# BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

FORK AND ILES FORMATIONS OF THE MESAVERDE GROUP FOR CERTAIN	) ) ) ) Cause No. 318, 139
	)
DESCRIBED LANDS IN THE RULISON FIELD,	·
GARFIELD COLINTY COLORADO	

#### **VERIFIED APPLICATION**

Noble Energy Inc. ("Noble"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order establishing spacing and well location rules applicable to the drilling and producing of wells from the Williams Fork and Iles Formations of the Mesaverde Group covering certain described lands in the Rulison Field, Garfield County, Colorado and in support of its Application states and alleges as follows:

- 1. Applicant is a corporation duly authorized to conduct business in the State of Colorado.
- 2. Applicant owns leasehold interests in the following described lands:

Township 8 South, Range 96 West, 6th P.M.

Section 3: N½NE¼, NE¼NW¼

Garfield County, Colorado.

(hereafter the "Application Lands").

- 3. The Application Lands are unspaced and are subject to Commission's Rule 318.a. To promote the efficient drainage of the Williams Fork and Iles formation of the Mesaverde group, Applicant requests that the Commission establish three forty (40) acre drilling and spacing units for the Williams Fork and Iles formations, to wit, the NW¼NE¼, the NE¼NE¼ and the NE¼NW¼ of Section 3.
- 4. Through this Application, the Applicant requests the effective well density for the Application Lands be the equivalent of one well per 10 acres for both the Williams Fork and the Iles Formations.
- 5. That Applicant has drilled, tested and completed multiple wells in the Williams Fork and Iles Formations of the Mesaverde Group upon the lands nearby to Application Lands.
- 6. That to promote efficient drainage within the Williams Fork and Iles Formations of the Mesaverde Group of the Application Lands, the Commission should apply consistent rules to the Application Lands to increase the number of wells which can be optionally drilled into and produced from each of the Williams Fork and Iles Formation of the Application Lands which constitute existing drilling units (or portions thereof) to the equivalent of one well per 10 acres, or 4 wells for each established 40-acre drilling and spacing unit.

That as to all future Williams Fork/lles wells to be drilled upon the Application Lands, each 7.

well may be located downhole in the established drilling and spacing unit but no closer than one hundred

(100) feet from the unit boundary unless the boundary abuts or corners lands in respect of which the

Commission has not at the time of the drilling permit application granted the right to drill ten (10) acre

density wells, in which event the well shall be drilled downhole no closer than 200 feet from that portion of

the unit boundary which so abuts or corners the lands in respect of which ten (10) acre density downhole

drilling for Williams Fork or Iles well has not been ordered by the Commission.

8. Applicant commits that wells to be drilled under this Application will be drilled from the

surface either vertically or directionally from no more than one pad located on a given quarter quarter

section unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission,

and that both the Williams Fork and Iles formations will be reached from a single wellbore, i.e., separate

wells will not be drilled to each formation. In this manner the wells will be economic as to both formations.

That the above-proposed density and well location rules will allow more efficient drainage of

the Williams Fork and Iles Formations of the Mesaverde Group; will prevent waste; will not adversely effect

correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon

substances from the reservoir.

10. That the names and addresses of the interested parties according to the information and

belief of the Applicant are set forth in Exhibit A attached hereto and made a part hereof, and the

undersigned certifies that copies of this Application shall be served on each interested party within the next

seven days as required by Rule 503.d.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be

given as required by law and that upon such hearing this Commission enter its order consistent with

Applicant's proposals as set forth above.

Dated this 14<sup>th</sup> day of September, 2007.

Respectfully submitted,

NOBLE ENERGY INC.

Michael J. Wozniak Susan L. Aldridge

Beatty & Wozniak, P.C.

Attorneys for Applicant

216 16<sup>th</sup> Street, Suite 1100

Denver, Colorado 80202

(303) 407-4499

Applicant's Address:

1625 Broadway, Suite 2000

Denver, Colorado 80202

2

## **VERIFICATION**

STATE OF COLORADO	) ) ss.		
CITY & COUNTY OF DENVER	) 33.		
Robin Hill-Richardson, a Senior L she has read the foregoing Application a knowledge, information and belief.		0,	•
	NOBLE ENERGY	INC.	
	By: Robin Hill-Rich	ardson, Senior Landman	
Subscribed and sworn to before i	me this day of	, 2007, by Robin Hill	-Richardson.
Witness my hand and official sea	al. My commission exp	pires:	

Notary Public

### **EXHIBIT A**

### **INTERESTED PARTIES**

Samuel P. Maness and Phyllis J. Maness P. O. Box 1425 Rifle, CO. 81650

Mary Anne Bosely Noel Richardson P. O. Box 26 Woody Creek, CO. 81656

Williams Production RMT Company 1515 Arapahoe St., Ste 1000 Denver CO. 80202

MAB Resources LLC Petro Hunter Energy Corp. 1875 Lawrence St., 14th Floor Denver, CO. 80202

Apollo Energy LLC 1557 Ogden Street, Suite 300 Denver, CO. 80218

Jesse Smith Garfield County 144 E. 3<sup>rd</sup> St., Suite 203 Rifle, CO 81650