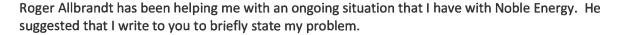
Elaine McCoy Walford 1434 Baseline Road Boulder, Colorado 80302

March 8, 2012

Peter Gowen
Acting Hearings Manager
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Dear Mr. Gowan,



On August 14, 2008, I took an Option to Lease on acreage in T. 3N – R. 67W, Section 6, E/2 NE/4, Weld County, Colorado. I notified Petro Canada that I intended to exercise my option (I was waiting for Lance Astrella to finish the surface use agreement before being able to take the lease) and asked them when they intended to drill the wells that showed up on the COGCC website as having been permitted that fell within my leased acreage. Their response was, "Not until next year". On September 4, 2008 I took the lease and filed it of record the same day. My lease is a 2/3 interest, Petro Canada had leased the remaining 1/3 interest in the 2007.

In mid-October, 2008, my landowner phoned and said a rig had moved in. I drove out and spoke with Fort Drilling and they told me they were going to drill five wells, three of which are on acreage that my lease covers. I immediately phoned Petro Canada and they said that their drilling title opinion, dated September 3, 2008, didn't show my lease. That's because my lease was recorded September 4<sup>th</sup>. They said they would look into it.

On October 21, 2008, I received an operating agreement and the A.F.E.s for the Canepa 6-12, Canepa 6-13, and Canepa 6-15 wells. While I was reviewing the paperwork, the 6-12 was spudded a week later on October 28, 2008. The 6-13 was spudded 10 days later on November 1, 2008, and the 6-15 on November 6<sup>th</sup>.

Neither my landowner nor I received any forced pooling notification, nor did I sign an operating agreement. I had questions regarding the figures on the AFEs, and the ONLY response I got from Petro Canada was, "Those costs are standard."

I have a 34% working interest in the Canepa 6-15 well, and a 5% working interest in the Canepa 6-12 and 6-13. Petro Canada took me non-consent with a 200% penalty. My landmen have overriding royalties under the lease that they have never been paid. I have never received any payments either.

Petro Canada was subsequently acquired by Suncor, and Suncor was acquired by Noble Energy. So our dealings on this matter are now with Noble.



Over a year ago I hired Robert Dippo, an oil and gas attorney to help me sort this out. He spent lots of time trying to get Noble to respond, and finally, on January 31, 2012, he notified me that Noble agreed that the wells were drilled by Petro Canada without obtaining my joinder to an operating agreement, and that the penalty should be 100%. They said they would send me a letter agreement within two weeks. A month later, my attorney contacted me saying that Noble had done nothing, and that it may take another six weeks before we get anything. At this point he told me he was quitting, very discouraged by Noble's lack of responsiveness, as this matter should have been settled months ago, and that I should represent myself. I am enclosing a copy of his letter.

In the meantime, on January 5, 2012, I filed Form 37- Payment of Proceeds request. 60 days later, Noble has not responded. I am enclosing copies with proof of mailing and receipt.

Roger suggested I file Payment of Proceeds Hearing Request. They are also enclosed.

y Walford

Thank you for your help on this matter.

Sincerely,

Elaine McCoy Walford

303.324.8035

Elaine@omnienergies.us

FORM 38 Rev

1/10

## State of Colorado Oil and Gas Conservation Commission

FOR OFFICIAL USE ONLY
MAR 1 2 2012
COGCC

1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

### **PAYMENT OF PROCEEDS HEARING REQUEST**

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well), attach required documentation and mail to: COGCC, 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 or fax to: (303) 894-2109. COGCC will investigate the report and determine what action, if any, should be taken.

**PAYEE INFORMATION** 

NAME OF PAYEE: Elaine McCoy Walford	PHONE NO:	303.324.8035
ADDRESS: PO Box 7354	FAX:	303.938.1830
CITY: Boulder STATE: CO ZIP: 80306	E-MAIL: elair	ne@omnienergies.us
	PAYEE NUM	BER:
MINERAL INFORM	<u>IATION</u>	
WELL NAME: Canepa 6-13 COUNTY	: Weld	
QTR/QTR SEC: TOWNSHIP: RANGE:		
SWNE Section 6, Township 3N - Range 67W API NUM	BER: 05-123-2	5101
NON-COMPLIANCE ISSUES	NOT RESOL	VED
(PLEASE CHECK ALL TH	AT APPLY	)
Required checkstub detail not provided:		1.70
Late payment		1,000
Non payment		x
No interest paid on late payment		15 (1000)
No response to Form 37 inquiry		<u> </u>

All pertinent documentation must be attached. This includes: completed copy of operator contact Form 37, proof of mailing, response (if received from operator), redacted checkstub detail and any other documentation necessary.

