BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF RESOURCES **PICEANCE** ANTERO CORPORATION FOR AN ORDER ESTABLISHING SPACING AND WELL LOCATION RULES FOR THE WILLIAMS FORK FORMATION THE AND ILES FORMATION OF THE MESAVERDE GROUP FOR CERTAIN DESCRIBED LANDS IN THE MAMM CREEK FIELD AREA. GARFIELD COUNTY, COLORADO

CAUSE NO: 191

ORDER NO:

DOCKET NO:

APPLICATION

COMES NOW Antero Resources Piceance Corporation ("Applicant"), a Delaware corporation, by its attorneys, Poulson, Odell and Peterson, LLC, and makes application to the Oil and Gas Conservation Commission of the State of Colorado for an order establishing spacing rules and well location rules applicable to the drilling and producing of wells from the Williams Fork Formation and the Iles Formation of the Mesaverde Group covering certain described lands in the Mamm Creek Field area, Garfield County, Colorado, and in support of its application, states and alleges as follows:

- 1. That Applicant is a corporation duly authorized to conduct business in the State of Colorado.
- 2. That Applicant owns a leasehold interest in a substantial portion of the following described lands:

Township 6 South, Range 92 West Section 9: NW/4

(hereinafter "Application Lands")

- 3. That the Application Lands are unspaced for the Williams Fork Formation and Illes Formation and subject to the Commission's Rule 318.
- 4. That Applicant believes it is appropriate that the Commission establish a 160 acre drilling and spacing unit covering these unspaced lands for the Williams Fork Formation and the lles Formation of the Mesaverde Group.
- 5. That multiple wells have been drilled, tested and completed in the Williams Fork Formation of the Mesaverde Group upon lands in the immediate vicinity of the Application Lands. In addition, some wells in the area have been drilled to and have evaluated the Iles Formation of the Mesaverde Group.
- 6. That to promote efficient drainage within the Williams Fork Formation and Iles Formation of the Mesaverde Group, the Commission should increase the number of wells which can be optionally drilled into and produced from the Williams Fork Formation of the Application Lands to the equivalent of one Williams Fork well (and Iles Formation well) per ten (10) acres.

- 7. That as to all future Williams Fork wells to be drilled upon the Application Lands within such 160 acre drilling and spacing unit, the well should be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided, however, that in cases where the Application Lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10 acre density Williams Fork Wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.
- 8. That is to all future lles Formation wells to be drilled upon the Application Lands, the wells should be located downhole anywhere in the drilling spacing unit but no closer that 100 feet from the boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided however that in cases where the Application Lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density lles wells, the wells should be located downhole no closer that 400 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.
- 9. That, except as previously authorized by order of the Commission, wells to be drilled under this Application will be drilled from the surface, either vertically or directionally, from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto) unless exception is granted by the Colorado Oil and Gas Conservation Commission pursuant to application made for such exception.
- 10. The granting of this application will not promote waste, will not violate correlative rights, and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoir.
- 11. That the names and addresses of the interested parties, according to the information and belief of the Applicant, are set forth in Exhibit A attached hereto and made a part hereof.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in January, 2007, that notice be given as required by law, and that upon such hearing this Commission enter its order consistent with Applicant's proposals as set forth above.

November, 2006.
POULSON, ODELL AND PETERSON, LLC
By: William A. Keefe POULSON, ODELL & PETERSON, LLC 1775 Sherman Street, Suite 1400 Denver, Colorado 80203 (ph) (303) 861-4400 (fax) (303) 861-1225

VERIFICATION

STATE OF COLORADO)
CITY AND COUNTY OF DENVER) SS.)
that he is Division Landman for Antero	ful age, being first duly sworn upon oath, deposes and says o Resources Piceance Corporation and that he has read the tters therein contained are true to the best of his knowledge
	By: William J. Pierini
Subscribed and sworn to	before me this day of, 20
Witness my hand and offi	iicial seal.
My commission expires:	,
	Notary Public

EXHIBIT A

Antero Resources II Corporation 1625 17th Street, Suite 300 Denver, CO 80202

Koch Exploration Company, LLC a Delaware Limited Liability Company 4111 East 37th Street North Wichita, KS 67220

Carol Jo Shideler Bennett Post Office Box 1202 American Fork, UT 84003

Lawrence Family Investments, LLC 7272 South Lincoln Way Centennial, CO 80122

State of Colorado, Department of Natural Resources, Division of Wildlife and Wildlife Commission 6060 Broadway Denver, CO 80216-1029

Frank M., Jr. and Karen Hardrick 32235 Highway 6 Silt, CO 81652-9762

RDLJ LLC Post Office Box 3014 Glenwood Springs, CO 81601

Local Governmental Designee Garfield County Henry Building 144 East 3rd Street Rifle, Co 81650 Shideler Energy, LLC 4128 County Road 315 Silt, CO 81652

Devon Energy Production Company, LP an Oklahoma Limited Partnership 1500 Mid-America Tower 20 North Broadway Oklahoma City, OK 73102

Union Pacific Railroad Company Attn: Terry Young c/o Farmer's National Company 403 South Cheyenne, Suite 800 Tulsa, OK 74102-3842

Garfield County Board of County Commissioners 108 8th Street, Suite 213 Glenwood Springs, CO 81601

Colorado Department of Transportation c/o Mark Kendell 15285 South Golden Road, Bldg. 47 Golden, CO 80401

Wyotex Oil Co. Post Office Box 36157 Denver, CO 80236

William A. Keefe POULSON, ODELL & PETERSON, LLC !775 Sherman Street, Suite 1400 Denver, CO 80203

William J. Pierini Antero Resources Piceance Corporation 1625 17th Street, Suite 300 Denver, CO 80202

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IN THE MATTER OF THE APPLICATION OF ANTERO RESOURCES PICEANCE CORPORATION FOR AN ORDER ESTABLISHING SPACING AND WELL LOCATION RULES FOR THE WILLIAMS FORK FORMATION AND THE ILES FORMATION OF THE MESAVERDE GROUP FOR CERTAIN DESCRIBED LANDS IN THE MAMM CREEK FIELD AREA, GARFIELD COUNTY, COLORADO	CAUSE NO: 191 ORDER NO: DOCKET NO:	
AFFIDAVIT OF MAIL		
STATE OF COLORADO) CITY AND COUNTY OF DENVER)	es.	
William A. Keefe, of lawful age, bein	g first duly sworn upon oath, states and declares:	
that on November, 2006, he caused a co	esources Piceance Corporation, Applicant herein; opy of the attached Application and the Notice of Mail, postage prepaid, addressed to each of the	
I	By: William A. Keefe	
Subscribed and sworn to before me this day of November, 2006.		
Witness my hand and official seal.		
My commission expires: July 22, 2007.		
Ī	Notary Public	
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