BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF ANTERO RESOURCES PICEANCE CORPORATION FOR AN ORDER ESTABLISHING SPACING AND WELL LOCATION RULES FOR THE WILLIAMS FORK FORMATION AND ILES FORMATION OF THE MESAVERDE GROUP FOR CERTAIN DESCRIBED LANDS IN THE MAMM CREEK FIELD AREA, GARFIELD COUNTY, COLORADO

CAUSE NO.

DOCKET NO.

APPLICATION

COMES NOW Antero Resources Piceance Corporation ("Applicant"), a Delaware corporation, by its attorneys, Poulson, Odell and Peterson, LLC, and makes application to the Oil and Gas Conservation Commission of the State of Colorado for an order establishing spacing rules and well location rules applicable to the drilling and producing of wells from the Williams Fork Formation and Iles Formation of the Mesaverde Group covering certain described lands in the Mamm Creek Field area, Garfield County, Colorado and in support of its application states and alleges as follows:

- 1. That Applicant is a corporation duly authorized to conduct business in the State of Colorado.
- 2. That Applicant owns a leasehold interest in a substantial portion of the following described lands:

Township 6 South, Range 92 West

Section 5:

S/2

(hereinafter "Application Lands")

- 3. That the Application Lands are unspaced for the Williams Fork Formation and Iles Formation and subject to the Commission's Rule 318.
- 4. That Applicant believes it is appropriate that the Commission establish a 320 acre drilling and spacing unit covering these unspaced lands for the Williams Fork Formation and Iles Formation of the Mesaverde Group.
- 5. That multiple wells have been drilled, tested and completed in the Williams Fork Formation and Iles Formation of the Mesaverde Group upon lands in the immediate vicinity of the Application Lands.
- 6. That to promote efficient drainage within the Williams Fork Formation and Iles Formation of the Mesaverde Group, the Commission should increase the number of wells which can be optionally drilled into and produced from the Williams Fork Formation and Iles Formation of the Application Lands which constitute all or a part of this proposed 320 acre drilling and spacing unit to the equivalent of one Williams Fork well and Iles Formation well per ten (10) acres.

- 7. That as to all future Williams Fork wells to be drilled upon the Application Lands within such drilling and spacing unit, the well should be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided however that in cases where the Application Lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10 acre density Williams Fork Wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.
- 8. That as to all future lles Formation wells to be drilled upon the Application Lands within such drilling and spacing unit, the wells should be located downhole anywhere in the drilling and spacing unit but not closer than 100 feet from the boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided however that in cases where the Application Lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density lles wells, the wells should be located downhole no closer than 400 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.
- 9. That, except as previously authorized by order of the Commission, wells to be drilled under this Application will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto) unless exception is granted by the Colorado Oil and Gas Conservation Commission pursuant to application made for such exception.
- 10. The granting of this application will not promote waste; will not violate correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoir.
- 11. That the names and addresses of the interested parties according to the information and belief of the Applicant are set forth in Exhibit A attached hereto and made a part hereof.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in March, 2007, that notice be given as required by law and that upon such hearing this Commission enter its order consistent with Applicant's proposals as set forth above.

Dated:	February	, 2007.
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POULSON, ODELL AND PETERSON, LLC

By:_____

William A. Keefe 1775 Sherman Street, Suite 1400 Denver, Colorado 80203 (ph) 303-861-4400 (fax) 303-861-1225

VERIFICATION

STATE OF COLORADO)
) ss. CITY AND COUNTY OF DENVER)
William J. Pierini, of lawful age, being first duly sworn upon oath, deposes and says that he is Division Landman for Antero Resources Piceance Corporation and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.
William J. Pierini
Subscribed and sworn to before me this day of January, 2007.
Witness my hand and official seal.
My commission expires:
Note to D. I.P.
Notary Public

EXHIBIT A

Antero Resources Piceance Corporation 1625 17th Street, Suite 300 Denver, CO 80202

Apollo Energy, LLC 1557 Ogden Street, Suite 300 Denver, CO 80218

Dolphin Energy Corporation 1331 17th Street, Suite 1050 Denver, CO 80202

Exxel Energy Corp. 609 West Hastings Street, 11th Floor Vancouver, BC V6B 4W4, CANADA

Fazzi, Roger A. and Ellie M. Nieslanik 446 Lariat Road Silt. CO 81652

Gamba, Jerome F. and Kathryn L. Post Office Box 3232 Glenwood Springs, CO 81602-3232

Ganzi, Victor 106 Central Park South, Apt. 28E New York, NY 10019

Garfield County Board of County Commissioners 108 8th Street, Suite 213 Glenwood Springs, CO 81601

Holguin, Marcelino and Lorena Post Office Box 12 DeBeque, CO 81630-0012

William A. Keefe POULSON, ODELL & Peterson LLC 1775 Sherman, Suite 1400 Denver, CO 80203 Peters, Blaine and Colleen 0400 County Road 227 Rifle, CO 81650-9715.

Smith, David L. and Dawn J. 31733 Highway 6 and 24 Silt, CO 81652-9760

Spike, Douglas L. Post Office Box 2081 Glenwood Springs, CO 81602

Union Pacific Railroad Company Attn: Terry Young c/o Farmer's National Company 403 South Cheyenne, Suite 800 Tulsa, OK 74102-3842

Wesson, Cory 0084 Lariat Road Silt, CO 81652

Williams, Maedene A. Post Office Box 234 Marble Hill, MO 63764-9300

Williams, Rollin P. Attn: Lila D. Williams Post Office Box 234 Marble Hill, MO 63764-9300

Wilson, James E. and Gail M. 382 County Road 227 Rifle, CO 81650-9715

Jesse Smith Garfield County 144 E. 3rd Street, Suite 203 Rifle, CO 81650

William J. Pierini Antero Resources Piceance Corp. 1624 17th Street, Suite 300 Denver, CO 80202

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IN THE MATTER OF THE APPLICATION OF

ANTERO RESOURCES PICEANCE CORPORATION FOR AN ORDER ESTABLISHING SPACING AND WELL LOCATION RULES FOR THE WILLIAMS FORK FORMATION OF THE MESAVERDE GROUP FOR CERTAIN DESCRIBED LANDS IN THE MAMM CREEK FIELD AREA, GARFIELD COUNTY, COLORADO	DOCKET NO.
AFFIDAVIT OF	MAILING
STATE OF COLORADO) ss.	
CITY AND COUNTY OF DENVER)	
William A. Keefe of lawful age, and being declares:	first duly sworn upon his oath, states and
That he is the attorney for Antero Resource, 2007, he caused a copy of the attached Ap Mail, postage prepaid, addressed to the parties listed	plication to be deposited in the United States
Willia	m A. Keefe
Subscribed and sworn to before me February	, 2007.
Witness my hand and official seal.	
My commission expires: July 22, 2007.	
Notai	ry Public