BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF KERR-MCGEE OIL & GAS ONSHORE LP FOR AN ORDER ESTABLISHING ONE (1) 320-ACRE WELLBORE SPACING UNIT FOR ONE (1) HORIZONTAL WELL IN THE NIOBRARA FORMATION FOR W¹/₂ OF SECTION 15, TOWNSHIP 2 NORTH, RANGE 67 WEST, 6TH P.M., IN THE WATTENBERG FIELD, WELD COUNTY, COLORADO

Cause No. 407

Docket No. _____

APPLICATION

COMES NOW Kerr-McGee Oil & Gas Onshore LP (referred to herein as "Applicant"), by and through its undersigned attorneys, and makes application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission"), for an order establishing one (1) 320-acre wellbore spacing unit for the drilling of one (1) horizontal well for production of oil, gas, and associated hydrocarbons from the Niobrara Formation underlying the following lands:

Township 2 North, Range 67 West, 6th P.M. Section 15: W¹/₂

Weld County, Colorado ("Application Lands").

In support thereof, the Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado.

2. Applicant owns all or a substantial portion of the leasehold interests on the Application Lands.

3. On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Codell and Niobrara Formations underlying certain lands, including the Application Lands, with the permitted well locations in accordance with the provisions of Order No. 407-1. Order No. 407-1 (amended on March 29, 2000 in accordance with Order No. 407-17, entered November 18, 1985), among other things, established 80-acre drilling and spacing units for the production of oil and/or gas and associated hydrocarbons from the Codell Formation underlying certain lands, including the Application Lands, with the drilling and spacing unit to be designated by the operator drilling the first well in the quarter section, (or the Director, if the operator fails to designate). The permitted well shall be located in the center of either 40-acre tract within the drilling and spacing unit with a tolerance of 200 feet in any direction. The operator shall have the option to drill an additional well on the undrilled 40-acre tract in each 80-acre drilling and spacing unit.

4. On April 27, 1998, the Commission adopted Rule 318A, which, among other things, established drilling windows and allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formation from the base of the Dakota Formation to the surface. The Application Lands are subject to the

foregoing Order and Rule 318A. Pursuant to Rule 318A.j. Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of GWA wells.

5. Applicant plans to drill one (1) horizontal well on the Application Lands within the proposed 320-acre wellbore spacing unit. The 320-acre wellbore spacing unit will consist of the W¹/₂ of Section 15, Township 2 North, Range 67 West, 6th P.M., Weld County, Colorado. The Paradize 4-15HZ Well ("Well") has a proposed surface hole location 472' FSL and 2112' FWL of Section 15, Township 2 North, Range 67 West and a proposed bottomhole location of 460' FNL and 1175' FWL of Section 15, Township 2 North, Range 67 West. The surface location for the Well is located within an established drilling window pursuant to Commission Rule 318A.a. A Well Location Certificate is attached hereto.

6. Applicant requests that the Commission establish a 320-acre wellbore spacing unit that will include the Paradize 4-15 HZ Well. Applicant confirms that it is not changing the established 80-acre drilling and spacing units for any existing vertical Niobrara Formation wells as established by Order No. 407-87. Applicant further confirms that it is not changing the established distribution of proceeds for any existing vertical Niobrara Formation wells. Applicant will allocate and distribute proceeds from the Paradize 4-15 HZ Well on a 320-acre basis.

7. Applicant asserts that a 320-acre wellbore spacing unit for the Paradize 4-15 HZ Well will allow for economic and efficient drainage of the Niobrara Formation; will prevent waste; will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. A 320-acre wellbore spacing unit is not smaller than the maximum area that can be economically and efficiently drained by one (1) horizontal well in such unit.

8. The surface location for the Paradize 4-15 HZ Well is located within an established drilling window pursuant to Commission Rule 318A.a. The horizontal well shall be located at the designated surface location. The treated interval of the Paradize 4-15 HZ Well shall be no closer than 460' from the boundaries of the 320-acre wellbore spacing unit. The Applicant maintains that the one (1) horizontal well will have no adverse effect on correlative rights of adjacent owners.