FORM 38 Rev

1/10

# State of Colorado Oil and Gas Conservation Commission

MAR 1 2 2012

1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

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**PAYEE INFORMATION** 

NAME OF PAYEE: Elaine McCoy Walford	PHONE NO: 303.324.8035
ADDRESS: PO Box 7354	FAX: 303.938.1830
CITY: Boulder STATE: CO ZIP: 80306	E-MAIL: elaine@omnienergies.us
	PAYEE NUMBER:
MINERAL INFOR	<u>MATION</u>
WELL NAME: Canepa 6-12 COUNT	Y: Weld
QTR/QTR SEC: TOWNSHIP: RANGE:	
NWNE Section 6, Township 3N - Range 67W API NU	MBER: 05-123-25103
NON-COMPLIANCE ISSUES	NOT RESOLVED
(PLEASE CHECK ALL T	HAT APPLY)
Required checkstub detail not provided:	<u>Carpor</u>
Late payment	<u>an side</u>
Non payment	x
No interest paid on late payment	<b>经济经验</b>
No response to Form 37 inquiry	<u> </u>

All pertinent documentation must be attached. This includes: completed copy of operator contact Form 37, proof of mailing, response (if received from operator), redacted checkstub detail and any other documentation necessary.

FORM 38 Rev

1/10

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1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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**PAYEE INFORMATION** 

NAME OF PAYEE: Elaine McCoy Walford	PHONE NO: 303.324.8035
ADDRESS: PO Box 7354	FAX: 303.938.1830
CITY: Boulder STATE: CO ZIP:	E-MAIL: elaine@omnienergies.us
	PAYEE NUMBER:
MINERAL I	NFORMATION
WELL NAME: Canepa 6-15	COUNTY: Weld
QTR/QTR SEC: TOWNSHIP: RANGE:	
NWNE Section 6, Township 3N - Range 67W	API NUMBER: 05-123-25102
NON-COMPLIANCE IS	SSUES NOT RESOLVED
(PLEASE CHECK	ALL THAT APPLY)
Required checkstub detail not provided:	<u> </u>
Late payment	
Non payment	<u> x</u>
No interest paid on late payment	<u> 5-20%</u>
No response to Form 37 inquiry	X

All pertinent documentation must be attached. This includes: completed copy of operator contact Form 37, proof of mailing, response (if received from operator), redacted checkstub detail and any other documentation necessary.

January 5, 2011

**Elaine McCoy Walford** P.O. Box 7354 Boulder, CO 80306

COGCC

RECEIVED

MAR 1 2 2012

**Noble Energy** Attn: Linda Pavelka 1625 Broadway, Suite 2200 Denver, CO 80202

Dear Ms. Pavelka:

Enclosed please find Payment of Proceeds requests for the following wells:

Canepa 6-12, Canepa 6-13, and Canepa 6-15, located in Section 6, 3N-67W, Weld County, Colorado.

Thank you for your attention to this matter.

Sincerely,

Mo Coy Walford

**Enclosures** 

CC: Colorado Oil and Gas Commission



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> <li>Noble Energy         <ul> <li>Attn. Linda Pavelka</li> <li>1625 Broadway</li> <li>Suite 2200</li> <li>Denver, CO 80202</li> </ul> </li> </ul>	A. Signature    Agent   Addressee     Addres
	4. Restricted Delivery? (Extra Fee) Yes
2. Article Number 7009 :	3410 0000 6007 3536
PS Form 3811, February 2004 Domestic Ret	urn Receipt 102595-02-M-1540

### PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION **PAYOR CONTACT FORM**

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well) and submit it to the payor issuing the payment . Operator addresses may be found at the COGCC website cogcc.state.co.us at DATABASE under the category NAME, ADDRESS AND FINANCIAL ASSURANCE. This form must be submitted to the payor via certified mall. Using this form to request

