BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF LARAMIE)	
ENERGY II, LLC FOR AN ORDER ESTABLISHING A)	
DRILLING AND SPACING UNIT FOR THE MANCOS,)	CAUSE NO. 166
NIOBRARA, FRONTIER AND MOWRY FORMATIONS)	
("DEEP FORMATIONS") AND RELATED WELL)	DOCKET NO. 1201-SP
LOCATION RULES, AND POOLING ALL NON-)	
CONSENTING OWNERS OF CERTAIN LANDS IN)	
THE PLATEAU FIELD AREA. MESA COUNTY. CO)	

<u>APPLICATION</u>

COMES NOW Laramie Energy II, LLC ("Applicant"), by its attorneys, Lohf Shaiman Jacobs Hyman & Feiger PC, and submits its application to the Oil and Gas Conservation Commission of the State of Colorado, for an order establishing an approximately 520 acre spacing unit for the Mancos, Niobrara, Frontier and Mowry Formations ("Deep Formations"), establishing related well density and well location rules, and pooling all non-consenting owners in such unit, in certain described lands in the Plateau Field Area, Mesa County, Colorado, and in support of its application states as follows.

- Applicant is duly organized and authorized to conduct business in the State of 1. Colorado.
- 2. Applicant owns leasehold interests in the following described lands located in Mesa County, containing approximately 520 acres (hereinafter, the "Application Lands"):

Township 10 South, Range 94 West, 6th P.M. Section 19: SE1/4NE1/4, E1/2SW1/4, SE1/4

Section 30: NE1/4, E1/2NW1/4

- 3. The Application Lands are unspaced as to the Deep Formations.
- As to the Deep Formations the Application Lands are governed by Rule 318.a, which provides that a well to be drilled in excess of 2,500 feet in depth shall be located not less than 600 feet from any lease line, and not less than 1,200 feet from any other producible or drilling oil and gas well when drilling to the same common source of supply, unless authorized by order of the Commission upon hearing.
 - 5. There are no producing wells on the Application Lands.

Spacing Request

- 6. Colorado Revised Statute Section 34-60-116(4) authorizes the Commission to establish drilling and spacing units to prevent or assist in preventing waste, avoid the drilling of unnecessary wells, and/or protect correlative rights.
- 7. A drilling and spacing unit of approximately 520 acres is not less than the maximum area which can be efficiently, economically and effectively drained by a horizontal well producing oil, gas and associated hydrocarbons from the Deep Formations in the Application Lands.
- 8. The Applicant requests that the Commission establish an approximately 520 acre horizontal wellbore spacing unit consisting of the Application Lands for production of oil, gas and associated hydrocarbons from the Deep Formations.
- 9. To promote efficient drainage of the Deep Formations in the Application Lands, the Commission should permit the Applicant to drill two additional, optional horizontal wells on the unit for production of oil, gas and associated hydrocarbons from the Deep Formations.
- 10. The Commission should allow each horizontal well to be located anywhere on the unit, but no portion of the horizontal lateral shall be completed closer than 600 feet from the boundaries of such unit, or closer than 1,200 feet from the wellbore of a permitted well in the same common source of supply.
- 11. The proposed drilling and spacing unit will allow efficient drainage of the Deep Formations, will prevent waste, will not adversely affect correlative rights of any owner, and will assure the greatest ultimate recovery of oil, gas and associated hydrocarbon substances from the reservoirs.
- 12. The above spacing and well density and location rules shall apply to horizontal wells, but not to vertical or directional wells, for which existing Commission rules and orders shall continue to apply
- 13. The proposed wells can be developed in a manner consistent with protection of the environment, public health, safety and welfare.

Involuntary Pooling Request

- 14. Colorado Revised Statute Section 34-60-116 authorizes the Commission to pool separately owned interests located within a drilling unit for the development and operation of the wells.
- 15. At least 30 days prior to the hearing on this application, the Applicant will have sent all owners listed on **Exhibit A**, who have not previously consented to lease or otherwise participate in the Baier 19-11-30-06-H well, an Authority for Expenditures (AFE) containing all information required under Commission Rule 530.b., and in case of unleased mineral owners, an offer to lease which is reasonable, based on the factors listed in Commission Rule 530.c. The Applicant anticipates that one or more of such owners will refuse or fail to respond to such offer to participate in the drilling, completion and operation of such well, and shall be deemed non-consenting parties under Commission Rule 530.b and c.

- 16. An order of the Commission pooling all interests in an approximately 520 acre unit composed of the Application Lands shall therefore be necessary in order to afford each owner of an interest in such unit the opportunity to recover and receive its just and equitable share of the oil and/or gas from the common source of supply underlying said unit.
- 17. The granting of such an order would not be prejudicial to the owners in the unit and would protect correlative rights.
- 18. The requested pooling order should be effective as of the date of this Application, or the date that costs specified by C.R.S. §34-60-116(7)(b)(II) are first incurred for the drilling of the Baier 19-11-30-06-H well, whichever is first in time.
- 19. The names and addresses of the interested parties according to the information and belief of the Applicant are set forth on **Exhibit A** attached hereto and made a part hereof.

WHEREFORE, Applicant, Laramie Energy II, LLC, respectfully requests that this matter be set for hearing in January 23, 2012, that notice be given as required by law and that upon such hearing this Commission enter its order consistent with Applicant's proposals set forth above.

Dated: November 22, 2011.

