601

Tofte Energy Partners, Limited Partnership P. O. Box 4221 Caper, WY 82604

Cary L. Wickstrom & Patricia A. Wickstrom 33176 County Road 3 Orchard, CO 80649

Catherine Patricia Trask 8012 Juniper Shawnee Mission, KS 66208

Ralph V. St. John P. O. Box 4602 Jackson, MS 39296

Prima Exploration, Inc.
Nominee for Marshall Resources
4295 South Fox Street
Englewood, CO 80110

Blackland Petroleum, LLC 17190 East Dorado Pl. Centennial, CO 80015

Gene F. Lang & Co. 19751 East Main Street, Suite 334 Parker, CO 80138

Apple Creek, LLC 335 South York Street Denver, CO 80209 John Crosthwait Morgan County Planning and Zoning 231 Ensign Street Fort Morgan, CO 80701

Michael Warren Energy Liaison Colorado Parks and Wildlife Northwest Regional Office 711 Independent Ave. Grand Junction, CO 81505

Kent Kuster Colorado Department of Public Health & Environment 4300 Cherry Creek Drive South Denver, CO 80246-1530