BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF NOBLE | CAUSE NO. ENERGY. INC. FOR AN ORDER POOLING ALL INTERESTS IN THE CODELL-NIOBRARA FORMATION IN AN 159.5942-ACRE DRILLING AND SPACING UNIT IN WELD COUNTY, COLORADO

DOCKET NO.

<u>APPLICATION</u>

COMES NOW Noble Energy, Inc. ("Applicant"), by its attorneys, Beatty & Wozniak, P.C., and makes application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order pooling all interests within a designated 159.5942-acre wellbore spacing unit for the development of the Codell-Niobrara Formation on the following described lands:

> Township 4 North, Range 64 West, 6th P.M. Section 2: SE1/4SW1/4, SW1/4SE1/4 Section 11: NE¼NW¼, NW¼NE¼

Weld County, Colorado ("Application Lands").

In support of its application, Applicant states and alleges as follows:

- Applicant is a corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.
 - 2. Applicant owns leasehold interests in a substantial portion of the Application Lands.
- On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Codell-Niobrara Formation underlying certain lands, including the Application Lands, with the permitted well locations in accordance with the provisions of Order No. 407-1.
- On April 27, 1998, the Commission adopted Rule 318A, which, among other things, established drilling windows and allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formation from the base of the Dakota Formation to the surface. The Application Lands are subject to the foregoing Orders and Rule 318A. Pursuant to Rule 318A.j., Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of GWA wells.
- 5. Pursuant to Rule 318A.b.(4)e., Applicant designated a 159.5942-acre wellbore spacing unit co-extensive with the Application Lands for the proposed Panther C11-28D well (the "Wellbore Spacing Unit"). A well location certificate showing the location of the Panther C11-28D well is attached hereto.

- 6. Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and Commission Rule 530, seeks an order pooling all interests in the Wellbore Spacing Unit for the development of the Codell-Niobrara Formation, including any nonconsenting interests therein.
- 7. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b)(II) were first incurred for the drilling of the Panther C11-28D well.
- 8. Applicant certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 507.b(2), and that at least thirty (30) days prior to the hearing on this matter, each such interest owner not otherwise leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the well, and will be provided with the information required by Rule 530. The list of such interested parties is attached hereto as Exhibit A.
- 9. That in order to prevent waste and to protect correlative rights, all interests in the Wellbore Spacing Unit should be pooled for the orderly development of the Codell-Niobrara Formation, including any nonconsenting interests therein.

WHEREFORE, Applicant requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

- A. Pooling all interests in the Wellbore Spacing Unit for the development of the Codell-Niobrara Formation, including any future wells drilled to said formation.
- B. Providing that the Commission's pooling order is made effective as of the earlier of the date of this Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b)(II) were first incurred for the drilling of the Panther C11-28D well.
- C. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Panther C11-28D well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(7), and made subject to the cost recovery provisions thereof.
- D. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in January, 2012, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

Dated this 23rd day of November, 2011.

Respectfully submitted,

NOBLE ENERGY, INC.

By:

Matthew J. Lepore
Elizabeth Y. Gallaway
Michael J. Wozniak
Beatty & Wozniak, P.C.
Attorneys for Applicant
216 16th Street, Suite 1100
Denver, Colorado 80202

Applicant's Address:

Noble Energy, Inc. C/O Gabe Findlay 1625 Broadway, Suite 2200 Denver, CO 80202

VERIFICATION

STATE OF COLORADO)	
) CITY AND COUNTY OF DENVER)	SS.
she is Senior Land Manager for No	ful age, being first duly sworn upon oath, deposes and says that oble Energy, Inc. and that she has read the foregoing Application ed are true to the best of her knowledge, information and belief.
	Julie Jenkins
Subscribed and sworn to before this	s day of November, 2011.
Witness my hand and official seal.	
[SEAL]	
My commission expires:	
	Notary Public

EXHIBIT A

Jerold J. Hoffman and Alice L. Hoffman, JT 12293 Antelope Trail Parker, CO 80134

The Pat N. New Family Trust dated 11-11-2003 900 SW 13th Avenue, Suite 210 Portland, OR 97205

AMG National Trust Bank and Linda M. Detweiler, Co-Trustees of the Robert L. Weil Trust FBO Linda M. Detweiler 6501 E. Belleview Ave., Suite 400 Englewood, CO 80111-6020

AMG National Trust Bank and Ronald L. Weil, Co-Trustees of the Robert L. Weil Trust FBO Ronald L. Weil 6501 E. Belleview Ave., Suite 400 Englewood, CO 80111-6020

Investors Independent Trust Co. and Richard F. Weil, Co-Trustees of the Robert L. Weil Trust FBO Richard F. Weil 6501 E. Belleview Ave., Suite 400 Englewood, CO 80111-6020

Jean A. Hoshiko 28607 Weld County Road #50 Kersey, CO 80644 Jeannette May Sears, Trustee of the Frank W. Rothe Family Trust, dated July 15, 2009 c/o Jeanette May Sears, Trustee 1930 23rd Avenue Greeley, CO 80631

Mary Rothe 39301 WCR 49 Eaton, CO 80615

Shirley Updike Riley Crawford 1930 Endicott Road San Marino, CA 91108

Grace P. White 1251 Wellesley Aveune #102 Los Angeles, CA 90025

Daniel B. Goodrich and Barbara H. Goodrich, Trustees of the Goodrich Family Trust, dated October 20, 2010 Address Unknown

The Prospect Company 1600 Broadway Denver, CO 80202

Mary Helen Standley, Trustee of the Mary Helen Standley Revocable Living Trust, dated April 27, 2006 c/o Susan Standley 215 E. Lake Avenue Lewistown, MT 59457

Millage Brothers, Inc. 22744 RD 59 Kersey, CO 80644

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

AN CAUSE NO. _L- RE DOCKET NO. TY,
MAILING
et duly sworn upon his oath, states and
and that on or before November 30, 2011 he sited in the United States Mail, postage the Application.
ew J. Lepore
, 2011.
Public