information will not replace the need for a		INIE	ODMAT	ION			
NAME OF DAYES This AleCon Wo		INF	ORMAT		NO: 303	3.324.8035	
NAME OF PAYEE: Elaine McCoy Wa	liora			PHONE	140. 505		
ADDRESS: PO Box 7354				FAX:		303.938.18	830
CITY: Boulder	STATE: CO	ZIP	: 80306	E-MAIL	elaine@	omnienerg	ies.us
SIGNATURE: Din 1	10 Cay U	Ja	Mard	PAYEE N	NUMBER	₹:	
	MINE	RAI	UNFOR	MATIO	V		
WELL NAME: Canepa 6-12			COUNTY:	Weld			
QTR/QTR SEC: TOWNS		GE:	API NUMI	<b>BER:</b> 05-1	23-2510	3	+
NWNE Section 6, Township 3N - Ra	nge 67W <b>T FOR PAY</b>		NT OF D	DOCEE	DC INI	OPMA'	TION
Payee should mark appropriate entrice	1 FUK PA1 es to show missi	ng inf	ormation req	uired by CF	RS 34-60-	118.5. (Pay	ee should
also attach a copy of the checkstub v	vith all applicable	non-	compliance	details note	d.)		
The name, number, or a combinati unit or well for which payment is b	on of name and eing made.	l num	ber that ide	ntifies the I	lease, pro	operty,	1
The month and year during which	the sale occurr	ed.					V
The total quantity of product sold measurement.	attributable to s	uch p	oayment, inc	cluding the	units of		<u> </u>
The price received per unit of mea thousand cubic feet (MCF) or price gas.)	surement. (Price per million Bri	e per tish 1	barrel in the	e case of o ls ("MMBTI	il and pri ∪") in the	ce per e case of	<u>/</u>
The total amount of severance tax sale.	es and any oth	er pro	duction tax	es or levies	applied	to the	
The payee's interest in the sale, ex decimal place.	opressed as a d	ecima	al and calcu	lated to at	least the	sixth	<u> </u>
The payee's share of the sale before identified with the payment.	re any deduction	ons o	r adjustmen	ts made by	the pay	or or	$-\nu$
The payee's share of the sale after identified with the payment.	any deduction	s or a	djustments	made by t	he payor	or	·/
An address and telephone number questions answered.	r from which ac	lditio	nal informat	ion may be	obtaine	d and	
	ditional In	fort	nation F	<b>lequest</b>	ed		
[Note: This section asks for the add Written explanation of deduction (whether or not identified with	ditional informati ons or adjustr	on pay	vee may requi s <b>over whic</b>	est under 11	8.(2.5) as	amended by rol or info	HB 1180. ] rmation ,
Meter calibration testing record	ds		Prod	luction re	porting	records	
DAVMEN	IT OF PRO	CFF	DS.PAY	YOR RE	SPONS	SE .	

The payor,	responded to this request on (da	ate)
as required by CRS 34-60-118.5(2.5). (The payor mus		•
as required by Orto 54-00-7 10.0(2.0). (The payor mas	or toopona main or any or, and or and market	

# PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION PAYOR CONTACT FORM

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information will not replace the need for a financial audit.					
PAYEE II	NFORMAT	ION			
NAME OF PAYEE: Elaine McCoy Walford		PHONE N	<b>10:</b> 303.	324.8035	
ADDRESS: PO Box 7354		FAX:		303.938.1	830
CITY: Boulder STATE: CO	<b>ZiP:</b> 80306	E-MAIL:	elaine@c	mnienerg	gies.us
SIGNATURE: Elaine Dolan Wal	Lord	PAYEE N	UMBER		
MINER	AL INFORM	MATION			
WELL NAME: Canepa 6-13	COUNTY:	Weld			
QTR/QTR SEC: TOWNSHIP: RANGE SWNE Section 6, Township 3N - Range 67W	API NUMB	BER: 05-12	3-25101		+
REQUEST FOR PAYM Payee should mark appropriate entries to show missing also attach a copy of the checkstub with all applicable n The name, number, or a combination of name and n unit or well for which payment is being made.	information requ on-compliance d	uired by CRS letails noted.	34-60-1 )	18.5. (Pay	TION ree should
The month and year during which the sale occurred	4				
The total quantity of product sold attributable to suc measurement.	ch payment, inc	luding the u	ınits of		<u> </u>
The price received per unit of measurement. (Price per thousand cubic feet (MCF) or price per million Britis gas.)	per barrel in the th Thermal Unit	case of oil a s ("MMBTU"	and pric	e per case of	V
The total amount of severance taxes and any other page.	production taxe	s or levies a	applied to	o the	<u></u>
The payee's interest in the sale, expressed as a decidecimal place.	imal and calcula	ated to at lea	ast the s	ixth	V
The payee's share of the sale before any deductions identified with the payment.	s or adjustment	s made by ti	he payor	· or	V
The payee's share of the sale after any deductions of identified with the payment.	or adjustments ı	made by the	payor o	r	V
An address and telephone number from which addit questions answered.	tional information	on may be o	btained	and	<u>V</u>
Additional Info	rmation R	equeste	d		
[Note: This section asks for the additional information Written explanation of deductions or adjustment (whether or not identified with the payment), re	nts over which	st under 118.( h payor has	(2.5) as an s contro	nended by ol or info	<i>HB 1180. ]</i> <b>rmation</b> ,
Meter calibration testing records	Produ	action repo	orting re	cords	

