1625 Broadway Suite 2200 Denver, CO 80202

Tel: 303.228.4000 Fax: 303.228.4280 www.nobleenergyinc.com

March 23, 2009



Colorado Oil and Gas Conservation Commission The Chancery Building 1120 Lincoln Street, Suite 801 Denver, CO 80203

ORIGINAL

Mr. David Neslin, Director

Re: - LAPP A 24-30D

Codell/Niobrara New Drill

Township 6 North, Range 64W, 6th, P.M.

Section 13: SWSW: 636' FSL & 630' FWL (Surface Hole Location) Section 13: SWSW: 75' FSL & 75' FWL (Bottom Hole Location)

Weld County, Colorado

Mr. Neslin:

Noble Energy, Inc. ("NEI") is planning to drill the captioned boundary well in accordance with the provisions of the COGCC Rule 318A(e).

NEI's proposed wellbore spacing unit consists of the SESE of Section 14, NWNW of Section 13, NENE of Section 23 and NWNW of Section 24, T6N, R64W, creating a 160 acre wellbore spacing unit. NEI is not the only owner within the proposed wellbore spacing unit and as such provided notice to the remaining owners with said proposed spacing unit as required under COGCC Rule 318A(e)(6). Copies of the required notice letters are attached. The required twenty (20) day notice period has elapsed absent the receipt by NEI of an objection to said proposal by four of the five remaining owners within the proposed spacing unit for this well. The final mineral owner, Petro-Canada Resources, objects to the location of the well due to their desire to drill the same location. PCR is still working on their permit, while NEI has completed this permit package. We believe their objection is not valid per Rule 318Ae.(6)B.

Also, enclosed are copies of the following documents to assist you in your review and approval of NEI's proposed APD for the captioned well:

> Plat illustrating the proposed wellbore spacing unit and number of Codell/Niobrara/J Sand wells located within the existing 160 acre governmental quarter section (SW/4) to be less than eight (8) in accordance with COGCC Rule 318A.f.

Plat illustrating proposed wellbore spacing unit on existing plat

Thank you for your attention to the enclosed. NEI respectfully requests that the COGCC review the enclosed information and approve the Application for Permit to Drill the captioned well.

a Clink

Regulatory Analyst Noble Energy Inc.



