BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF)	
ENCANA OIL & GAS (USA) INC. FOR AN)	Cause No. 407
ORDER ESTABLISHING ONE (1) 320-ACRE)	
WELLBORE SPACING UNIT FOR ONE (1))	Docket No
HORIZONTAL WELL IN THE NIOBRARA)	
FORMATION FOR SECTION 34, TOWNSHIP 2)	
NORTH, RANGE 66 WEST, 6 TH P.M., IN THE)	
WATTENBERG FIELD, WELD COUNTY,)	
COLORADO)	

APPLICATION

COMES NOW Encana Oil & Gas (USA) Inc. (referred to herein as "Applicant"), by and through its undersigned attorneys, and makes application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission"), for an order establishing one (1) 320-acre wellbore spacing unit for the drilling of one (1) horizontal well for production of oil, gas, and associated hydrocarbons from the Niobrara Formation underlying the N½ of Section 34, Township 2 North, Range 66 West, 6th P.M., Weld County, Colorado. In support thereof, the Applicant states and alleges as follows:

- 1. Applicant is a corporation duly authorized to conduct business in the State of Colorado.
- 2. Applicant owns all or a substantial portion of the leasehold interests on the Application Lands.
- 3. On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Codell and Niobrara Formations underlying certain lands, including the Application Lands, with the permitted well locations in accordance with the provisions of Order No. 407-1. Order No. 407-1 (amended on March 29, 2000 in accordance with Order No. 407-17, entered November 18, 1985), among other things, established 80-acre drilling and spacing units for the production of oil and/or gas and associated hydrocarbons from the Codell Formation underlying certain lands, including the Application Lands, with the drilling and spacing unit to be designated by the operator drilling the first well in the quarter section, (or the Director, if the operator fails to designate). The permitted well shall be located in the center of either 40-acre tract within the drilling and spacing unit with a tolerance of 200 feet in any direction. The operator shall have the option to drill an additional well on the undrilled 40-acre tract in each 80-acre drilling and spacing unit.
- 4. On April 27, 1998, the Commission adopted Rule 318A, which, among other things, established drilling windows and allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formation from the base of the Dakota Formation to the surface. The Application Lands are subject to the foregoing Order and Rule 318A. Pursuant to Rule 318A.j., Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of GWA wells. A reference map is attached hereto.
- 5. Applicant plans to drill one (1) horizontal well on the Application Lands. The McConahay 1A-34H Well has a proposed surface hole location in the NE¼NE¼ of Section 34, Township 2 North, Range 66 West and a proposed bottomhole location in the SW¼SW¼ of Section 15, Township 3 North, Range 66 West.
- 6. Applicant requests that the Commission establish a 320-acre wellbore spacing for the McConahay 1A-34H Well on the Application Lands. The proposed 320-acre wellbore spacing unit shall consist of the N½ of Section 34, Township 2 North, Range 66 West, 6th P.M., Weld County, Colorado ("Wellbore Spacing Unit").
- 7. Applicant further confirms that it is not changing the established 80-acre drilling and spacing units for any existing vertical Niobrara Formation wells. Applicant further confirms that it is not changing the established distribution of proceeds for any existing vertical Niobrara Formation wells. Applicant will allocate and distribute proceeds from the McConahay 1A-34H Well on a 320-acre basis.

- 8. Applicant asserts that a 320-acre wellbore spacing unit for the McConahay 1A-34H Well will allow for economic and efficient drainage of the Niobrara Formation; will prevent waste; will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. A 320-acre wellbore spacing unit is not smaller than the maximum area that can be economically and efficiently drained by one (1) horizontal well in such unit.
- 9. Applicant intends for the surface location for the McConahay 1A-34H Well to be located within an established drilling window pursuant to Commission Rule 318A.a. Applicant and the surface use owner are currently negotiating a surface use agreement. The initial perforation of the Niobrara Formation, and the ultimate bottomhole location for each well, shall be no closer than 460' from the boundaries of the 320-acre wellbore spacing unit. The Applicant maintains that the one (1) horizontal well will have no adverse effect on correlative rights of adjacent owners.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice thereof be given as required by law and that upon such hearing this Commission shall enter its order:

- A. Establishing the 320-acre Wellbore Spacing Unit for the McConahay 1A-34H Well;
- B. Approving the surface locations for the McConahay 1A-34H Well as located within an established drilling window pursuant to Commission Rule 318A.a.;
- C. Establishing that the initial perforation of the Niobrara Formation, and the ultimate bottomhole location for each well, shall be no closer than 460' from the boundaries of the 640-acre wellbore spacing unit;
- D. Finding that the 320-acre wellbore spacing unit will prevent waste, protect correlative rights, and will maximize the efficient and economic production of the Niobrara Formation on the Application Lands; and
- E. Granting any other relief necessary to prevent waste and protect correlative rights of the adjacent owners.

Dated this 2nd day of February, 2011.

Respectfully submitted,

Encana Oil & Gas (USA), Inc.

By:									
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Jamie L. Jost Elizabeth Y. Gallaway Beatty & Wozniak, P.C. Attorneys for Applicant 216 16th Street, Suite 1100 Denver, Colorado 80202 (303) 407-4499

Applicant's Address: 370 17th St # 1700 Denver, CO 80202

VERIFICATION

STATE OF COLORADO)) ss.
CITY AND COUNTY OF DENVER)
, of lawful age, being first duly sworn upon oath, deposes and says that he is Attorney-in-Fact for Encana Oil & Gas (USA) Inc. and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.
Title:
Subscribed and sworn to before this day of February, 2011.
Witness my hand and official seal.
[SEAL]
My commission expires:
Notary Public

BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF ENCANA OIL & GAS (USA) INC. FOR AN ORDER ESTABLISHING ONE (1) 320-ACRE WELLBORE SPACING UNIT FOR ONE (1) HORIZONTAL WELL IN THE NIOBRARA FORMATION FOR SECTION 34, TOWNSHIP 2 NORTH, RANGE 66 WEST, 6 TH P.M., IN THE WATTENBERG FIELD, WELD COUNTY, COLORADO)) Cause No. 407)) Docket No))
<u>AFFIDAVIT</u>	OF MAILING
STATE OF COLORADO)	
)ss. CITY AND COUNTY OF DENVER)	
Jamie L. Jost of lawful age, and being fire	st duly sworn upon her oath, states and declares:
2011, she attempted to cause a copy of the a	& Gas (USA) Inc., that on or before February attached Application to be deposited in the United be parties listed on <u>Exhibit A</u> to the Application, but
,	Jamie L. Jost
Subscribed and sworn to before me on Fe	ebruary, 2011.
Witness my hand and official seal.	
My commission expires:	
į	Notary Public

EXHIBIT A

Encana Oil & Gas (USA) Inc. 370 17th Street, #1700 Denver, CO 80202

Celia Greenman Colorado Division of Wildlife 6060 Broadway Denver, CO 80216

Kent Kuster Colorado Department of Public Health and Environment 4300 Cherry Creek Drive South Denver, CO 80246-1530

David Bauer Weld County Government 1111 H Street Greeley, CO 80632