### **PAYMENT OF PROCEEDS - PAYOR RESPONSE**

The payor,	, responded to this request on	_ (date)
as required by CRS 34-60-118.5(2	2.5). (The payor must respond within 60 days.) I/we could not provi	

# PAYMENT OF PROCEEDS – SALES VOLUME RECONCILIATION PAYOR CONTACT FORM

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information will not replace the need for a financial audit.	CODECATO	ION .			
PAYEE INF	OKMAT				
NAME OF PAYEE: Elaine McCoy Walford		PHONE	<b>10:</b> 303.	324.8035	
ADDRESS: PO Box 7354		FAX:		303.938.18	30
CITY: Boulder STATE: CO ZIF	80306	E-MAIL:	elaine@o	mnienergi	es.us
SIGNATURE: On in 1) Clay Wa	lkord	PAYEE N	UMBER:		
MINERAL	INFORM	MATION			
WELL NAME: Canepa 6-15	COUNTY:	Weld			
QTR/QTR SEC: TOWNSHIP: RANGE:  NWNE Section 6, Township 3N - Range 67W	API NUMB	BER: 05-12	23-25102		+
REQUEST FOR PAYME  Payee should mark appropriate entries to show missing infa also attach a copy of the checkstub with all applicable non- The name, number, or a combination of name and num unit or well for which payment is being made.	formation requ -compliance d	uired by CRS letails noted	34-60-1 .)	18.5. (Paye	e should
The month and year during which the sale occurred.					<u></u>
The total quantity of product sold attributable to such preasurement.					<u> </u>
The price received per unit of measurement. (Price per thousand cubic feet (MCF) or price per million British 1 gas.)	barrel in the	case of oils ("MMBTU	and price ") in the (	e per case of	4
The total amount of severance taxes and any other prosale.	duction taxe	s or levies	applied to	o the	
The payee's interest in the sale, expressed as a decimal decimal place.	al and calcula	ated to at le	ast the s	ixth	
The payee's share of the sale before any deductions of identified with the payment.	r adjustment	s made by t	the payor	or	<u>V</u> ,
The payee's share of the sale after any deductions or a identified with the payment.	ıdjustments ı	made by th	e payor o	r	
An address and telephone number from which addition questions answered.	nal informatio	on may be	obtained	and	
Additional Inform	nation R	equeste	d		
[Note: This section asks for the additional information pay Written explanation of deductions or adjustments (whether or not identified with the payment), rega	s over which	st under 118. n payor ha	(2.5) as an <b>s contro</b>	nended by H or infor	B 1180. ] mation ,
Meter calibration testing records	Produ	action rep	orting re	cords	V

### **PAYMENT OF PROCEEDS - PAYOR RESPONSE**

The payor, responded to this request on (date as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) I/we could not provide
--





### **DISAPPOINTING PHONE CALL FROM NOBLE**

3 messages

REDLAW1 <REDLAW1@comcast.net>

trum my

Wed, Feb 29, 2012 at 1:29 PM

To: Elaine Walford - <elaine@omnienergies.us> attorney!

YESTERDAY I RECEIVED A VERY DISAPPOINTING PHONE CALL FROM DEBBIE WITTKE WHO IS THE SUPERVISOR LANDPERSON FOR THE WELD COUNTY COLORADO AREA WHERE THE CANEPA 6-12, 6-13 AND 6-15 WELLS ARE LOCATED. I D ID NOT SPEAK WITH MS. WITTKE, IT BEING A MESSAGE LEFT ON MY VOICE MAIL. NOTWITHSTANDING MS. WITTKE'S VERY BULLISH POSITION OF EARLY FEBRUARY THAT WE WOULD BE RECEIVING A LETTER AGREEMENT AND ACCOMPANYING OPERATING AGREEMENT(S) IN ABOUT "TWO WEEKS", HER STORY NOW IS THAT NOTHING HAS BEEN DONE, BUT WE ARE IN THE "QUE" FOR FUTURE ACTION BUT WHICH ACTION ON THEIR PART WILL BE DELAYED FOR AN ADDITIONAL MONTH TO SIX WEEKS. WHILE THIS POSITION IS COMPLETELY UNACCEPTABLE, I AM NOT SURE WHAT CAN BE DONE TO GET NOBLE TO TAKE AN HONEST APPROACH TO THE PROBLEM.