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FORM State or COL 71 3582	RECEVED
Oil and Con Composition Commission	
Rev 12/05 Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109	MAR 2 4 2009
APPLICATION FOR PERMIT TO:	
1. Orill, Deepen, Re-enter, Recomplete and Operate	COGCC
2. TYPE OF WELL OIL GAS COALBED OTHER: Refiling Sidetrack	Plugging Bond Surety ID# 20030009
SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES	Complete the
3. Name of Operator: Noble Energy Inc. 4. COGCC Operator Number: 100322	Attachment Checklist OP COGCC
5. Address: 1625 Broadway, Suite 2200	APD Orig & Copy
City: Denver State: CO Zip: 80202	Form 2A
6. Contact Name: Ryan Bruner Phone: (303) 228-4158 Fax: (303) 228-4286	Well location plat
7. Well Name: <u>LAPP A</u> Well Number: <u>24-30D</u>	Topo map
8. Unit Name (if appl):Unit Number:	Mineral lease map
9. Proposed Total Measured Depth: 7126	Surface agrmt/Surety
WELL LOCATION INFORMATION 10. QtrQtr; SWSW Sec: 13 Twp: 6N Rng: 64W Meridian: 6th pm	30 Day notice letter
Latitude: 40.48068 Longitude: 104.50556	Deviated Drilling Plan Exception Location
FNL/FSL FEL/FWL	Request
Footage At Surface: 636 S 630 W	Exception Loc Waivers
11. Field Name: Wattenberg Field Number: 90750	H2S Contingency Plan
12. Ground Elevation: 4664 13. County: Weld	Federal Drilling Permit
14. GPS Data:	Lund
Date of Measurement: 11/06/08 PDOP Reading: 1.8 Instrument Operator's Name: Steven A.	Lund
15. If well is: Directional Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec 7	wp Rng: Sec 13, T6N, R64W
FNUFSL FELIFWL	FNL/FSL FEL/FWL
Footage At Top of Prod Zene: 75 S 75 W At Bottom Hole: 75	S 75 W
16. Is location in a high density area (Rule 603b)?	
17. Distance to the nearest building, public road, above ground utility or railroad: 200+	700
18. Distance to Nearest Property Line: 630 19. Distance to nearest well permitted/completed in t	the same formation: 792
20. LEASE, SPACING AND POOLING INFORMATION Objective Formation(s) Formation Code Spacing Order Number (s) Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell CODL 407-87 160	SESE Sec 14, NWNW Sec 13,
Niobrara NBRR 407-87 160	NENE Sec 23 & NWNW Sec 24
21. Mineral Ownership: Fee State Federal Indian Lease #	
22. Surface Ownership:	
23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID# 20030012	
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No 23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surf	ace Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (atta	Comment
T6N R+5W, Sec. 13: S/2NW/4 & SW/4	and a process, and a
25. Distance to Nearest Mineral Lease Line: 75 26. Total Acres in Lease: 238	
DRILLING PLANS AND PROCEDURES	
27. Is H2S anticipated? Yes No If Yes, attach contingency plan.	
28. Will salt sections be encountered duing drilling? Yes No	
29. Will salt (>15,000 ppm TDS CI) or oil based muds be used during drilling? 30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No If 28, 29 or 30 ar	e "Yes" a pit permit may be required.
31. Mud disposal: Offsite Onsite	e res a prepermit may be required.
Method: Land Farming Land Spreading Disposal Facility Other:	
NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.	C
	Cement Bottom Cement Top 550 Surface
150fface 112 1/4 1 0 0/0 1 24# 1 0 0/0 1 252	
	7126 200' above
	7126 200' above
Production 7 7/8" 4 1/2" 11.6# 7126 389	7126 200' above
Production 7 7/8" 4 1/2" 11.6# 7126 389	7126 200' above
Production 7 7/8" 4 1/2" 11.6# 7126 389 32. BOP Equipment Type: Annular Preventor Double Ram Rotating Head None No Conductor Casing Will Be Used. Well to be twinned with existing Lapp 13-33	7126 200' above Niobrara
Production 7 7/8" 4 1/2" 11.6# 7126 389 Stage Tool 32. BOP Equipment Type: ✓ Annular Preventor Double Ram Rotating Head None	7126 200' above Niobrara
Production 7 7/8" 4 1/2" 11.6# 7126 389 32. BOP Equipment Type: ✓ Annular Preventor □ Double Ram □ Rotating Head □ None 33. Comments No Conductor Casing Will Be Used. Well to be twinned with existing Lapp 13-33 34. Initial Rule 306 Consultation took place on (date) □ 11/04/08 □, was waived, or is not required. Provide support has been waived or if good faith effort did not result in consultation. PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURN.	7126 200' above Niobrara ing documentation if consultation JRNED UNAPPROVED.
Production 7 7/8" 4 1/2" 11.6# 7126 389 32. BOP Equipment Type: Annular Preventor Double Ram Rotating Head None 33. Comments No Conductor Casing Will Be Used. Well to be twinned with existing Lapp 13-33 34. Initial Rule 306 Consultation took place on (date) 11/04/08 was waived, or is not required. Provide support has been waived or if good faith effort did not result in consultation.	7126 200' above Niobrara ing documentation if consultation JRNED UNAPPROVED.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: **Director of COGCC**

Title: Regulatory Specialist

Email: rbruner@nobleenergyinc.com

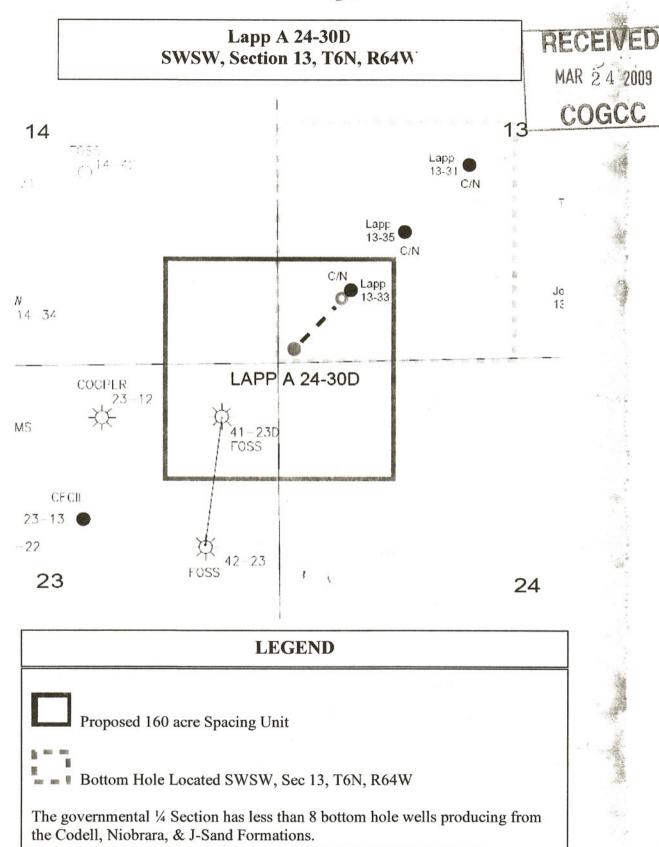
API NUMBER 05-

Number: 2009
CONDITIONS OF APPROVAL Permit Number:

Expiration Date:

1) Provide 24 hr notice of spud to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us . 2) Set surface casing 550' minimum, per Rule 317d, cement to surface. Setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC. 3) If completed, provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log. 4) If dry hole, 40 sks cement 50' above Niobrara top, 50 sks cement ½ out, ½ in surface casing, 10 sks cement top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole. Restore surface location.