9. Notice will be provided to the interested parties set forth on <u>Exhibit A</u> pursuant to Rule 503.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice thereof be given as required by law and that upon such hearing this Commission shall enter its order:

A. Establishing a 320-acre wellbore spacing unit on the Application Lands for the Paradize 4-15 HZ Well;

B. Approving the surface location for the Paradize 4-15 HZ Well as located within an established drilling window pursuant to Commission Rule 318A.a. and establishing that the treated interval of the well shall be no closer than 460' from the boundaries of the 320-acre wellbore spacing unit;

C. Finding that the 320-acre wellbore spacing unit will prevent waste, protect correlative rights, and will maximize the efficient and economic production of the Codell Formation on the Application Lands; and

D. Granting any other relief necessary to prevent waste and protect correlative rights of the adjacent owners.

Dated this ____ day of July, 2011.

Respectfully submitted,

KERR-MCGEE OIL & GAS ONSHORE LP

By:_____

Jamie L. Jost Michael J. Wozniak Elizabeth Y. Gallaway Beatty & Wozniak, P.C. Attorneys for Applicant 216 16th Street, Suite 1100 Denver, Colorado 80202 (303) 407-4499

Applicant's Address: P.O. Box 173779 Denver, CO 80217-3379

VERIFICATION

STATE OF COLORADO)) ss. CITY AND COUNTY OF DENVER)

Nancy McDonald, of lawful age, being first duly sworn upon oath, deposes and says that she is Staff Landman for Kerr-McGee Oil & Gas Onshore LP and that she has read the foregoing Application and that the matters therein contained are true to the best of her knowledge, information and belief.

Name:_____

Subscribed and sworn to before this _____ day of July, 2011.

Witness my hand and official seal.

[SEAL]

My commission expires: _____

Notary Public

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IN THE MATTER OF THE APPLICATION OF) KERR-MCGEE OIL & GAS ONSHORE LP FOR) AN ORDER ESTABLISHING ONE (1) 320-) ACRE WELLBORE SPACING UNIT FOR ONE) (1) HORIZONTAL WELL IN THE NIOBRARA) FORMATION FOR W¹/₂ OF SECTION 15,) TOWNSHIP 2 NORTH, RANGE 67 WEST, 6TH) P.M., IN THE WATTENBERG FIELD, WELD) COUNTY, COLORADO)

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AFFIDAVIT OF MAILING

))ss.

STATE OF COLORADO

CITY AND COUNTY OF DENVER

Jamie L. Jost of lawful age, and being first duly sworn upon her oath, states and declares:

That she is the attorney for Kerr-McGee Oil & Gas Onshore LP, that on or before July ____, 2011, she attempted to cause a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A to the Application, but there is no known address for such parties.

Jamie L. Jost

Subscribed and sworn to before me on July ___, 2011.

Witness my hand and official seal.

My commission expires: _____.

Notary Public

EXHIBIT A

Strear Properties – Wildcat Basin LLC 6825 E Tennessee Avenue, Bldg. 1 No. 235 Denver, CO 80224

The Amended & Restated Parker Revocable Trust U/A dated August 17, 2004 Jan Parker, Trustee 8809 West Seldon Lane Peoria, AZ 85345

Robin A. Parker 10 Cedar Street Norwood, MA 02062

Marian Parker Dize 921 Indian Peak Road Golden, CO 80403

Celia Greenman Colorado Division of Wildlife 6060 Broadway Denver, CO 80216

Kent Kuster Colorado Department of Public Health and Environment 4300 Cherry Creek Drive South Denver, CO 80246-1530

David Bauer Weld County Government 1111 H Street Greeley, CO 80632

Kerr-McGee Oil & Gas Onshore LP (Applicant) 1099 18th Street, Suite 1800 Denver, CO 80202