

BEFORE THE OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF )  
NOBLE ENERGY INC. FOR AN ORDER )  
ESTABLISHING ONE (1) 400-ACRE )  
WELLBORE SPACING UNIT FOR ONE (1) )  
HORIZONTAL WELL IN THE NIOBRARA )  
FORMATION IN THE E $\frac{1}{2}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$  OF )  
SECTION 11, THE W $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$  OF )  
SECTION 12, THE NW $\frac{1}{4}$ NW $\frac{1}{4}$  OF SECTION )  
13 AND THE NE $\frac{1}{4}$ NE $\frac{1}{4}$  OF SECTION 14 OF )  
TOWNSHIP 4 NORTH, RANGE 64 WEST, 6TH )  
P.M., IN THE WATTENBERG FIELD, WELD )  
COUNTY, COLORADO. )

Cause No. 407

Docket No. \_\_\_\_\_

APPLICATION

COMES NOW Noble Energy, Inc. (referred to herein as "Applicant"), by and through its undersigned attorneys, and makes application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission"), for an order establishing one (1) 400-acre wellbore spacing unit for the drilling of one (1) horizontal well for production of oil, gas, and associated hydrocarbons from the Niobrara Formation underlying the following lands:

Township 4 North, Range 64 West, 6<sup>th</sup> P.M.

Section 11: E $\frac{1}{2}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$

Section 12: W $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$

Section 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$

Section 14: NE $\frac{1}{4}$ NE $\frac{1}{4}$

Weld County, Colorado ("Application Lands").

In support thereof, the Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado.
2. Applicant owns substantial portion of the leasehold interests on the Application Lands.

3. On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Codell and Niobrara Formations underlying certain lands, including the Application Lands, with the permitted well locations in accordance with the provisions of Order No. 407-1. Order No. 407-1 (amended on March 29, 2000 in accordance with Order No. 407-17, entered November 18, 1985), among other things, established 80-acre drilling and spacing units for the production of oil and/or gas and associated hydrocarbons from the Codell Formation underlying certain lands, including the Application Lands, with the drilling and spacing unit to be designated by the operator drilling the first well in the quarter section, (or the Director, if the operator fails to designate). The permitted well shall be located in the center of either 40-acre tract within the drilling and spacing unit with a tolerance of 200 feet in any direction and the operator

shall have the option to drill an additional well on the undrilled 40-acre tract in each 80-acre drilling and spacing unit.

4. On April 27, 1998, the Commission adopted Rule 318A, which, among other things, established drilling windows and allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formation from the base of the Dakota Formation to the surface. The Application Lands are subject to the foregoing Orders and Rule 318A. Pursuant to Rule 318A.j., Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of GWA wells.

5. Applicant plans to drill one (1) horizontal well on the Application Lands. The Toby C12-79HN Well ("Well") has a proposed surface location of 665' FSL and 777' FEL of Section 2, Township 4 North, Range 64 West and a proposed bottomhole location of 150' FNL and 75' FWL of Section 13, Township 4 North, Range 64 West.

6. Applicant requests that the Commission establish a 400-acre wellbore spacing unit for the Well on the Application Lands. The proposed 400-acre wellbore spacing unit shall consist of the following lands:

Township 4 North, Range 64 West, 6<sup>th</sup> P.M.

Section 11: E $\frac{1}{2}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$

Section 12: W $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$

Section 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$

Section 14: NE $\frac{1}{4}$ NE $\frac{1}{4}$

Weld County, Colorado ("Wellbore Spacing Unit").

A Well Location Certificate is attached hereto.

7. Applicant confirms that it is not changing the established 80-acre drilling and spacing units for any existing vertical Niobrara Formation wells. Applicant further confirms that it is not changing the established distribution of proceeds for any existing vertical Niobrara Formation wells subject to Order No. 407-87. Applicant will allocate and distribute proceeds from the Well on a 400-acre basis.

8. Applicant asserts that a 400-acre wellbore spacing unit for the Well will allow for economic and efficient drainage of the Niobrara Formation; will prevent waste; will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. A 400-acre wellbore spacing unit is not smaller than the maximum area that can be economically and efficiently drained by one (1) horizontal well in such unit.