LOHF SHAIMAN JACOBS HYMAN & FEIGER PC

By:_	
-	J. Michael Morgan #7279
	950 South Cherry Street, Suite 900
	Denver, CO 80246
	(0.00) 0.000 (0.00) 0.000 (0.00)

(303) 753-9000; (303) 753-9997 (fax) mmorgan@lohfshaiman.com

Applicant's Address:
Laramie Energy II, LLC
1512 Larimer Street, Suite 1000
Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)
is a Consulting Landman for Lara	Il age, being first duly sworn upon oath, deposes and states that he amie Energy II, LLC, he has read the foregoing Application and the se to the best of his knowledge, information and belief.
	N. Arthur Bollen
Subscribed and sworn to before Witness my hand and official sea My commission expires:	
	Notary Public

EXHIBIT A NOTICE LIST

Clint D. Lanford Stephanie S. Lanford 1162 60 ¾ Road Collbran, CO 81624

Oxy USA Inc. PO Box 27570 Houston, TX 77046

EnCana Oil & Gas (USA) 370 17th Street, Suite 1700 Denver, CO 80202

Cougar Springs Ranch P.O. Box 2506 Grand Junction, CO 81502

Plateau Energy Partners 833 24 ½ Road Grand Junction, CO 81505

Estate of Evelyn Osborn, deceased c/o Loren R. Osborn 3273 F 3/10 Road Clifton, CO 81520

Carl A. Koch Kathy A. Koch P.O. Box 428 Collbran, CO 81624

Michael Todd Wilkerson Pam Michelle Wilkerson P.O. Box 551 Collbran, CO 81624

Paul F. Adams P.O. Box 291 Collbran, CO 81624 Cheryl Stevens 1209 County Road 102 Hesperus, CO 81326

Arlen Dale West 1299 North Tamarack Bayfield, CO 81122

Kathi McIlraith 2011 Troy King Road, #213 Farmington, NM 87401

Daleen Washington P.O. Box 602 Ignacio, CO 81137

Theresa Washington P.O. Box 602 Carlsbad, NM 88220

Rocky Hill Ranch LLC P.O. Box 10 Collbran, CO 81624

Jane M. Rose P.O. Box 1066 La Veta, CO 81055

Joseph D. Rose c/o Anne D. Dyde 7877 Mississippi Ave., Suite 208-E Denver, CO 80231

Sydney Jean Elliott P.O. Box 174 Wilson, WY 83014

Robert Neil Gold c/o Robert N. Gold 366 Comstock Avenue Los Angeles, CA 90024 Jules C. Goldstone Anita M. Goldstone 780 North Grower Street Los Angeles, CA 90001

Rollin F. Duni and Othella Duni, Trustees of the Duni Family 1986 Trust, Dated 10/14/86 3896 Ladera Vista Road Fallbrook, CA 92028

8 Penny LLC 2258 Willow Wood Road Grand Junction, CO 81503

Carter Ludow 1009 North Clark Street Los Angeles, CA 90069

Pauline Carland, Irma Wilder and Reece Petty c/o Irma Wilder 2300 South M Street Fort Smith, AR 72901

Tucker Garner 7256 Holly Hill Drive Mercer Island, WA 98040

Mary Anne Garner Firsone, Trustee of the Mary Anne Garner Firsone Revocable Trust Under Agreement Dated 9-17-93 c/o Edward Winslow Layman, Lempert & Winslow 220 Bush St., Suite 1411 San Francisco, CA 94104

James E. Munson and Cherron G. Munson, Trustees of the James E. Munson and Cherron G. Munson Revocable Trust Under Agreement Dated 8-24-93 c/o Edward Winslow Layman, Lempert & Winslow San Francisco, CA 94104 220 Bush St., Suite 1411
Gayle Garner Roski, Trustee of the
Gayle Garner Roski Revocable Trust
Under Agreement Dated 11-16-93
c/o Edward Winslow
Layman, Lempert & Winslow
220 Bush St., Suite 1411
San Francisco, CA 94104

Edward A. Rush David E. Rush 8 East 144th Street Riverdale, IL 60627

Randy Price
Mesa County Planning & Econ Dev.
750 Main Street
P.O. Box 20000
Grand Junction, CO 81501

Kent Kuster Colorado Dept. of Public Health & Enviro. 4300 Cherry Creek Drive South Denver, CO 80246

Kim Kaal Jon Holst Colorado Division of Wildlife 6060 Broadway Denver, CO 80216

Mr. Hank Szymanski U.S. Bureau of Land Management 2850 Youngfield Street Lakewood, CO 80215

Shirley McPerson Address Unknown Los Angeles County, CA

Virginia May Land Address Unknown Monterey County, CA

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF LENERGY II, LLC. FOR AN ORDER ESTABLIS DRILLING AND SPACING UNIT FOR THE MANIOBRARA, FRONTIER AND MOWRY FORM ("DEEP FORMATIONS") AND RELATED WEL	HING A) NCOS,) CAUSE NO. 166 ATIONS)			
LOCATION RULES, AND POOLING ALL NON- CONSENTING OWNERS OF CERTAIN LANDS I THE PLATEAU FIELD AREA, MESA COUNTY, C	SIN)			
AFFIDAVIT OF MAILING				
STATE OF COLORADO)				
) ss. CITY & COUNTY OF DENVER)				
J. Michael Morgan, of lawful age and being first duly sworn upon his oath, states and declares:				
That he is the attorney for Laramie Energy II, Inc. On November 22, 2011, he caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A to the Application.				
	J. Michael Morgan			
Subscribed and sworn to before me this 22 nd day of November, 2011.				
Witness my hand and official seal. My commission expires: 09-13-2013				
	Tonja L. Hoisington, Notary Public			