BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 407
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS IN THE WATTENBERG)	DOCKET NO. To be assigned
FIELD, WELD COUNTY, COLORADO)	

APPLICATION

Apollo Operating, LLC ("Apollo" or "Applicant"), by and through its attorneys, Burleson LLP, respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to pool all interests in the approximate 160-acre wellbore spacing unit designated for the NW¼ of Section 9, Township 3 North, Range 68 West, 6th P.M., for the development and operation of the Codell and Niobrara Formations. In support of the Application, Applicant states and alleges as follows:

- 1. Applicant is a limited liability company duly authorized to conduct business in the State of Colorado, and has registered as an operator with the Commission.
 - 2. Applicant owns substantial leasehold interests in the below-listed lands:

Township 3 North, Range 68 West, 6th P.M. Section 9: NW¹/₄

These lands are hereinafter referred to as the "Application Lands."

- 3. On December 19, 1983, the Commission issued Order No. 407-1 (amended on March 29, 2000 in accordance with Order No. 407-17, entered November 18, 1985), which, among other things, established 80-acre drilling and spacing units for the production of oil and/or gas and associated hydrocarbons from the Codell Formation underlying certain lands, including the Application Lands, with the drilling and spacing unit to be designated by the operator drilling the first well in the quarter section (or the Director, if the operator fails to designate). The permitted well shall be located in the center of either 40-acre tract within the drilling and spacing unit with a tolerance of 200 feet in any direction. The operator shall have the option to drill an additional well on the undrilled 40-acre tract in each 80-acre drilling and spacing unit.
- 4. On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993), which, among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Codell and Niobrara Formations underlying certain lands, including the Application Lands, with the permitted well locations in accordance with the provisions of Order No. 407-1.
- 5. On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to, among other things, allow interior infill and boundary wells to be drilled and wellbore spacing

units to be established. The Application Lands are subject to this Rule for the Codell and Niobrara Formations.

6. Applicant hereby requests a Commission order pooling all interests in a designated approximate 160-acre wellbore spacing unit for the below-listed lands to accommodate the E.L. Minch #25-9 Well (the "Well"), API #05-123-33642, with a planned bottomhole location of 1,387 feet FNL and 1,392 feet FWL in Section 9, Township 3 North, Range 68 West, 6th P.M., for the development and operation of the Codell and Niobrara Formations, retroactive to the earliest date costs are incurred for the Well as allowed by §34-60-116(7), C.R.S., or the date of the Application, whichever is earlier:

Township 3 North, Range 68 West, 6th P.M. Section 9: NW¹/₄

- 7. Acting pursuant to the relevant provisions of §34-60-116(6) & (7), C.R.S., and Rule 530., Applicant seeks an order pooling all interests in the Application Lands, for the development and operation of the Codell and Niobrara Formations.
- 8. Applicant requests the pooling order entered as a result of this Application be made effective as of the date of this Application, or the date that the costs specified in §34-60-116(7)(b)(II), C.R.S., are first incurred for the drilling of the Well, whichever is earlier.
- 9. Applicant hereby certifies that, at least thirty (30) days prior to the Commission hearing on this matter, each interest owner, not already leased or voluntarily pooled, was tendered a reasonable offer to lease or participate and bear costs associated with the drilling and completion of the Well as required by Rule 530., and either refused or failed to consent.
- 10. The granting of this application is in accord with the Oil and Gas Conservation Act, found at §34-60-101, *et seq.*, C.R.S., and the Commission rules.
- 11. That the names and addresses of the interested parties (those persons who own any interest in the mineral estate of the tracts to be pooled, except owners of an overriding royalty interest) according to the information and belief of the Applicant are set forth in Exhibit A attached hereto and made a part hereof, and the undersigned certifies that copies of this Application shall be served on each interested party within the next seven days as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests this matter be set for hearing, that notice be given as required by law and that upon such hearing this Commission enter its order:

- A. Pooling all interests in the Application Lands, for the development and operation of the Codell and Niobrara Formations.
- B. Providing that pooling order is made effective as of the date of the Application, or the date that the costs specified in §34-60-116(7)(b)(II), C.R.S., are first incurred for the drilling of the Well, whichever is earlier.