ORIGINAL



ORIGINAL

RECEIVED

MAR 24 2009

Proposed 318Ae Spacing Unit

COGCC KING SURVEYORS, INC. 650 E. GARDEN DR. WINDSOR, CO 80550 WELL LOCATION CERTIFICATE THIS MAP DOES NOT REPRESENT A BOUNDARY SURVEY SECTION: 13 TOWNSHIP: 6N RANGE: 64W FOUND #6 REBAR W/2 1/2" AUM. CAP STAMPED (\$12374 N89"06"08"E 2645.41" FOUND IN REBAR W/2 1/2" ALUM. CAP STAMPED LS12374 N89"05"15"E 2645.07" S00'39'45"E FOUND 46 REBAR W/2 1/2" ALUM. CAP STAMPED LS12374 S00"41"46"E 33 05 FOUND #8 REBAR W/2 1/2" ALUM. CAP STAMPED LS9644 N86'59'58"E 2647.29 N88'59'58"E 2647.58 FOUND #6 REBAR W/3 1/4 MUM. CAP STAMPED LS2860 \$00"41"46"E S00'39'45 E 630' FOUND #6 REBAR W/3 1/4" ALLM. CAP STAMPED 1528665 S43'48'24"W 792 OF REBAR W/3 1/4" 636 75 75' N88'53'53"E 2649.30 N88'54'44"E 2649.24 FOUND #6 REBAR W/ year from Jos. Johnson with Noble Energy Inc.
determined the surface location of the <u>LAFP A24-A90</u> to be 6.50' from the West
South line end the bottom hale location to be 75' from the South fine and 75'
rectard of tripht angles from the section fine of Soution 1.3. Tomostals 6. North.
Neth Principal Meridian, County of Weld, State of Colorado. In accordance with a King Surveyors Inc. has line and 636' from the from the West line as Bangs 54 Heat of the 1000 1"-1000" I hereby state that the Well Location Cartifloate was prepared by me, or rander my Great supervision, that the followerk was completed on 15/06/2008, for and on behalf of <u>itable fastoy</u> has been been an experienced as a supervision and that it is not to be reflect upon for selablishment of fence hadding, or other failure improvement flams. SURFACE LOCATION LATITUDE: 40.48086 N LONGRUDE: 104.50556 W PDOP: 1.8 ELEV: 4654 BOTTOM HOLE LATITUDE 40.47913'N LONGTUDE: 104.50756'W NOTE.

1) Bestings shown are Crid Bearings of the Colorada State Plane Coordinate System, Merth Zene, North American Dotum 1983/2007. The lineal divisuations as contained hersin are based upon the "U.S. Survey Fool".

2) Ground slevations are bosed on an observed CPS elevation (NAVD 1988 DATUM).

3) NEAREST EXISTING WELL: LAPP: 13-33 45' NORTHEAST.

1) IMPROVEMENTS. 30' NORTHEAST TO WELL FENCE. 101' NORTH TO 8' DIRT ROAD, 210' the "U.S. Survey Fool."

2) Ground Bevoltone die Bosed on an observed CPS devolton (NAVD 1988 DATUM).

3) NEAREST EXISTING WELL: LAPF 13-33 45' NORTHEAST 4) LAPROVEMENTS. 38' NORTHEAST TO WELL FENCE, 101' NORTH IG 8' DIRT ROAD, 210' NORTHEAST TO CENTERIAM OF HERBOATION BYTCH.

5) SURFACE USE: HRHIGATED PASTURE, EXISTING WELL SITE. 1/4,1/4: SWASWA HEAREST PROPERTY LINE: 630 WEST Steven A. Gobsen behalf of King Surveyors, Inc. Licensed Land Surveyor No. 34995 MOLE. According to Colurado law, you must commence my legal action based upon any defect in this W.L.C. within three years after year discover such defect. In no event, may any action based upon any defect in this survey be commenced more than 18 years after the date of the certificate strewn hereon. (13–80–105 C.R.S.) LEGEND - ALIQUOT MONUMENT AS DESCRIBED PROJECTO 2008657 - CALCULATED POSITION

1625 Broadway Suite 2200 Denver, Colorado 80202

noble energy

Tel: 303.228.4000 Fax: 303.228.4280



Certified Mail
Return Receipt Requested

Article #7008 1140 0004 5103 4086

ORIGINAL

December 4, 2008

Petro-Canada Resources (USA) Inc. Attn: Mari Gillman 999 18th St., Ste. 600 Denver, CO 80202

RE: Notice of 318A(e) Well Proposal

Codell/Niobrara New Well WELL NAME: Lapp A 24-30D

Section 13, Township 6 North, Range 64 West

Weld County, Colorado

Dear Mari:

Noble Energy, Inc. ("NEI") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A(e), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC").

