BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF)		
EOG RESOURCES, INC. FOR AN ORDER)		
ESTABLISHING DRILLING AND SPACING)		
UNITS AND ESTABLISHING WELL)		
LOCATION RULES FOR THE NIOBRARA)	Cause No.	
FORMATION OF THE CERTAIN DESCRIBED)	Docket No	
LANDS IN JACKSON COUNTY, COLORADO)		

APPLICATION

EOG Resources, Inc. ("Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order establishing ten drilling and spacing units and establishing existing well location rules applicable to the drilling and producing of wells from the Niobrara Formation covering certain described lands in Jackson County, Colorado and in support of its Application, Applicant states and alleges as follows:

- 1. Applicant is a corporation duly authorized to conduct business in the State of Colorado.
 - 2. Applicant owns leasehold interests in the following described lands:

Township 6 North, Range 80 West, 6th P.M.

Section 4: Lots 1-4 S¹/₂N¹/₂, S¹/₂

Section 5: Lots 2, 3, 5-13, SE¹/₄NW¹/₄, E¹/₂SW¹/₄, S¹/₂SE¹/₄ Section 6: Lots 1-12, SE¹/₄NW¹/₄, NE¹/₄SW¹/₄, S¹/₂NE¹/₄

Township 7 North, Range 80 West, 6th P.M.

Section 28: All

Section 29: All

Section 30: Lots 1-4, E½W½, E½

Section 31: Lots 3-8, E¹/₂SW¹/₄, NE¹/₄, N¹/₂SE¹/₄, SW¹/₄SE¹/₄

Section 32: All

Section 33: All

Jackson County, Colorado.

(hereafter the "Application Lands").

- 3. Pursuant to Commission Rule 318.a., a well to be drilled in excess of two thousand five hundred (2,500) feet in depth shall be located not less than six hundred (600) feet from any lease line, and shall be located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing. There are no other Commission Orders applicable to the Niobrara Formation underlying the Application Lands.
- 4. To promote efficient drainage within the Niobrara Formation of the Application Lands, to protect correlative rights and to avoid waste, the Commission should establish drilling and spacing units of the approximate size and configuration as described below:

Township 6 North, Range 80 West Section 4: Lots 1-4, S½N½, S½ 643.36 acres

Township 6 North, Range 80 West

Section 5: Lots 2, 3, 5-13, SE¹/₄NW¹/₄, E¹/₂SW¹/₄, S¹/₂SE¹/₄

649.43 acres

Township 6 North, Range 80 West Section 6: Lots 1-12, SE¹/₄NW¹/₄, NE¹/₄SW¹/₄, S¹/₂NE¹/₄ 620.07 acres Township 7 North, Range 80 West Section 28: N½, SE¼

480.00 acres

Township 7 North, Range 80 West Section 29: N½, SW¼ 480.00 acres

Township 7 North, Range 80 West Section 30: Lots 1-4, E½W½, E½ 629.16 acres

Township 7 North, Range 80 West Section 31: Lots 3-8, E¹/₂SW¹/₄, E¹/₂ 622.65 acres

Township 7 North, Range 80 West Section 32: W½, SE¼ 480.00 acres

Township 7 North, Range 80 West Section 33: E½, SW¼ 480.00 acres

Township 7 North, Range 80 West

Section 28: SW¹/₄ Section 29: SE¹/₄ Section 32: NE¹/₄ Section 33: NW¹/₄ 640.00 acres

- 5. That Applicant has drilled, tested and completed wells in the Niobrara Formation upon the lands nearby to Application Lands.
- 6. That the above-proposed drilling and spacing units will allow more efficient drainage of the Niobrara Formation; will prevent waste; will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. Drilling and spacing units of the size and shape specified above are not smaller than the maximum area that can be economically and efficiently drained by the proposed wells.
- 7. That the Applicant is requesting to drill and complete one horizontal well in each of the established drilling and spacing units described in paragraph 4, with the option to drill a second horizontal well in each of the drilling and spacing units for the Niobrara Formation except for within the approximate 480-acre units. The Applicant states that each proposed horizontal well shall be drilled in the designated drilling and spacing unit with initial penetration of the Niobrara Formation and an ultimate bottomhole location no closer than 600' from the boundaries of the drilling and spacing unit. The Applicant further maintains that the proposed horizontal wells will have no adverse effect on correlative rights of adjacent owners.
- 8. That the Applicant further states that the requested additional wells can be developed in a manner consistent with protection of the environment, public health, safety and welfare.
- 9. That the names and addresses of the interested parties according to the information and belief of the Applicant are set forth in Exhibit A attached hereto and made a part hereof, and the undersigned certifies that copies of this Application shall be served on each interested party within the next seven days as required by Rule 503.d.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing this Commission enter its order consistent with Applicant's proposals as set forth above.

Dated this	_ day of January, 2008.
	Respectfully submitted,
	EOG RESOURCES, INC.
	By:
	Michael J. Wozniak
	Susan L. Aldridge
	Beatty & Wozniak, P.C.
	Attorneys for Applicant
	216 16 th Street, Suite 1100
	Denver, Colorado 80202

(303) 407-4499

Applicant's Address:

600 17th Street, Suite 1100N Denver, CO 80202

<u>VERIFICATION</u>

STATE OF COLORADO)		
CITY & COUNTY OF DENVER) ss.)		
Tessa Dean,	of EOG Resources, Inc., upon oath going Application and that the statements contained therein are on and belief.		
	EOG RESOURCES, INC.		
	By: Tessa Dean, EOG Resources, Inc.		
Subscribed and sworn to before me this day of January, 2008, by Tessa Dean, of EOG Resources, Inc.			
Witness my hand and official seal.	My commission expires:		
	Notary Public		

EXHIBIT A

INTERESTED PARTIES

U. S. Dept of the Interior, BLM 2850 Youngfield St. Lakewood, CO 80215

John M. Lockley 5522 E. Shaw Butte Dr. Scottsdale, AZ 85254

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, CO 80265

Lon J. Putnam and Virginia C. Putnam Trust c/o Bank of Oklahoma Oil and Gas Services Attn: Dan Cagle One Williams Center Tulsa, OK 74172

Barbara T. Jaicks Marital Trust, James Jarvis, Trustee, 330 N. Wabash, Suite 3000, Chicago, Il 60611

Marion R. Stone Revocable Trust dated April 26, 2006, Marion R. Stone and R. Gregg Stone Trustees
C/O North American Management Corporation Attn: Jake Brown
10 Post Office square, Suite 1200
Boston, MA 02109

Colorado State Board of Land Commissioners 1313 Sherman Street, Room 621 Denver, CO 80203

Jeri Lynn Modrall Doering c/o J.L. Doering 9025 WCR 11 Frederick, CO 80504

James W. Modrall c/o J.L. Doering 9025 WCR 11 Frederick, CO 80504

Luther Stromquist and Jolene C. Stromquist 8646 N. 119th Longmont, CO 80501

Charles Stromquist and Sue Stromquist 13265 WCR Longmont, CO 80504

Dorotha Stromquist Ekx 107 Purdue Drive Longmont, CO 80503 EOG Resources, Inc. 600 Seventeenth Street, Suite 1000N Denver, CO 80202

Dennis Lopez Red Willow 14933 Highway 172 Ignacio, CO 81137

Wm Kent Crowder Jackson County P.O. Box 1019 Walden, CO 80480