### BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF )	
CONDOR ENERGY TECHNOLOGY LLC FOR )	
AN ORDER ESTABLISHING AN )	Cause No.
EXPLORATORY 640-ACRE DRILLING AND )	
SPACING UNIT, ALLOWING UP TO FOUR (4)	Docket No
HORIZONTAL WELLS TO BE DRILLED IN )	
THE PROPOSED UNIT, AND ESTABLISHING )	
WELL LOCATION RULES FOR THE )	
NIOBRARA FORMATION LOCATED IN )	
SECTION 23, TOWNSHIP 7 NORTH, RANGE )	
60 WEST, 6 <sup>TH</sup> P.M., WELD COUNTY, )	
COLORADO )	

#### **APPLICATION**

Condor Energy Technology LLC ("Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order establishing one (1) 640-acre exploratory drilling and spacing unit and authorizing one (1) horizontal well with the option to drill up to three (3) additional horizontal wells within the 640-acre exploratory drilling and spacing unit for production of oil, gas and associated hydrocarbons from the Niobrara Formation underlying the following lands. In support of its Application, Applicant states and alleges as follows:

- 1. Applicant is a limited liability company duly authorized to conduct business in the State of Colorado.
- 2. Applicant holds the right to operate on the following lands (hereafter the "Application Lands"):

Township 7 North, Range 60 West, 6<sup>th</sup> P.M. Section 23: All

Weld County, Colorado.

A reference map of the Application Lands is attached hereto.

3. The Application Lands are subject to Commission Rule 318.a. which provides that a well to be drilled in excess of two thousand five hundred (2,500) feet in depth shall be located not less than six hundred (600) feet from any lease line, and shall be located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing. There are no other specific Commission Orders applicable to the Niobrara Formation underlying the Application Lands.

- 4. To promote efficient drainage within the Niobrara Formation of the Application Lands, to protect correlative rights, to avoid waste, and to assure the greatest ultimate recovery of oil, gas and associated hydrocarbon substances from the reservoir, Applicant requests that the Commission establish one (1) exploratory drilling and spacing unit of approximately 640 acres for the Application Lands. A drilling and spacing unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed wells in the drilling and spacing unit.
- 5. Applicant further requests that the Commission allow it to drill and complete one (1) horizontal well with the option to drill up to three (3) additional horizontal wells in the established exploratory 640-acre drilling and spacing unit comprised of the Application Lands for the development of the Niobrara Formation.
- 6. The Applicant is requesting up to two (2) well pads, unless an exception is otherwise granted by the Director, with the horizontal wells to be drilled from each well pad. The Applicant states that each proposed horizontal well and wellpad shall be located on the surface anywhere within the drilling and spacing unit. The treated interval of the proposed horizontal well shall be no closer than 600 feet from the boundaries of the unit (regardless of the lease lines within the unit) and the optional horizontal wells shall be no closer than 150 feet from the first well, unless an exception is granted by the Director.
- 7. The Applicant maintains that the proposed horizontal wells will have no adverse effect on correlative rights of adjacent owners.
- 8. That according to the information and belief of the Applicant, the names and addresses of the interested parties hereto are set forth in <a href="Exhibit A">Exhibit A</a>; and the undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing this Commission enter its order:

- A. Establishing the Application Lands as an approximate 640-acre exploratory drilling unit for the Niobrara Formation, in which one (1) horizontal well with the option of up to three (3) additional horizontal wells are authorized to be drilled on the Application Lands.
- B. Providing that the treated interval of the proposed horizontal wells shall be no closer than 600 feet from the boundaries of the unit (regardless of the lease lines within the unit) and not less than 150' feet from the treated interval of another well within the unit and authorizing up to two (2) well pads to be located anywhere within the drilling and spacing unit.
- C. Finding that an approximate 640-acre exploratory drilling unit for the Niobrara Formation will prevent waste, protect correlative rights, and maximize the efficient and economic production of the Niobrara Formation on the Application Lands.
- D. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in October, 2012, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

DATED this day of August, 2012.

Respectfully submitted:

CONDOR ENERGY TECHNOLOGY LLC

By:

Jamie L. Jost
Theresa M. Sauer
Beatty & Wozniak, P.C.
Attorneys for Applicant
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499

Applicant's Address:

Condor Energy Technology LLC c/o South Texas Reservoir Alliance ATTN: Angie Galvan 1416 Campbell, Building B, Suite 204 Houston, Texas 77055

### VERIFICATION

STATE OF CALIFORNIA	)
COUNTY OF Contra Costa	) ss. )

Clark Moore, Executive Vice President, with Condor Energy Technology LLC, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

CONDOR ENERGY TECHNOLOGY LLC

Printed Name: Clark P. Moor

Title: Executive Vice President

Subscribed and sworn to before me this 3/ day of July, 2012, by Clark Moore, for Condor Energy Technology LLC.

Witness my hand and official seal.