- C. Providing that the interests of any owners, with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the authorized Well, are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(7), and made subject to the cost recovery provisions thereof.
- D. For such other findings and orders as the Commission may deem proper or advisable in the premises.

Dated this _____ day of February, 2012.

Respectfully submitted,

APOLLO OPERATING, LLC

By:____

Robert A. Willis (Colorado Bar No. 26308) Katharine E. Fisher (Colorado Bar No. 39230) Burleson LLP Wells Fargo Center 1700 Lincoln Street, Suite 3950 Denver, CO 80290 (303) 801-3200

Applicant's Address: 1538 Wazee St., Suite 200 Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
CITY & COUNTY OF DENVER) ss.)
	perating, LLC, upon oath deposes and says that he has statements contained therein are true to the best of his
	APOLLO OPERATING, LLC
	Jesse White, Manager
Subscribed and sworn to before me t Manager for Apollo Operating, LLC.	this day of February, 2012, by Jesse White,
Witness my hand and official seal.	
My commission expires:	
	Notary Public

EXHIBIT A

INTERESTED PARTIES

The names and addresses of the interested parties according to the information and belief of the Applicant are set forth in this Exhibit A.

Apollo Operating, LLC 1538 Wazee St., Suite 200 Denver, CO 80202

1670 WCR Investors, LLC 403 Karsh Drive Longmont, CO 80501

Highlandlake Church, Inc. 717 W. Fifth Avenue Longmont, CO 80501

John R. Haley 14491 CR 5 Longmont, CO 80504

Michael A. and Kathryn M. Litzenberger 14661 County Road 5 Longmont, CO 80504

Highland Lake Reservoir Company c/o George L. Vonalt and Leonard C. Litzenberger 16084 Weld County Road #5 Platteville, CO 80651

Jeff L. and Pauli A. Smith 16778 CR 5 Mead, CO 80542

Courtney Stout 16930 CR 5 Mead, CO 80542

Mary E. Jensen 717 Fifth Avenue Longmont, CO 80501 Robert A. Willis Burleson LLP

1700 Lincoln St., Suite 3950 Denver, CO 80290

Edward L. Minch P.O. Box 235 Mead, CO 80542

Kelly D. and Brenda M. Hockaday 2063 WCR 34 ½ Mead, CO 80542

Bryan S. and Yavette S. Brooks 16668 WCR 5 Mead, CO 80542

Blair L. and Ruthe E. Magaziner 16924 WCR 5 Mead, CO 80542

Top Operating Company 10881 Asbury Ave, Ste 230 Lakewood, CO 80227

Jane E. Sprouse 16920 CR 5 Mead, CO 80542

Philip Daniel Holland P.O. Box 596 Mead, CO 80542

Murray J. Herring, Ltd. 10881 Asbury Ave, Ste 230 Lakewood, CO 80227 Noble Energy, Inc. 1625 Broadway, Suite 2200 Denver, CO 80202

James M. Martin Route 1, Box 321 943 T Ave Council Grove, KS 66846-8777

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS IN THE WATTENBER FIELD, WELD COUNTY, COLORADO	· · · · · · · · · · · · · · · · · · ·
AFFIDAVIT O	F MAILING
STATE OF COLORADO))ss. CITY AND COUNTY OF DENVER)	
Emily M. Nelson, of lawful age, and bein declares that she caused a copy of the attached A Mail, postage prepaid, addressed to the parties listed 16, 2012.	
	Emily M. Nelson
Subscribed and sworn to before me on the Witness my hand and official seal.	day of February, 2012.
My commission expires:	·
	Notary Public