9. The surface location of the Well is within a designated drilling window. The Well will be located on a new multi-well pad in order to minimize surface disturbance.

10. The treated interval of the wellbore for the Well shall be no closer than 460' from the boundaries of the 400-acre Wellbore Spacing Unit. The Applicant maintains that the one (1) horizontal well will have no adverse effect on correlative rights of adjacent owners.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice thereof be given as required by law and that upon such hearing this Commission shall enter its order:

- A. Establishing the 400-acre Wellbore Spacing Unit for the Toby C12-79HN Well;
- B. Establishing that the treated interval of the wellbore for the Toby C12-79HN Well shall be no closer than 460' from the boundaries of the 400-acre Wellbore Spacing Unit;
- C. Finding that the 400-acre Wellbore Spacing Unit will prevent waste, protect correlative rights, and will maximize the efficient and economic production of the Niobrara Formation on the Application Lands; and
- D. Granting any other relief necessary to prevent waste and protect correlative rights of the adjacent owners.

Dated this \_\_\_\_ day of June, 2011.

Respectfully submitted,

**Noble Energy, Inc.**

By: \_\_\_\_\_  
Jamie L. Jost  
Michael J. Wozniak  
Elizabeth Y. Gallaway  
Beatty & Wozniak, P.C.  
Attorneys for Applicant  
216 16<sup>th</sup> Street, Suite 1100  
Denver, Colorado 80202  
(303) 407-4499

Applicant's Address:  
1625 Broadway # 2200  
Denver, CO 80202

VERIFICATION

STATE OF COLORADO                    )  
  ) ss.  
CITY AND COUNTY OF DENVER)

Joseph H. Lorenzo, of lawful age, being first duly sworn upon oath, deposes and says that he is Senior Land Manager and Attorney-in-Fact for Noble Energy, Inc. and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.

\_\_\_\_\_  
Title: Senior Land Manager

Subscribed and sworn to before this \_\_\_\_ day of June, 2011.

Witness my hand and official seal.

[SEAL]

My commission expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public

BEFORE THE OIL & GAS CONSERVATION COMMISSION  
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**AFFIDAVIT OF MAILING**

STATE OF COLORADO )  
 )ss.  
CITY AND COUNTY OF DENVER )

Jamie L. Jost of lawful age, and being first duly sworn upon her oath, states and declares:

That she is the attorney for Noble Energy, Inc., that on or before June \_\_, 2011, she attempted to cause a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A to the Application.

\_\_\_\_\_  
Jamie L. Jost

Subscribed and sworn to before me on June \_\_, 2011.

Witness my hand and official seal.

My commission expires: \_\_\_\_\_.

\_\_\_\_\_  
Notary Public

## EXHIBIT A

### Unleased Mineral Interest Owner:

Kyle W. Mitchell & Kacy C. Mitchell, J.T.  
28942 WCR 48  
Kersey, CO 80644

Brown & Stanwood  
8505 Monroe  
Houston, TX 77061

### Working Interest Owners:

Noble Energy, Inc.  
1625 Broadway, Suite 2200  
Denver, CO 80202

Kerr-McGee Oil & Gas Onshore LP  
1099 18<sup>th</sup> Street, Suite 1800  
Denver, CO 80202

Oncken Family Partnership  
1400 Valley Wind Lane  
Missoula, MT 59804

Estate of Sam Brown c/o Charlsia Brown  
8610 Pasture View Lane  
Houston, TX 77024

R.R. Pennington  
9819 Sagecourt Drive  
Houston, TX 77061

Dan M. Mitchell  
d/b/a Comanche Drilling  
P.O. Box 636  
Cut Bank, MT 59427

Kent Kuster  
Colorado Department of Public Health &  
Environment  
4300 Cherry Creek Drive South  
Denver, CO 80246-1530

Celia Greenman  
Colorado Division of Wildlife  
6060 Broadway  
Denver, CO 80216

David Bauer  
Weld County  
1111 H Street  
Greeley, CO 80632