My commission expires: May 26, 2016

VALENTINA BABICHEV
COMM. # 1979715
NOTARY PUBLIC - CALIFORNIA
CONTRA COSTA COUNTY
MY COMM. EXP. MAY 28, 2016

Valentina Bakicher Notary Public

# BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CONDOR ENERGY TECHNOLOGY LLC FOR AN ORDER ESTABLISHING AN EXPLORATORY 640-ACRE DRILLING AND SPACING UNIT, ALLOWING UP TO FOUR (4) HORIZONTAL WELLS TO BE DRILLED IN THE PROPOSED UNIT, AND ESTABLISHING WELL LOCATION RULES FOR THE NIOBRARA FORMATION LOCATED IN SECTION 23, TOWNSHIP 7 NORTH, RANGE 60 WEST, 6 <sup>TH</sup> P.M., WELD COUNTY, COLORADO	) ) ) ) ) ) Docket No ) ) ) ) ) )
<u>AFFIDAVIT</u>	OF MAILING
STATE OF COLORADO )	
)ss. CITY AND COUNTY OF DENVER )	
Jamie L. Jost of lawful age, and being first	duly sworn upon her oath, states and declares:
2012, she caused a copy of the attached Applic postage prepaid, addressed to the parties listed of	
Subscribed and sworn to before me on Au	gust <u>/ <sup>47</sup></u> , 2012.
Witness my hand and official seal.	
My commission expires: October 22,	2 <u>01</u> 5.
CAROLYN P. BOULETTE NOTARY PUBLIC, STATE OF COLORADO  My Comm. Expires October 22, 2015	Molyn P. Boulette  otary Public

## EXHIBIT A INTERESTED PARTIES

Winn Exploration Co., Inc. Attn: Michael W. Calley 800 North Shoreline Blvd. Suite 1900 North Corpus Christi, TX 78401

Condor Energy Technology LLC Attn: Clark Moore 3315 Highway 50 Silver Springs, Nevada 89429

Pacific Energy Development Corp. Attn: Frank C. Ingriselli, President and Chief Executive Officer 4125 Blackhawk Plaza Circle, Suite 201A Danville, California 94506

Crain Energy, Ltd. Attn: Darren Groce, Legal/Land 222 East Tyler Street PO Box 2146 Longview, TX 75606

Esenjay Oil & Gas, Ltd. Attn: Linda D. Schibi, Vice President, Land 500 N. Water Street, Suite 1100 S Corpus Christi, TX 78401-0236

Lacy Properties, Ltd.
Attn: Darren Groce, Legal/Land
222 East Tyler Street
PO Box 2146
Longview, TX 75606

Continental Resources, Inc. P.O. Box 1032 Enid, OK 73702

Continental Resources, Inc. 302 N. Independence Enid, OK 73701

Apple Creek, LLC 335 South York Street Denver, CO 80209

Great Western Oil & Gas Company 1700 Broadway, Suite 650 Denver, CO 80290-1170

Prima Exploration, Inc. 100 Fillmore Street, Suite 450 Denver, CO 80206

Blackhead Petroleum, LLC 17190 East Dorado Pl. Centennial, CO 80015 Prima Exploration, Inc. Nominee for Marshall Resources 4295 South Fox Street Englewood, CO 80110

Gene F. Lang & Co. 19751 East Main Street, Suite 334 Parker. CO 80138

Patricia A. Truesdell 2205 37th Street #40 Evans, CO 80206

Antelope Energy Company, LLC 407 North Big Spring, Suite 240 Midland, TX 79701

James K. and Sherry L. Ullmann 119 N. Fremont Ave. Johnstown, CO 80534

Hat Creek Royalty LTD. P.O. Box 3240 Midland, TX 79702

David Bauer Weld County Government 1111 H Street Greeley, CO 80632

Kent Kuster Colorado Department of Public Health and Environment 4300 Cherry Creek Drive South Denver, CO 80246-1530

Kim Kaal Energy Liaison Colorado Division of Wildlife 711 Independent Ave. Grand Junction, CO 81505

# Proposed 640 Acre Spacing Units And 1280 Spacing Units

Township 7 North,
Range 59 West, 6<sup>th</sup> PM
&
Township 7 North,
Range 60 West, 6<sup>th</sup> PM

28	27	26	25	30	29	28	27	26	25	30	29	28
8 33	N60W 34	35	36	31	32	8N: 33	59W 34	35	36	31	32	8N5 33
4	3	2	1	б	5	4	3	2	1	δ	5	4
9	10	11	12	7	8	9	10	11	12	7	8	9
16	15	14	13	18	17	16	15	14	13	18	17	16 7:N5
21	N60W 22	23	24	19	20	21	22	23	24	19	20	21
28	27	26	25	30	29	28	27	26	25	30	29	28
33	34	35	36	31	32	. 33	34	35	36	31	32	33
4	3	2	1	6	5	4	3	2	1	6	5	4
6	N60W	11	12	7	A	6N5	9W	44	10	7	8	6N5 9



