BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION FOR AN ORDER POOLING ALL INTERESTS IN THE NIOBRARA FORMATION IN A 640-ACRE DRILLING AND SPACING UNIT IN WELD COUNTY, COLORADO

APPLICATION

COMES NOW Chesapeake Exploration, LLC ("Applicant"), by its attorneys, Beatty & Wozniak, P.C., and makes application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order pooling all interests for the development of the Niobrara Formation on the following described lands:

Township 3 North, Range 63 West, 6th P.M. Section 26: All

Weld County, Colorado

(hereinafter "Application Lands").

In support of its application, Applicant states and alleges as follows:

- 1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.
 - 2. Applicant owns leasehold interests in a substantial portion of the Application Lands.
- 3. On April 27, 1998, the Commission adopted Rule 318A, which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formation from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. The Application Lands are subject to this Rule for the Niobrara Formation.
- 4. On October 24, 2011, the Applicant filed an Application, Docket No. 1112-SP-158, seeking to, among other things, establish 640-acre drilling and spacing units for certain lands, including the Application Lands, and allow the drilling of two horizontal wells in each such drilling and spacing unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. The Application is currently pending and is scheduled to be heard by the Commission on December 12, 2011. Approval of this pooling Application is contingent on approval of its companion drilling unit application.

- 5. Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and Commission Rule 530, seeks an order pooling all interests in the Application Lands for the development of the Niobrara Formation, including any nonconsenting interests therein.
- 6. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b)(II) were first incurred for the drilling of the Cervi Enterprises 26-3-63 1H well to the Niobrara Formation on the Application Lands.
- 7. Applicant certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 507.b(2), and that at least thirty (30) days prior to the hearing on this matter, each such interest owner not otherwise leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the well, and will be provided with the information required by Rule 530. The list of such interested parties is attached hereto as Exhibit A.
- 8. That in order to prevent waste and to protect correlative rights, all interests in the Application Lands should be pooled for the orderly development of the Niobrara Formation, including any nonconsenting interests therein.

WHEREFORE, Applicant requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

- A. Pooling all interests in the Application Lands for the development of the Niobrara Formation, including any future wells drilled to said formation.
- B. Providing that the Commission's pooling order is made effective as of the earlier of the date of this Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b)(II) were first incurred for the drilling of the Cervi Enterprises 26-3-63 1H well to the Niobrara Formation on the Application Lands.
- C. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the authorized well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(7), and made subject to the cost recovery provisions thereof.
- D. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in January, 2012, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

Dated: November , 20)11
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By:_____

William A. Keefe Kenneth A. Wonstolen Elizabeth Gallaway Beatty & Wozniak, P.C. 216 Sixteenth Street-Suite 1100 Denver, CO 80202-5115

Address of Applicant
Chesapeake Exploration, LLC
ATTN: Nick Watkins
6100 N. Western Avenue
Oklahoma City, OK 73118

VERIFICATION

STATE OF OKLAHOMA)
COUNTY OF OKLAHOMA) ss.)
he is District Landman for Chesapeake Exp	ng first duly sworn upon oath, deposes and says that bloration, LLC and that he has read the foregoing contained are true to the best of his knowledge.
	By:
Subscribed and sworn to before me this	day of November, 2011.
Witness my hand and official seal.	
My commission expires:	
	Notary Public

Exhibit A

Chesapeake Exploration, LLC P.O. Box 18496 Oklahoma City, OK 73154-0496

OOGC America, Inc. C/O CNOOC International Limited PO Box 4705, #25 Chaoyangmenbei Dajie Dongcheng District Beijing, 100010 P.R. China

Marathon Oil Company 5555 San Felipe Road Houston, TX 77056

Marubeni Denver Juleberg LLC clo Marubeni Unconventional Resources Corporation 2800 Post Oak Blvd. Suite 6000 Houston, TX 77056

Hobe Minerals 7475 Highland Drive Lakewood, CO 80214

E. Michael & Cynthia M. Meany 4719 East Pinewood Circle Centennial, CO 80121 S. Reger Family Mineral Partnership DTD 06/09/2006 1605 Westridge Circle Billings, MT 59102

Ryan Family Mineral Partnership DTD06/27/2003 PO Box 117 Billings, MT 59102

Baldridge Family Mineral Partnership DTD 10/16/2008 107 Iowa Whitefish, MT 59937

Hoefle Royalty Partners 2812 First Ave. North, Suite 502 Billings, MT 59101

Cody B. Hoefle 2812 First Ave. North, Suite 504 Billings, MT 59101

Colorado State Board of Land Commissioners 1127 Sherman Street, Suite 300 Denver, CO 80203

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLI ORDER POOLING ALL INTERESTS		CAUSE NO.
FORMATION IN A 640-ACRE DRILLI UNIT IN WELD COUNTY, COLORAD		DOCKET NO.
<u> </u>	AFFIDAVIT OF MAIL	<u>ING</u>
STATE OF COLORADO)	
CITY AND COUNTY OF DENVER)ss.)	
Kenneth A Wonstolen, of lawfudeclares:	ıl age, and being firs	t duly sworn upon his oath, states and
	ached Application to	t, LLC, and that on or before November be deposited in the United States Mail, t A to the Application.
	Kenneth A	A. Wonstolen
Subscribed and sworn to befor	e me November	, 2011.
Witness my hand and official s	eal.	
My commission expires:	·	
	Notary Pu	blic