I DID NOT RECEIVE A COPY OF THE REVISED PAYOUT STATEMENTS THAT YOU REFERRED TO IN YOUR FEB 24TH EMAIL. THIS IS NOT SURPRISING, AND YOU MOST LIKELY WILL BE RECEIVING ADDITIONAL REVISIONS AND UPDATES.

IT IS BECOMING CLEAR TO ME THAT MY PRESENCE AS AN ATTORNY IS COSTING YOU IN RECEIVING A JUST SETTLEMENT OF YOUR CLAIM, WHICH BY ITS SELF IS A FAIRLY SIMPLE MATTER AND WHICH SHOULD HAVE BEEN PUT TO REST MONTHS AGO. APPARENTLY NOBLE OR SOME OF ITS PEOPLE HAVE THE ATTITUDE THAT AN OUTSIDE ATTORNEY, PARTICULARLY THIS ONE, WILL NOT BE HELPFULL IN GETTING THE SIMPLEST OF MATTERS SOLVED. FOR THESE REASONS I SUGGEST THAT WE TERMINATE OUR RELATIONSHIP AND THAT YOU REPRESENT YOUR SELF IN YOUR CONTACTS WITH MS. WITTKE. HER DIRECT LINE AT NOBLE IS 303-228-4067, THO SHE SELDOM ANSWERS THE PHONE AND DOES NOT ALWAYS **RETURN CALLS** 

Elaine Walford <elaine@omnienergies.us>

To: "Allbrandt, Roger" < Roger. Allbrandt@state.co.us>

Roger,

I have heard nothing from Noble Energy regarding the complaint that I

Wed, Feb 29, 2012 at 2:16 PM

999 18TH STREET, STE. 600 DENVER, CO. 80202-1904 303-297-2100

INVOICE

ELAINE McCOY WALFORD 1434 BASELINE ROAD BOULDER, CO. 80302 INVOICE NUMBER 10-AR-539

DATE 10/16/08 OWNER 111117
TERMS: NET 10 DAYS

Please Remit To:
PETRO-CANADA RESOURCES (USA) INC.
DEPARTMENT 1712
DENVER CO 80291-1712

DESCRIPTION

PROPERTY

AMOUNT

Cash Call for Canepa 6-15 in accord. w/AFE

Cash Call Canepa 6-15 accord.w/AFE

222,872.00

PLEASE PAY THIS AMOUNT

222,872.00

34% working interest

PETRO-CANADA RESOURCES INC

18TH STREET, STE. 600 DENVER, CO. 80202-1904 303-297-2100

INVOICE

ELAINE MCCOY WALFORD 1434 BASELINE ROAD BOULDER, CO. 80302

INVOICE NUMBER 10-AR-535

DATE 10/16/08 OWNER 111117

TERMS: NET 10 DAYS

Please Remit To : PETRO-CANADA RESOURCES (USA) INC. DEPARTMENT 1712 DENVER CO 80291-1712

DESCRIPTION

PROPERTY

TRUOMA

Cash Call for Canepa 6-12 in accord.w/AFE

Cash Call Canepa 6-12 accord.w/AFE

34,223.00

PLEASE PAY THIS AMOUNT

34,223.00

5% working interest

999 18TH STREET, STE. 600 DENVER, CO. 80202-1904 303-297-2100

INVOICE

ELAINE McCOY WALFORD 1434 BASELINE ROAD BOULDER, CO. 80302

INVOICE NUMBER 10-AR-537

DATE 10/16/08 OWNER 111117

TERMS: NET 10 DAYS

Please Remit To : PETRO-CANADA RESOURCES (USA) INC. DEPARTMENT 1712 DENVER CO 80291-1712

DESCRIPTION

PROPERTY

AMOUNT

Cash Call for Canepa 6-13 in accord. w/AFE

Cash Call Canepa 6-13 accord.w/AFE

35,221.00

PLEASE PAY THIS AMOUNT

35,221.00

5% working inferest