Additional information for this well:

(1) Wellbore Spacing Unit

The wellbore spacing unit will be comprised of the SW/4SW/4 of Sec. 13;, the SE/4SE/4 of Sec. 14, the NE/4NE/4 of Sec. 23, and the NW/4NW/4 of Sec. 24, T6N, R64W, 6th P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own an approximate 37.3% working interest in the proposed well.

(2) Target Formations

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) Surface and Bottom Hole Locations

SHL: 636' FSL, 630' FWL in Sec. 13, T6N, R64W BHL: 75' FSL, 75' FWL in Sec. 13, T6N, R64W



(4) Anticipated Spud Date February 6, 2009

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal, please so indicate by signing in the space provided below as soon as possible. Your cooperation in this matter is greatly appreciated so that NEI may timely continue the permitting process for this well.

A formal well proposal, including NEI's proposed AFE and JOA will be forthcoming under separate cover.

Thank you in advance for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 228-4352 should you have any questions.

Very truly yours,

NOBLE ENERGY, INC.

alex M. Kimble

CASEY M. KIMBLE

Land Negotiator

Enclosure

Pursuant to paragraph 6 of Rule 318A.e, Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("NEI") of its intention to drill and operate the Lapp A 24-30D well in Section 13, T6N, R64W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.

Petro-Canada Resources (USA) Inc.

Name of the Party		

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

ANDREW A. BREMNER

DIRECT: (303) 407-4476

E-MAIL: ABREMNER@BWENERGYLAW.COM

216 SIXTEENTH STREET, SUITE 1100 DENVER, COLORADO 80202-5115 TELEPHONE (303) 407-4499 FACSIMILE (303) 407-4494

ORIGINAL CHEYENNE
SALT LAKE CITY

September 4, 2009

Rob Willis
Oil and Gas Conservation Commission
State of Colorado
1120 Lincoln Street, Suite 801
Denver, CO 80202

Re:

Noble Energy, Inc.

Lapp A24-30D

Section 13: Township 6 North, Range 64 West, 6th P.M.

Weld County, Colorado

Objection by Petro-Canada Resources (USA), Inc.

Nelson-USX WW09-24D Section 9: Township 1 North, Range 66 West, 6th, P.M. Weld County, Colorado Objection by Merit

(collectively "318A(e) Wells")

Dear Rob:

Noble Energy, Inc., the operator on the above referenced Wells, proposed the drilling of the Wells. Enclosed please find objections to the drilling of these Wells, pursuant to 318(A)(e)(6)B. Also pursuant to 318A(e)(6)(B), Noble understands that upon such objections, the matter is set on the docket at the next available COGCC hearing. Please let us know when this matter may be heard on the COGCC's agenda.

Thank you in advance for your cooperation and please feel free to contact me should you have any questions.

Very truly yours,

BEATTY & WOZNIAK, P.C.

Andrew A. Bremner

AAB:tlp Enclosures

cc: Noble Energy, Inc.

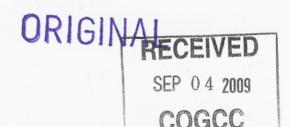
www.bwenergylaw.com

Energy in the Law®



Mari S. Gillman Regional Landman

Petro-Canada Resources (USA) Inc. Suite 600, 999 18th Street Denver, CO 80202-1904 Telephone: (303) 350-1179 Facsimile: (303) 297-7708



December 17, 2008

Mr. Casey Kimble Noble Energy 1625 Broadway Ste. 2200 Denver, CO 80202

RE: Noble's Lapp A 24-30D T6N, T64W, 6th PM Section 13: SW Weld Co, CO

Dear Casey:

Reference is made to Noble's letter dated December 4, 2008, under which Noble provided 20 Day Notice for the drilling of the captioned Noble 318A(e) well. Please allow this letter to serve as Petro-Canada Resources' (PCR) formal objection to the drilling of such well pursuant to COGCC Rule 318A(e)(6)(A). As we discussed in our telephone conversation yesterday, PCR has an agreement with the surface owner to drill a vertical 318Ae well in the SWSW of Section 13 with a well bore spacing unit of the SWSW of section 13; the SESE of section 14; the NENE of section 23 and the NWNW of section 24.

If you have any questions, please call me at the letterhead number.

Very truly yours.

Mari S. Gillman Regional Landman

Enclosure

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